

**IN THE UNITED STATES DISTRICT COURT FOR THE
EASTERN DISTRICT OF OKLAHOMA**

JOHN CECIL,
on behalf of himself and all others similarly
situated,

Plaintiff,

Civil Action No. 16-CV-00410-RAW

vs.

BP AMERICA PRODUCTION COMPANY
(f/k/a Amoco Production Company) (including
BP Amoco Corporation, ARCO, BP Exploration,
Inc., BP Corporation North America, Inc., and
BP Energy Company),

Defendants.

SETTLEMENT AGREEMENT

This Settlement Agreement including all attached exhibits (collectively, the “Settlement Agreement”) is entered into between John Cecil, on behalf of himself and all others similarly situated (“Plaintiff”), and BP America Production Company (“Defendant”). Plaintiff and Defendant are collectively referred to as the “Parties.” The settlement contemplated by this Settlement Agreement is conditioned upon the terms and provisions set forth herein, including, but not limited to, the Court: (1) approving this Settlement Agreement without modification of any material terms and provisions herein; and (2) entering the orders and judgments upon which this Settlement Agreement is conditioned without modification of any material terms and provisions therein, as more fully described below:

W I T N E S S E T H:

WHEREAS, the Litigation was originally filed on September 28, 2016 when Plaintiff filed his Original Complaint against Defendant in the U.S. District Court for the Eastern District of Oklahoma;

WHEREAS, Plaintiff and Plaintiff's Counsel have prosecuted the Litigation including discovery of documents and data, motion practice, depositions, research, accounting records review and analysis consultation by and with expert witnesses, settlement mediations, land and lease record review and analysis, engineering review and analysis, damage modeling, and other investigations and preparation;

WHEREAS, Plaintiff and Plaintiff's Counsel acknowledge that during the course of their prosecution of the Litigation, they have received, examined, and analyzed information, documents, testimony, and materials they deem necessary and appropriate to enable them to enter into this Settlement Agreement on a fully-informed basis, and after such examination and analysis, and based on the experience of Plaintiff's Counsel and their experts and consultants, Plaintiff and Plaintiff's Counsel have concluded that the terms and conditions of this Settlement Agreement are fair, reasonable, adequate, and in the best interests of the Settlement Class and Plaintiff;

WHEREAS, Plaintiff agreed to settle the claims asserted against Defendant in the Litigation pursuant to this Settlement Agreement after considering: (i) the substantial benefits that Class Members will receive from resolution of such claims; (ii) the risks of litigating those claims (including consideration of the past success that Defendant and its predecessors have had in state and federal courts in Oklahoma defending against proposed class action royalty cases of this type)¹; (iii) prior modifications by Defendant of its royalty payment computation practices, involving changes favorable to royalty owners in Oklahoma wells during the prior

¹ *Gillespie v. Amoco Prod. Co.*, No. CIV-96-063-M (E.D. Okla.); *Watts v. Amoco Prod. Co.*, No. C-2001-73 (Pittsburgh Co. Distr. Ct.); *Rees v. BP America Production Co.*, 211 P.3d 910 (Okla. Civ. App. 2009); *Tucker v. BP America Production Co.*, CIV-08-619-M (W.D. Okla. 2011).

years of pending royalty litigation; and, (iv) the desirability of permitting the Settlement to be consummated as provided by the terms of this Settlement Agreement;

WHEREAS, Defendant has taken into account the expense, uncertainty and risks inherent in this Litigation, and has determined that it is desirable to compromise and settle the claims against it in the Litigation;

WHEREAS, Defendant has denied, and continues to deny, Plaintiff's claims in the Litigation and any and all liability to Plaintiff and the putative Settlement Class, and has vigorously defended against those claims; and

WHEREAS, Defendant enters into this Settlement Agreement without admitting any liability whatsoever, and solely to avoid further expense, inconvenience, and vexation in defending against the claims asserted against it in the Litigation, to buy its peace and to be completely free of any further controversy with respect to the claims that were asserted or could have been asserted against it in the Litigation, as more fully described herein.

NOW THEREFORE, in consideration of the payments, mutual promises, agreements, undertakings, releases, and other terms and provisions of this Settlement Agreement, the sufficiency of which is hereby acknowledged, Defendant and Plaintiff, on behalf of himself and the Settlement Class, stipulate and agree as follows, subject only to the approval of the Court and the entry by the Court of the Judgment as provided herein.

1. DEFINITIONS

As used throughout this Settlement Agreement, the following terms shall have the meanings set forth below (and the below meanings shall apply without regard for whether the term is used in the singular or in the plural):

1.1 **“Administration, Notice, and Distribution Costs”** means the reasonable and necessary fees, costs, and expenses charged by the Settlement Administrator (or any consultant retained by the Settlement Administrator, which may include Dan Reineke, an IT consultant, and landman) and generated or incurred in the administration, distribution, and notification of the Settlement, including, without limitation, fees, costs, and expenses of: (a) identifying the names, addresses, and tax identification numbers of the members of the Settlement Class (to the extent not contained in the records provided by Defendant under paragraph 3.3 below); (b) publishing and mailing the Notice of Settlement to the members of the putative Settlement Class (such as the cost to print the Notices of Settlement, mail the Notices of Settlement, and publish the Notices of Settlement pursuant to the Plan of Notice); (c) preparing, issuing, and mailing (and re-issuing and re-mailing, if necessary) the Distribution Checks to the Class Members; (d) providing a reconciliation of the final amount of Residual Unclaimed Funds; (e) calculating the amount each member of the Settlement Class will receive under the Initial Plan of Allocation; and (f) calculating the amount each Class Member who does not timely and properly submit a Request for Exclusion will receive under the Final Plan of Allocation, Administration, Notice, and Distribution Costs also include the costs described in (a) through (f) above incurred by Plaintiff’s Counsel and/or Plaintiff’s third party experts or consultants for purposes of administration, distribution, and notification. A total sum of up to \$750,000 will be advanced to the Settlement Administrator, as needed for payment of the Administration, Notice and Distribution Costs, with Defendant and Plaintiff’s Counsel each advancing one-half of such total sum as provided herein. Within five (5) days of the Court’s entry of the Preliminary Approval Order, Defendant will advance the sum of \$250,000. Thereafter, as requested by the Settlement Administrator, Plaintiff’s Counsel will advance the next \$250,000, followed by

\$125,000 from Defendant, and, finally, \$125,000 from Plaintiff's Counsel. All such funds shall be delivered to the Settlement Administrator for deposit in the Settlement Administrator's bank account for use by the Settlement Administrator solely for payment of Administration, Notice, and Distribution Costs. Both Defendant and Plaintiff's Counsel will be reimbursed for the amounts so advanced out of the Gross Settlement Fund within ten (10) days following the Effective Date. Provided, however, that in the event the Effective Date does not occur, there will be no right of reimbursement except as to any remaining portion of the funds advanced hereunder not yet spent as of the date when: (a) the Court denies approval of the Settlement; (b) the Judgment is reversed on appeal; or (c) the Settlement Agreement is otherwise terminated. In that event, Defendant and Plaintiff's Counsel will share the remaining advanced funds in the same proportion that the amount advanced by that party bears to the combined sum advanced to the Settlement Administrator by both parties. Any Administration, Notice, and Distribution Costs in excess of \$750,000 will be paid from the Gross Settlement Fund.

1.2 **"Allocation Methodology"** means the methodology Plaintiff proposes to use to calculate the amount of the Net Settlement Fund to be sent to each Class Member.

1.3 **"Case Contribution Award"** means the award ordered by the Court, if any, to Plaintiff for his time, expense, and participation in this Litigation and in representing the Settlement Class.

1.4 **"Class Period"** means the period of time from and including January 1, 1985 through and including December 31, 2017.

1.5 **"Class Wells"** means all wells located in Oklahoma that meet either or both of the following criteria: (a) any Released Party is or was the operator, and/or (b) any Released Party, as a non-operator, separately marketed gas and paid its royalties directly or remitted the

royalty share from its sales to the operator for distribution. The claims related to royalty payments for production from Class Wells are only settled for production during the Class Period for each Class Well. Plaintiff and Defendant have attempted to prepare a complete list of Class Wells, which is attached hereto as **Exhibit 5**. Defendant represents that the records it located and provided to Plaintiff's Counsel concerning volume, value, and similar information relating to the Class Wells, are kept in the ordinary course of its business operations and are relied upon and used by Defendant in the conduct thereof. However, the parties understand and acknowledge that the records may contain clerical and other mistakes, and that due to the long Class Period, some data concerning the Class Wells no longer exists and/or is no longer in the possession of or accessible to Defendant. The definitions of the Settlement Class, Class Members, Class Period, and Class Wells are controlling for all purposes over the information contained in **Exhibit 5**, in any other exhibit to this Settlement Agreement, and in any other lists and documents created in connection with this Settlement.

1.6 **"Class Member"** is a person or entity within the Settlement Class definition who does not timely and properly submit a Request for Exclusion, or who is not otherwise excluded from the Settlement Class by order of the Court.

1.7 **"Court"** means the United States District Court for the Eastern District of Oklahoma.

1.8 **"Defendant"** means BP America Production Company.

1.9 **"Defendant's Counsel"** means: (a) Mark D. Christiansen and Michael F. Smith of McAfee & Taft, (2) Patrick D. Long, Greg R. Wehrer and Amanda Dodds Price of Squire Patton Boggs, (3) Charles D. Neal, Jr. of Steidley & Neal, and (4) Harvey D. Ellis, Jr. of Crowe & Dunlevy.

1.10 “**Distribution Check**” means a check payable to a Class Member for the purpose of paying that Class Member’s share of the Net Settlement Fund pursuant to the Final Plan of Allocation.

1.11 “**Effective Date**” shall have the meaning set forth in paragraph 9.3 below.

1.12 “**Escrow Account**” means an account maintained by the Escrow Agent.

1.13 “**Escrow Agent**” means the escrow agent appointed and approved by the Court.

1.14 “**Escrow Agreement**” means the agreement(s) between Plaintiff’s Counsel (on behalf of Plaintiff and the Settlement Class), Defendant, and the Escrow Agent setting forth the terms under which the Escrow Agent shall maintain the Escrow Account in accordance with this Settlement Agreement. The Escrow Agreement shall be in the form agreed to by the Parties.

1.15 “**Final and Non-Appealable,**” as applied to the Judgment, means that the following conditions are satisfied:

(1) Seven (7) days have elapsed after each of the following: (i) no appeal has been commenced within 30 days after entry of the Judgment; (ii) any motion in this case challenging the Judgment or having the effect of extending the time for commencing an appeal under Fed.R.App.P. 4(a)(4) has been denied with no appeal having been commenced within 30 days after entry of the final order denying all such motions; and (iii) any motion to extend or reopen the time for commencing an appeal under Fed.R.App.P. 4(a)(5) or (6) that was filed before expiration of the time periods specified in (i) or (ii) has been denied, or if granted the moving party has not commenced an appeal within the time allowed; or

(2) (a) if an appeal is commenced: (i) the Judgment is affirmed in full or the appeal is dismissed, mandate of the appellate court issues, and no petition for writ of certiorari is filed, or of if one is filed the U.S. Supreme Court either denies or dismisses such petition or affirms in full and its mandate issues, or (ii) the appellate court remands to the district court for further proceedings in which the district court issues a final decision that does not vacate or alter the original Judgment in any material respect, and that final decision itself becomes “Final and Non-Appealable” as defined in this paragraph 1.15; and (b) if a motion under paragraph 1.15(1)(ii) is granted: the court’s final decision on such motion does not vacate or alter the Judgment in any material

respect, and that decision itself becomes “Final and Non-Appealable” as defined in this paragraph 1.15; or

(3) such date as the Parties may otherwise agree in writing.

1.16 “**Final Fairness Hearing**” means the hearing set by the Court under Federal Rule of Civil Procedure 23 to consider final approval of the Settlement.

1.17 “**Final Plan of Allocation**” means the Plan of Allocation approved by the Court from which the final calculation of the Distribution Check is made that will be sent to each Class Member.

1.18 “**Future Benefits**” shall have the meaning set forth in paragraph 2.4 below.

1.19 “**Gross Settlement Fund**” means the total cash amount of \$147,000,000.00 to be paid by Defendant, for itself and the other Released Parties, to the Settlement Class, subject to the conditions, qualifications and reductions set forth in this Settlement Agreement. Such reductions specifically include, but are not limited to, the refunding to Defendant of 100% of the portion of the Gross Settlement Fund that would have been attributable to the interests of the putative Class Members who elect to be excluded from the Settlement Class (or who are otherwise excluded from the Settlement Class by order of the Court), with no deductions therefrom being made for Plaintiff’s Attorneys’ Fees and Litigation Expenses, Case Contribution Award, Administration, Notice and Distribution Costs, and/or any other sums, it being the intent of this provision that Defendant be restored to 100% of the portion of the Gross Settlement Fund that would have been attributable to the interests of those Class Members who elect to be excluded from the Settlement Class (or who are otherwise excluded from the Settlement Class by order of the Court). It is expressly agreed that Defendant will pay only the Gross Settlement Fund, and that Defendant will not pay any other monetary sums under the Settlement and Settlement Agreement except for the advancing of up to \$375,000 for

application toward the Administration, Notice, and Distribution Costs, as provided in Section 1.1, above.

1.20 **“Gross Settlement Value”** means the total settlement value, which includes (a) the cash amount of the Gross Settlement Fund; (b) the substantial recovery and benefit to the Settlement Class resulting from Defendant having previously implemented new procedures and practices for calculating and paying royalty concerning production from Class Wells (referred to herein as “Past Benefits”) that Plaintiff’s expert will estimate the value of such benefit; and (c) Defendant’s go forward agreement set forth below in paragraph 2.4 which Plaintiff estimates has a net present value of no less than \$35,000,000. It is expressly acknowledged and agreed that Defendant makes no representation or guarantee that Plaintiff’s estimates in subparts (b) and (c) above are or will in the future be determined to be correct.

1.21 **“Initial Plan of Allocation”** means the proposed Plan of Allocation using the Allocation Methodology as applied to (i) the putative Settlement Class before any Class Members are excluded from the Settlement by timely and properly submitting Requests for Exclusion or by order of the Court; and (ii) the estimated Net Settlement Fund, assuming (a) no Class Members file Requests for Exclusion (or are otherwise excluded from the Settlement Class by order of the Court) and (b) the Court approves the amount of Plaintiff’s Attorneys’ Fees and Litigation Expenses requested by Plaintiff’s Counsel and Case Contribution Award requested by Plaintiff. Inasmuch as Defendant has no input with regard to the Initial Plan of Allocation or the Allocation Methodology, nothing in the Initial Plan of Allocation may conflict with or impede the other provisions of this Settlement Agreement.

1.22 **“Judgment”** means the Order Approving Class Action Settlement and Final Judgment, finally approving this Settlement and Settlement Agreement, with the content

attached hereto as **Exhibit 2**, and entered by the Court without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff).

1.23 **“Litigation”** means the action now pending in the United States District Court for the Eastern District of Oklahoma, styled and numbered: *Cecil v. BP America Production Company*, Case No. CIV-16-00410-RAW.

1.24 **“Litigation Expenses”** means the reasonable costs and expenses incurred by Plaintiff’s Counsel in commencing, prosecuting, and settling the Litigation.

1.25 **“Net Settlement Fund”** means the Gross Settlement Fund less: (1) Plaintiff’s Attorneys’ Fees and Litigation Expenses; (2) any Case Contribution Award awarded by the Court; (3) all of the Administration, Notice, and Distribution Costs; (4) any other costs and expenses that the Court orders to be deducted from the Gross Settlement Fund; and (5) the amount of money attributable to the interests of putative Class Members who have timely and properly opted out, as detailed in paragraph 1.19.

1.26 **“Notice of Settlement”** means the notice in substantially the same form and content as **Exhibit 3** attached hereto, which will be mailed to all reasonably identifiable members of the Settlement Class, and the notice in substantially the same form and content as **Exhibit 4** attached hereto, which will be published in accordance with the Plan of Notice.

1.27 **“Parties”** is separately defined on page 1 of this Settlement Agreement.

1.28 **omitted intentionally.**

1.29 **“Plaintiff”** is separately defined on page 1 of this Settlement Agreement.

1.30 **“Plaintiff’s Attorneys’ Fees”** means the fees awarded by the Court to Plaintiff’s Counsel with respect to their work in the Litigation.

1.31 “**Plaintiff’s Counsel**” means: (a) Reagan E. Bradford and W. Mark Lanier of The Lanier Law Firm, P.C.; and, (b) Rex Sharp and Barbara Frankland of Rex A. Sharp, P.A.

1.32 “**Plan of Notice**” means the process described in paragraph 3.4 below for sending and publishing the Notice of Settlement.

1.33 “**Preliminary Approval Order**” means the order attached hereto as **Exhibit 1**, and entered by the Court without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff).

1.34 **omitted intentionally.**

1.35 “**Released Claims**” means any and all claims, actions (including class actions), causes of action, choses in action, demands, debts, obligations, duties, liens, liabilities, and theories of liability and recovery of whatsoever kind and nature, whether in contract or tort, at law or in equity, under express or implied covenants or duties, known or unknown, accrued or unaccrued, contingent, prospective or matured, whether for actual, direct, indirect, consequential, treble, or punitive damages, disgorgement, interest, injunctive relief, declaratory relief, equitable relief, or any other type of relief, asserted or that could have been asserted in the Litigation against the Released Parties, or any of them, related to or arising from the underpayment or non-payment by the Released Parties (or on behalf of them) of royalties on gas and gas constituents (including, but not limited to, helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells during the Class Period.

The Released Claims specifically include, without limitation, claims based in whole or in part on allegations: (1) that the Released Parties underpaid and/or failed to pay royalty as a result of direct or indirect deductions (or the factoring of certain monetary or in-kind fees, losses or reductions in production volumes or other burdens into the computation of royalties

with the result of reducing royalty payments) associated with marketing, gathering, transporting, compressing, dehydrating, treating, blending, processing, using or providing plant and compressor fuel, or similar services (and also include claims for gas lost through shrinkage, line loss or similar causes) with respect to gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells; (2) that the Released Parties improperly paid royalty based on proceeds received from the sale of the gas and gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells and without using the volumes produced at or near the wellhead, whether under “percentage of proceeds”, “percentage of index”, or similar contracts; (3) that the Released Parties underpaid royalty on gas and gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells by not paying royalty on (or by deducting in any way) volumes of gas and its constituents used in operations, gas and its constituents used in post-production functions, gas and its constituents used by or for gas plants and other facilities, and gas and its constituents used in the manufacture of products or fuel (sometimes referred to as “fuel gas”); (4) that the Released Parties failed to pay or underpaid royalty as a result of line loss, shrinkage or similar causes, or on drip gas, helium, natural gas liquids, residue gas, nitrogen, and condensate or other substances that separated from the gas stream in the gathering system, gas plant, transmission lines, or other facilities with respect to gas and gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells; (5) that the Released Parties underpaid royalty by not paying royalty on the full value and/or volume (before deduction of any costs or fuel gas) of residue gas, natural gas liquids, helium, nitrogen, condensate, or other products that were part of the gas stream produced from the

Class Wells; (6) that the Released Parties failed to disclose to and/or misled the Releasing Parties concerning, among other things, the amount and nature of deductions from royalty on gas and gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells; (7) that the Released Parties violated any alleged fiduciary duties to the Releasing Parties and/or failed to comply with any other duties relating to royalty payments, including without limitation any implied duty to produce a marketable product (also sometimes referred to as the “marketable product rule” or “marketable condition rule”), or to bear the costs of making such production a marketable product, in calculating and paying royalties on gas and gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells; (8) that the Released Parties failed to provide all of the information required by the Oklahoma Production Revenue Standards Act (“PRSA”) or otherwise failed to comply with the PRSA; (9) that the Released Parties failed to make diligent efforts to secure the best terms (including but not limited to pricing terms or other terms that impact price or value) available for the sale of gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate); (10) that the Released Parties failed to account to Class Members for the full value of the production, including all deductions and reductions from the value and/or volume of gas and gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells; (11) that affiliate or alleged self-dealing transactions by the Released Parties violated or breached any duties owed by the Released Parties to the Releasing Parties or damaged the Releasing Parties; (12) that any royalty payment adjustments (such as prior period adjustments) to prices, values, volumes or other criteria, made by Defendant in the ordinary course of business with respect to gas and its constituents (including helium, residue

gas, natural gas liquids, nitrogen, and condensate) produced from the Class Wells are underpaid as a result of direct or indirect deductions associated with marketing, gathering, transporting, compressing, dehydrating, treating, blending, processing, providing plant and compressor fuel, or similar services; (13) that as a result of the Released Parties' actions with respect to the Class Wells, the Released Parties (or any of them) are liable to Class Members for alleged violations of RICO, breach of lease (express and/or implied covenants), tortious breach of lease or contract, breach of fiduciary or quasi-fiduciary duty, actual fraud, constructive fraud, deceit, conversion, conspiracy, unjust enrichment/disgorgement, accounting, actual damages, treble damages, punitive damages (including but not limited to punitive damages related to or arising out of an increased financial benefit derived as a result of the conduct of Defendant (including its affiliated predecessors and affiliated successors) as to Class Members, or damages related to alleged reprehensibility of conduct by Defendant (including its affiliated predecessors and affiliated successors) as to Class Members), injunctive relief, statutory interest, or penalties; and (14) that the Released Parties failed to pay statutory interest on the underpayment or non-payment of royalty referenced in (1) through (13) above. Any and all claims of the Releasing Parties not released by this Settlement Agreement are expressly reserved.

1.36 **“Released Parties”** refers collectively to the BP America Released Parties and the Third Party Released Parties and their respective past and present directors, officers, employees, attorneys, agents, consultants, servants, stockholders, members, representatives, insurers, parents, subsidiaries and affiliates. **“BP America Released Parties”** means Defendant and its affiliated predecessors, affiliated successors, affiliated assignors, and affiliated assignees. **“Third Party Released Parties”** means other working interest owners in Class Wells and their respective affiliated predecessors, affiliated successors, affiliated assignors, and

affiliated assignees, only to the extent any of the BP America Released Parties marketed gas and its constituents and paid royalty on behalf of such other working interest owners during the Class Period; provided, however, that (a) no claims are released against other working interest owners in Class Wells to the extent of any gas from Class Wells that they or their designee separately marketed on their own behalf, and (b) no claims are released as to gas marketed for any of the BP America Released Parties by third-party operators not affiliated with any of the BP America Released Parties; however, the Releasing Parties covenant not to sue the Released Parties for any alleged royalty underpayments or non-payments with respect to such gas and its constituents marketed for the BP America Released Parties by others during the Class Period as to any Class Wells. A complete list of BP America affiliates is attached as **Exhibit 6**.

1.37 **“Releasing Parties”** means all Class Members, including the Plaintiff, and their respective predecessors, successors, heirs, assignors, and assignees, and any past and present directors, officers, employees, attorneys, agents, consultants, servants, trustees, stockholders, members, representatives, subsidiaries, and affiliates of such persons or entities.

1.38 **“Request for Exclusion”** means any timely and properly submitted request for exclusion from the Settlement Class pursuant to Federal Rule of Civil Procedure 23 that meets the requirements set by the Court for exclusion.

1.39 **“Residual Unclaimed Funds”** means any portion of the Net Settlement Fund that has not been deposited or cashed by a Class Member, including but not limited to (i) the total amount of Distribution Checks sent to Class Members who later cannot be located by the Settlement Administrator through reasonable commercial efforts (as described in paragraph 6.10 and 6.11 below); and (ii) the amount of Distribution Checks sent to Class Members that

are voided because they are not cashed or deposited within the time specified on the Distribution Check.

1.40 **“Settlement”** means the Parties’ agreement to resolve the Litigation as described in the Settlement Agreement, together with the settlement activities associated with the implementation of this Settlement Agreement.

1.41 **“Settlement Administrator”** means the person or entity that is approved and appointed by the Court to administer the Settlement.

1.42 **“Settlement Class”** shall mean the below-described class that the Parties have agreed should be certified for settlement purposes only, pursuant to the Preliminary Approval Order with the content attached hereto as **Exhibit 1** and entered by the Court without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff. The Settlement Class shall consist of those who fall within the class definition below and who do not timely and properly submit a Request for Exclusion, or who are not otherwise excluded from the Settlement Class by order of the Court, with the result that they remain Class Members who participate in this Settlement:

All persons or entities, except as specifically excluded below, who are or were royalty owners in wells located in Oklahoma which had production during any portion of the time period from January 1, 1985 through and including December 31, 2017, where Defendant BP America Production Company (including its affiliated predecessors and affiliated successors) is or was the operator (or a working interest owner) who marketed its share of gas as to production before January 1, 2018. The claims in this matter relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

Excluded from the Class are: (1) United States agencies and Indian tribes and allottees; (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendant, its affiliates, predecessors, and employees, officers, and directors; (4) the claims of royalty owners to the extent their claims are covered by prior settlement agreements, if any, releasing claims as to all or part of the Class Period, but only to the extent such prior settlements fully

released the claims of such royalty owner(s) that would be released by this proposed class settlement as to the Class Wells, Released Parties, and Released Claims (the intent being that this Settlement be and remain effective as to any claims not already released by any such prior settlement agreements); (5) overriding royalty owners and others whose interest was carved out from the lessee's working interest; (6) officers of the Court in this case; (7) persons or entities that the Court determines Plaintiff's Counsel are prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (8) any publicly traded company and their affiliated entities that produces, gathers, processes or markets gas; and (9) royalty owners who are suing in their individual capacities only for the alleged underpayment or nonpayment of royalties in *Watts, et al. v. BP America Production Company*, Case No. C-2001-73 in the District Court for Pittsburg County, Oklahoma.²

2. CONSIDERATION

2.1 The Defendant's ability to buy peace from litigation concerning the Released Claims and finality of resolution concerning said claims is material to its willingness to enter into this Settlement Agreement and to deliver the consideration that it is providing herein. In consideration for the releases, covenants, and agreements given by the Releasing Parties in this Settlement Agreement, Defendant agrees to provide pursuant to this Settlement, for distribution in the manner set forth in this Settlement Agreement, the Gross Settlement Fund of One Hundred Forty-Seven Million Dollars (\$147,000,000.00). Defendant further agrees to act in the future in accordance with the go-forward, future benefits and forms of consideration that are described as part of the components of additional consideration set forth in the definition of Gross Settlement Value.

2.2 Defendant shall pay or cause to be paid one-half of the Gross Settlement Fund (i.e., the sum of \$73,500,000) into the Escrow Account within forty-five (45) days after entry of the Preliminary Approval Order. Defendant shall pay or cause to be paid the remaining

² The Plaintiffs in the *Watts v. Amoco* case as of the date hereof are: Ronald W. McGee, as Trustee of Watts Ranch, LLC; Nora Ann Watts Enis; Judy R. Durant; Johnye L. Barnes; the Estate of Clara Joann Smith; and the C&J Wilcox Family Trust.

second-half of the Gross Settlement Fund (i.e., the sum of \$73,500,000) into the Escrow Account, in Defendant's sole discretion, either (i) within ten (10) days after the Judgment is entered; or (ii) within ten (10) days after the Effective Date. Provided, however, that in the event that Defendant elects option (ii) above, then, in addition to the principal amount, Defendant shall also pay interest thereon from the date the Judgment is entered through and including the date of payment at a rate equal to the U.S. Treasury Bill daily interest rate (based on a 52-week maturity) as of the date on which the Judgment is entered. After the date on which Defendant has paid the entire Gross Settlement Fund in the manner set out above, neither Defendant nor any of the Released Parties shall have any further liability to the Settlement Class with respect to the Gross Settlement Fund or its administration, including but not limited to any distributions made from the Gross Settlement Fund.

2.3 The Parties agree that the settlement of the Released Claims and the other provisions of this Settlement Agreement and the resulting Settlement are supported by good and adequate consideration including the Gross Settlement Value and the Parties' agreements, releases, and covenants herein.

2.4 As to the Class Wells, Defendant agrees to continue to use the procedures and practices currently in place (referred to herein as "Future Benefits") for a period of seven (7) years beginning May 1, 2018 through April 31, 2025. Specifically, where the royalties of the Class Members are paid under oil and gas leases or other governing documents that do not include express and detailed wording expressly allowing or disallowing the deduction of specified types of costs in the computation of royalty payments, royalties will be computed as follows: Defendant will determine the Class Member's royalty share from Defendant's working interest share of the wellhead metered gas and then deduct only third party processing

fees, volumes lost or consumed upstream of the tailgate of any third party processing plants, and mainline transportation costs to move product to downstream markets. Defendant's agreement set forth in this paragraph is not to be construed in any way as an admission that Oklahoma law requires such procedures and practices. It is understood and agreed that nothing in this Settlement Agreement, and in particular the provisions describing the manner in which Defendant will compute royalties with respect to the Class Wells for the above-referenced seven (7) year period is intended to prohibit Defendant from changing its method of royalty payments to implement changes that would benefit the Class Members. Plaintiff's expert estimates that over the seven (7) year time period, the Future Benefits have a net present value of no less than \$35,000,000 to the Settlement Class. Plaintiff, the Settlement Class, and Defendant agree that the above dollar amounts are only the Plaintiff's expert's estimates, and that if the actual financial benefit of the Future Benefits differs from the estimate it shall not be the basis for a claim for any kind of relief, whether against Defendant, Defendant's Counsel, any Class Member, Plaintiff's Counsel, Plaintiff, Plaintiff's expert or any of their successors and assigns.

2.5 Class Members agree, in exchange for their respective shares of the Net Settlement Fund, the Past and Future Benefits, and the performance of the other obligations and duties of Defendant as set forth herein, to give the Releases, Dismissal, and Covenant Not to Sue described in Section 4 below, and the other valuable consideration provided under the other provisions of this Settlement Agreement.

3. PLAN OF NOTICE AND COURT APPROVALS

3.1 No later than three (3) days after the date this Settlement Agreement is executed by the Parties, Plaintiff will file a motion with the Court seeking preliminary approval of this

Settlement Agreement, which shall include the proposed Preliminary Approval Order attached hereto as **Exhibit 1**, and entered by the Court without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff).

3.2 omitted intentionally.

3.3 As soon as reasonably possible, but in no event more than seven (7) days after the Settlement Agreement is executed, Defendant shall provide Plaintiff's Counsel, subject to the understood designation of such materials as "Confidential" under the protective order addressing confidentiality concerns in this case, (a) in electronic format Defendant's December 2017 royalty paydeck data, including the payees' names, last known addresses, tax identification numbers, and royalty decimal interests for Class Wells that were producing and operated by Defendant as of December 2017 (such Settlement Class member information shall be provided using the data within Defendant's royalty paydeck databases, and Defendant is under no obligation to research, scrutinize or double-check the correctness of that data before providing it to the Settlement Administrator for its use); (b) in electronic format a list of the Class Wells and the name of the person or entity who operates the wells so that the Settlement Administrator (or other consultant retained pursuant to paragraph 1.1) can make reasonable efforts to obtain December 2017 (or most recent available) royalty paydecks that include the payees' names, last known addresses, tax identification numbers, and royalty decimal interests of Class Members. Defendant will cooperate in obtaining royalty pay decks from third-party operators by sending a letter substantially in the form set forth as **Exhibit 7**; and, (c) for Class Wells that have been sold, assigned, transferred, or are no longer producing, in electronic format the last known royalty paydeck data, including payees' names, last known addresses,

tax identification numbers, and royalty decimal interests based on electronic payment data reasonably available to Defendant.

3.4 Within forty-five (45) days after entry of the Preliminary Approval Order, or as otherwise ordered by the Court, the Settlement Administrator will mail (or cause to be mailed) the Notice of Settlement by first class mail to all potential Class Members who have been identified after reasonable efforts to do so. The Notice of Settlement will be mailed to members of the Settlement Class using the royalty paydeck data described in paragraph 3.3 above, the royalty paydeck data that can be reasonably and timely obtained from third-party operators in a useable format, and any updated addresses found by the Settlement Administrator. Within five (5) days after mailing of the first Notice of Settlement, the Settlement Administrator also shall publish (or cause to be published) the summary Notice of Settlement one time in each of the following newspapers: (1) *The Oklahoman*, a paper of general circulation in Oklahoma; (2) *The Tulsa World*, a paper of general circulation in Oklahoma; (3) *The Muskogee Phoenix*, a paper of local circulation; and, (4) *The McAlester News Capital & Democrat*, a paper of local circulation. Within five (5) days after mailing the first Notice of Settlement and through the Final Fairness Hearing, the Settlement Administrator will also display (or cause to be displayed) on an Internet website dedicated to this Settlement the following documents: (a) the Notice of Settlement, (b) the last proposed amended Complaint without Confidential Information references which Defendant will not Answer but generally denies, (c) this Settlement Agreement, and (d) the Preliminary Approval Order. Neither Defendant, Defendant's Counsel, Plaintiff, the Settlement Class, nor Plaintiff's Counsel shall have any liability for failure of the Notice of Settlement to reach any Class Member.

3.5 omitted intentionally.

3.6 No later than seven (7) days prior to the opt-out/objection deadline, and if the Settlement has not been terminated pursuant to this Settlement Agreement, Plaintiff shall move for: (a) final approval of the Settlement pursuant to Federal Rule of Civil Procedure 23(e); (b) entry of the Judgment having the content attached as **Exhibit 2**, and entered by the Court without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff); (c) final approval of the Allocation Methodology and Initial Plan of Allocation; and (d) Plaintiff's Attorneys' Fees, Litigation Expenses, and/or a Case Contribution Award. After Notice of Settlement is given in the manner directed by the Court, Plaintiff will request the Court to then enter the Judgment, and specifically approving all terms and provisions of this Settlement Agreement, including the Allocation Methodology and Final Plan of Allocation; provided, however, that Defendant will take no position on the Allocation Methodology (or any Plan of Allocation implementing the Allocation Methodology). The Judgment shall have the content attached hereto as **Exhibit 2**, without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff).

3.7 The Parties request that the Court to stay the Litigation pending the Court's decision on final approval of the Settlement Agreement. In addition, Defendant requests (and Plaintiff does not oppose) that the Court enjoin and restrain all members of the Settlement Class from continuing, maintaining, filing, commencing, prosecuting, supporting, intervening in, or participating as plaintiffs, claimants, or class members in any other action or proceeding in any jurisdiction against the Released Parties, or any of them, based on, relating to, or arising out of the claims and causes of action, or the facts and circumstances at issue in this Litigation and/or the Released Claims until the date upon which: (i) the Court enters a final order herein approving the proposed Settlement and entering the Judgment, (ii) the Court enters a final order

herein denying approval of the proposed Settlement, or (iii) the Settlement Agreement is otherwise terminated.

4. RELEASES, DISMISSAL, AND COVENANTS

4.1 Upon the Effective Date, the Released Parties, individually and collectively, shall be fully, finally, and forever deemed to have been released by the Releasing Parties from the Released Claims. The Releasing Parties shall be enjoined from asserting or prosecuting any Released Claims against any Released Parties.

4.2 Upon the Effective Date, Defendant covenants and agrees that it will not make out-of-period adjustments for the purpose of directly or indirectly clawing back, recouping or reversing the monies paid by Defendant under this Settlement Agreement.

4.3 Upon the Effective Date, the Releasing Parties, and each of them: (i) agree and covenant that, in addition to the foregoing release of the Released Claims, they shall not, at any time, directly or indirectly, on their own behalf or through others, sue, instigate, institute, or assert against the Released Parties any claims or actions on or concerning the Released Claims based in whole or in part on any facts existing during the Claim Period, and (ii) acknowledge that the foregoing covenant shall apply and have effect by virtue of this Settlement Agreement and by operation of the Judgment. Plaintiff's Counsel and the Releasing Parties further agree and acknowledge that the covenants not to sue provided for in this paragraph are made to inure to the benefit of, and are specifically enforceable by, each of the Released Parties.

5. ESCROW ACCOUNT AND PAYMENT OF TAXES

5.1 All funds held by the Escrow Agent shall be deemed to be in the custody of the Court and shall remain subject to the jurisdiction of the Court until such time as the funds shall be distributed or returned pursuant to the terms of this Settlement Agreement and/or

further order of the Court. Unless otherwise agreed to in writing between Defendant and Plaintiff's Counsel, the Escrow Agent shall maintain all funds in one of the top 5 U.S. banks, in accounts fully insured by the United States Government Federal Deposit Insurance Corporation (FDIC), or a like United States Government backed investment such as United States Treasury Bills. All risks related to the investment of the Gross Settlement Fund shall be borne solely by the Gross Settlement Fund.

5.2 The Parties agree that the Gross Settlement Fund is intended to be a qualified settlement fund within the meaning of section 468B(d)(2) of the Internal Revenue Code and Treasury Regulation § 1.468B-1 and that the Settlement Administrator, as administrator of the Escrow Account within the meaning of Treasury Regulation § 1.468B-2(k)(3), shall be solely responsible for timely filing or causing to be filed all information and tax returns as may be necessary or appropriate (including, without limitation, the returns described in Treasury Regulation § 1.468B-2(k)). All taxes, interest and penalties on the income earned on the funds in the Escrow Account shall be paid out of the Escrow Account as provided herein and pursuant to the disbursement instructions set forth in the Escrow Agreement. The Settlement Administrator shall also be solely responsible for causing payment to be made from the Gross Settlement Fund of any taxes, interest and penalties owed with respect to the Gross Settlement Fund. The Settlement Administrator, as administrator of the Gross Settlement Fund within the meaning of Treasury Regulation §1.468B-2(k)(3), shall timely make such elections as are necessary or advisable to carry out this paragraph, including, as necessary, making a "relation back election," as described in Treasury Regulation § 1.468B-1(j), to cause the qualified settlement fund to come into existence at the earliest allowable date, and shall take or cause to be taken all actions as may

be necessary or appropriate in connection therewith.

5.3 Any tax returns prepared for the Gross Settlement Fund (as well as the election set forth therein) shall be consistent with the Settlement Agreement and in all events shall reflect that all taxes (including any interest or penalties) on the income earned by the Gross Settlement Fund shall be paid out of the Gross Settlement Fund as provided herein. The Gross Settlement Fund shall indemnify and hold all Released Parties, Defendant, Defendant's Counsel, and Plaintiff's Counsel harmless for any taxes, interest, penalties and related expenses of any kind whatsoever. The Parties shall notify the Escrow Agent promptly if they receive any notice of any claim for taxes relating to the Gross Settlement Fund.

5.4 All income taxes, if any, incurred on the part of Class Members in connection with the implementation of this Settlement Agreement shall be reported and paid by the individual Class Members to the extent of their individual tax liability on proceeds they individually receive. Except for any amounts withheld for tax purposes by the Settlement Administrator, the individual Class Members are solely responsible for the payment of any and all taxes attributable to payments made to them under this Settlement Agreement. Plaintiff, Plaintiff's Counsel, Defendant, Defendant's Counsel, the Gross Settlement Fund, and the Settlement Administrator shall have no responsibility or liability whatsoever for any such payments. Defendant, Defendant's Counsel, and Class Members will bear no responsibility for any taxes due on Plaintiff's Attorney's Fees or any reimbursement of Litigation Expenses and such taxes will not be paid from the Escrow Account. Plaintiff is solely responsible for any taxes due on any Case Contribution Award. Plaintiff's Counsel is responsible for and shall bear any taxes due on Plaintiff's Attorneys' Fees and/or due on reimbursement of Litigation Expenses. The Class Members, Plaintiff's Counsel and Plaintiff, and each of them, shall

indemnify and hold all Released Parties, Defendant and Defendant's Counsel harmless from and against any liability for any taxes, interest, penalties and related expenses of any kind whatsoever related to the payments they receive under this Settlement Agreement.

5.5 All distributions shall be subject to any required federal, state or local income tax withholding, which the Settlement Administrator shall withhold and pay to the appropriate taxing authorities. The Settlement Administrator shall prepare, file and provide IRS Forms 1099-MISC to Class Members, or, in the event a form 1099-MISC is not required, an explanation of such payment. In the event Forms 1099-MISC are not filed by the Settlement Administrator, the Settlement Administrator is solely responsible for paying any resulting taxes, interest or penalties associated with such failure to file Forms 1099-MISC. In the event a Distribution Check is not cashed or is returned to the Settlement Administrator, such that a Class Member does not receive payment of the amount distributed, the Settlement Administrator shall make reasonable efforts to identify a correct address for such Class Member and shall request a refund from the taxing authority to whom any withheld taxes were paid on behalf of the Class Member who did not receive payment, and any such refunds will become part of the Residual Unclaimed Funds.

5.6 The Parties agree that Defendant, Defendant's Counsel, and Plaintiff's Counsel have no responsibility or liability for any severance taxes or other taxes that any person or entity may later claim to be due on the amounts disbursed to the Class Members from the Escrow Account.

5.7 Defendant will have no input in determining the amount of taxes payable by the Settlement Class or how the taxes will be paid from the Gross Settlement Fund and likewise

will not be bound in any respect by such determination or be attributed with any agreement as to whether the taxes paid by the Settlement Class are due or payable.

5.8 The Released Parties shall have no responsibility for, interest in, or liability whatsoever with respect to the maintenance, investment, distribution, or any other action or inaction related to the Net Settlement Fund, the payment or withholding of any taxes, or any other expenses or losses in connection with such matters.

5.9 Before making any distribution(s) from the Escrow Account prior to the Effective Date, approval of each proposed distribution must be obtained from Defendant, and then the Settlement Administrator and/or Plaintiff's Counsel must request and receive approval of the distribution from the Court in a written order. After the Effective Date, it shall no longer be necessary to first obtain approval from the Defendant of proposed distributions. The request for distribution shall include the amount of the distribution, a breakdown of the line items included in the proposed distribution, and any supporting documents necessary for the Court to verify that the amount comports with the terms of the Settlement and any applicable Court order.

6. CLAIMS ADMINISTRATION, ALLOCATION, AND DISTRIBUTION OF NET SETTLEMENT FUND

6.1 The Allocation Methodology is a matter separate and apart from the proposed Settlement between Plaintiff and Defendant and is to be considered by the Court separately from the Court's consideration of the fairness, reasonableness, and adequacy of this Settlement. Provided that none of the terms of the Settlement are modified by such decision, any decision by the Court concerning the Allocation Methodology shall not affect the validity or finality of the Settlement or operate to terminate or cancel this Settlement or affect the finality of the Judgment. Further, after the issuance of any notice contemplated by this Settlement Agreement

or ordered by the Court, the Allocation Methodology may be modified without any further notice being required, provided the modification is approved by the Court.

6.2 Plaintiff's Counsel, with the assistance of the experts and consultants they retain, shall, subject to Court approval, allocate the Net Settlement Fund to individual Class Members who are participating in the Settlement proportionately, with due regard for: (a) the production marketed by Defendant on behalf of itself and/or others, (b) the amount and date of claimed royalty underpayment to Class Members, (c) the time period when the claimed underpayment occurred, and, (d) the distribution of small amounts that exceed the cost of the distribution. Thereafter, the Net Settlement Fund will be allocated for each Class Well proportionately among all Class Members in such well based on their respective royalty decimal interests using the approximate December 2017 royalty paydeck data provided by Defendant or obtained from a third-party pursuant to paragraph 3.3 (or another reasonably current available royalty paydeck), subject to review and approval by Plaintiff's Counsel and the Court. This allocation is subject to modification by Plaintiff's Counsel and final approval by the Court. Neither Defendant nor Defendant's Counsel is responsible or liable for any aspect of the Allocation Methodology or any plan of allocation implementing that methodology.

6.3 No later than seven (7) days prior to the opt-out/objection deadline, the Settlement Administrator and/or Plaintiff's Counsel will provide an Initial Plan of Allocation to the Court. The Initial Plan of Allocation will reflect the amount of the Distribution Check that would be sent to each putative Class Member based upon: (i) the royalty paydeck information provided by Defendant and obtained by third-party operators pursuant to paragraph 3.3 above; (ii) the assumption that no putative Class Member timely and properly submits a Request for Exclusion from the Settlement Class or is excluded from the Settlement Class by order of the

Court; and (iii) the assumption that Plaintiff's application for Plaintiff's Attorneys' Fees, Litigation Expenses, and a Case Contribution Award is approved.

6.4 Within five (5) days after the Effective Date, the Settlement Administrator will:

- (a) refund to Defendant (as set forth more specifically in paragraph 1.19) the amount attributable to the interests of members of the Settlement Class who timely and properly submitted a Request for Exclusion or who were otherwise excluded by order of the Court; and
- (b) provide Defendant with the detail necessary for the Court and Defendant to verify the Settlement Administrator's calculation of the refund amount. The amount of such refund will be calculated in accordance with the Allocation Methodology used in the Initial Plan of Allocation as applied to the Gross Settlement Fund without deduction for the following: (i) the amount of Plaintiff's Attorneys' Fees, Litigation Expenses, and Case Contribution Award; and (ii) the amount of any other expenses the Court approved to be paid from the Gross Settlement Fund (including, without limitation, any Administration, Notice, and Distribution Costs advanced by Plaintiff's Counsel and/or Defendant).

6.5 Within thirty (30) days after the Effective Date, Plaintiff will file the Final Plan of Allocation with the Court and seek approval thereof. The Final Plan of Allocation will reflect the proportionate amount of the Net Settlement Fund to be paid to each Class Member pursuant to the Allocation Methodology.

6.6 The Settlement Administrator shall administer the Settlement and distribute the Net Settlement Fund under Plaintiff's Counsel's supervision in accordance with this Settlement Agreement and any applicable orders of the Court and subject to the jurisdiction of the Court. Further, to the extent Defendant has not provided the taxpayer identification number for a Class Member, the Settlement Administrator shall make reasonable efforts to obtain the Class

Member's tax identification number, including making reasonable inquiry and sending a form W-9 Request for Taxpayer Identification Number and Certification to the best reasonably obtainable address of the Class Member. Plaintiff, Defendant, and their respective Counsel shall cooperate in the administration of the Settlement to the extent reasonably necessary to effectuate its terms.

6.7 It is recognized that for Class Wells where Defendant, as a non-operator, separately marketed gas with current production, the Settlement Administrator, at the election of Defendant, may distribute to the operator the portion of the Net Settlement Fund allocated to that non-operated well for further distribution to royalty owners or remit those distributions directly to Class Members. For Class Wells currently operated by Defendant, the Settlement Administrator will proportionately distribute the Net Settlement Fund directly to Class Members. In the case of Class Wells Defendant previously operated but sold, assigned, transferred, or are no longer producing, the Settlement Administrator will make distribution directly to Class Members. However, if the information needed to make distribution cannot be obtained through such efforts, the portion of the Net Settlement Fund attributable to such Class Member will remain in the Net Settlement Fund as part of the Residual Unclaimed Funds. All distributions by the Settlement Administrator will be subject to review and approval by Plaintiff's Counsel and the Court.

6.8 The Parties agree that no part of the Gross Settlement Fund will be distributed until the Effective Date. If the Settlement is not finally approved in a Judgment, the full Gross Settlement Fund and any accrued interest or returns earned in the Escrow Account will be refunded to Defendant within five (5) days from the date of entry of an order by the Court declining to approve the Settlement.

6.9 After Court approval of the Final Plan of Allocation, the Settlement Administrator will make prompt distribution of funds to the persons ordered by the Court to receive those funds. The Settlement Administrator will only make distributions based on the Final Plan of Allocation approved by the Court. It is contemplated that distributions may be made in waves, where using that approach is more efficient for the Settlement Administrator, so that payments to readily identified Class Members are not unduly delayed. If possible and feasible just before distribution to Class Members, the remaining funds in the interest bearing Escrow Account shall be transferred to a non-interest bearing account so as to avoid excessive fees for check writing. The Settlement Administrator will make a diligent effort to mail the first Distribution Checks within 90 days after the Effective Date and, within the subsequent 90 days, will mail the Distribution Checks representing 95% of the Net Settlement Fund (such percentage to be calculated based upon the amount of payments shown in the Final Plan of Allocation). The remainder of the Net Settlement Fund will be distributed to Class Members within 210 days after the Effective Date. Any portion of the Net Settlement Fund remaining ninety (90) days after the Settlement Administrator sends the final wave of Distribution Checks will be considered to be Residual Unclaimed Funds.

6.10 The Settlement Administrator will use commercially reasonable efforts, subject to review and approval by Plaintiff's Counsel, to distribute the Net Settlement Fund. If the information needed to send a Distribution Check cannot be obtained through such efforts, the portion of the Net Settlement Fund attributable to such Class Member will remain in the Escrow Account as Residual Unclaimed Funds.

6.11 If a Distribution Check is returned to the Settlement Administrator for incorrect or insufficient address, the Settlement Administrator and/or consultants working with the

Settlement Administrator will use commercially reasonable methods to locate an updated address and will re-issue and re-mail the Distribution Check within 10 days. If the second Distribution Check is returned and the Class Member cannot be located through commercially reasonable efforts, the portion of the Net Settlement Fund attributable to them will remain in the Net Settlement Fund for 45 days after the date the second Distribution Check was returned and, thereafter, will be considered Residual Unclaimed Funds. Any remaining Residual Unclaimed Funds shall be paid pursuant to the provisions of paragraph 6.18.

6.12 Included with each Distribution Check shall be an enclosure that includes the following notice (or, if a change is required by the Court, a notice substantially the same as the following):

TO: Class Member or Designated Royalty Distributor: The enclosed check represents a share of the net settlement fund in settlement of the Class Action *Cecil v. BP*, Case No. 16-CV-00410-RAW, in the United States District Court for the Eastern District of Oklahoma. You are receiving this notice and check because: (1) you have been identified as a Class Member in this action, or (2) you are the designated royalty distributor of a well in which Defendant or a predecessor or assignee of Defendant, currently and/or in prior periods, marketed their own gas. If you are not legally entitled to the proceeds identified on the check, the Court has entered an Order that requires you to pay these proceeds to persons legally entitled thereto or return this check uncashed to the sender. If you are a designated royalty distributor, you are required to pay these proceeds to the current royalty owners in each of the wells identified on the check detail, and a copy of this notice should be included with the payment to each such royalty owner.

The distribution described above to Class Members is based on the assumption that very few sales of royalty interests have occurred. It has also been assumed that where sales did occur, it was the intent of the parties that the buyer was entitled to receive payment for past claims. Finally, it has been assumed that where royalty interests passed through inheritance, devise, or interfamily transfers, that it was the intent that the heir, devisee, or transferee also receive payment for past claims. To the extent that these assumptions are not correct in relation to particular transfers of interest, the Court has ordered that the Class Member who receives payment shall in turn make payment to the proper party or return this check uncashed to the sender. The person to whom this check was originally made payable, and anyone to whom the check has been assigned by that person, has accepted this payment pursuant to the terms of the Settlement Agreement, Notice of Settlement, and Judgment related thereto, which releases, Defendant, and the

other Released Parties (as defined in the Settlement Agreement) from any and all Released Claims (as defined in the Settlement Agreement). Pursuant to the Order of the Court, it is the duty of the payee of the check to ensure that the funds are paid to the Class Member(s) entitled to the funds, and the release by Class Member(s) entitled to the funds shall be effective regardless of whether such Class Member(s) receive some, all, or none of the proceeds paid to a payee of a settlement check. This check shall be null and void if not endorsed and negotiated within ninety (90) days of its date. The release of claims provided in the Settlement shall be effective regardless of whether this check is cashed.

6.13 Defendant, Defendant's Counsel, the Settlement Administrator, Plaintiff, and Plaintiff's Counsel shall have no liability to any Class Member for mis-payments, over-payments, or underpayments of the Net Settlement Fund.

6.14 If any Class Member has been paid any portion of the Net Settlement Fund for any period of time for which that Class Member was not entitled to receive that payment, and some other person or entity who owned or claims to have owned the right to assert the Released Claims and asserts a claim against any of the Released Parties for payment of all or a portion of the Net Settlement Fund or any other Released Claim, then the Class Member who received an excess share shall be liable for the overpayment amount to the person who is determined to have been properly owed that amount, and that Class Member shall indemnify, defend, and hold harmless any of the Released Parties, Plaintiff's Counsel, or any other Class Member.

6.15 To the extent not specifically addressed above, any other amount of the Net Settlement Fund that remains in the Net Settlement Fund account seventy-five (75) days after the Settlement Administrator sends the final wave of Distribution Checks and for which further distribution is not economically viable, shall be considered Residual Unclaimed Funds.

6.16 Within seventy-five (75) days after the Settlement Administrator sends the final wave of Distribution Checks, the Settlement Administrator shall send a reconciliation of the

amount remaining in the Escrow Account to Defendant and Plaintiff's Counsel, and Plaintiff shall submit applications to the Court to distribute such funds pursuant to the terms of this Agreement. The reconciliation must include: (i) a detail of each distribution made from the Escrow Account; (ii) the total Residual Unclaimed Funds and detail sufficient to verify that total; and (iii) detail showing the total amount of the Administration, Notice and Distribution Costs paid from the Escrow Account.

6.17 Upon completing all distributions of the Net Settlement Fund to Class Members (including any necessary supplemental distributions), and complying with the Court's order(s) in furtherance of this Settlement, the Settlement Administrator will have satisfied all obligations relating to the payment and distribution of the Net Settlement Fund.

6.18 Any Residual Unclaimed Funds remaining in the Escrow Account after distribution has otherwise been completed shall be held for *cy pres* distribution to Oklahoma institutions of higher education as recommended by Plaintiff's Counsel and subject to Court approval.

6.19 The Court shall retain jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund, and any claims relating thereto shall be determined by the Court alone and shall be limited to a determination of the claimant's entitlement to any portion of the Net Settlement Fund, and no consequential, punitive, or other damages; attorneys' fees any other applicable fees; interest; or costs shall be awarded in any proceeding regarding any such determination.

6.20 The Releases, Dismissal and Covenants shall be effective as provided in this Settlement Agreement, regardless of whether or not particular Class Members did or did not receive payment in connection with this Settlement Agreement and regardless of whether or

not any Class Member who was obligated pursuant to the Judgment to pay some or all of the distributed funds to another Class Member in fact made such payment to such other member of the Settlement Class. The failure of a Class Member to make a payment required of it pursuant to the payment obligations of the Judgment shall not be a defense to enforcement of the Release of the Released Claims against the Released Parties or the Covenant Not to Sue, as to any Class Member.

6.21 Except in the case of willful and intentional malfeasance of a dishonest nature directly causing such loss, Plaintiff's Counsel, Plaintiff, the Settlement Class and the Released Parties shall have no liability for loss of any portion of the Gross or Net Settlement Fund under any circumstances and, in the event of such malfeasance, only the party whose malfeasance directly caused the loss has any liability for the portion of the Gross or Net Settlement Fund lost.

**7. ATTORNEYS' FEES, CASE CONTRIBUTION AWARD,
AND LITIGATION EXPENSES**

7.1 No later than seven (7) days prior to the opt-out/objection deadline, Plaintiff's Counsel may apply to the Court for an award of attorneys' fees to Plaintiff's Counsel, a Case Contribution Award to Plaintiff, and for reimbursement of Litigation Expenses. Defendant has no obligation for Plaintiff's Attorneys' Fees, Case Contribution Award, or Litigation Expenses. Therefore, Defendant shall not take any position with respect to the applications; the amount of attorneys' fees, Case Contribution Award, or Litigation Expenses sought; or with respect to whether the Court should make any or all such awards. However, Defendant agrees not to contest an application for attorneys' fees up to 40% of the Gross Settlement Fund. Any award of attorneys' fees, Case Contribution Award, or Litigation Expenses will be governed by federal common law, including federal equitable common fund class action law. Plaintiff and

Plaintiff's Counsel agree they seek any award of fees to Plaintiff's Counsel, Case Contribution Award to Plaintiff, and Litigation Expenses exclusively from the Gross Settlement Fund. The Released Parties shall have no responsibility for and shall take no position with respect to the allocation among Plaintiff's Counsel of Plaintiff's Attorneys' Fees or Litigation Expenses, nor will they encourage anyone to object thereto.

7.2 omitted intentionally

7.3 Any attorneys' fees, Case Contribution Award, or Litigation Expenses that are awarded by the Court shall be paid only consistent with the Court's order from the Gross Settlement Fund, five (5) days after the Effective Date.

7.4 An award of Plaintiffs' Attorneys' Fees, Case Contribution Award, or Litigation Expenses is not a necessary term of this Settlement Agreement and is not a condition of this Settlement Agreement. No decision by the Court or any court on any application for an award of Plaintiff's Attorneys' Fees, Case Contribution Award, or Litigation Expenses shall affect the validity or finality of the Settlement. Plaintiff and Plaintiff's Counsel may not cancel or terminate the Settlement Agreement or the Settlement based on this Court's or any other court's ruling with respect to Plaintiff's Attorneys' Fees, Case Contribution Award, or Litigation Expenses.

8. REQUESTS FOR EXCLUSION

8.1 Plaintiff shall not submit a Request for Exclusion and neither Plaintiff, Plaintiff's Counsel, Defendant, Defendant's Counsel, nor anyone acting on behalf of said persons or entities shall encourage anyone else to submit a Request for Exclusion. Nevertheless, this Settlement Agreement does not prohibit Plaintiff's Counsel from counseling any member of the Settlement Class as to his, her, or its legal rights or prohibit any member of

the Settlement Class who seeks such counsel from electing to file a Request for Exclusion from the Settlement Class in accordance with the Court's orders on the subject.

8.2 Any member of the Settlement Class who timely and properly submits a valid Request for Exclusion (a member of the Settlement Class may opt out individually and on its own behalf only, and not as or on behalf of a class, subclass, proposed class, or otherwise on behalf of any others whatsoever), as described below, shall, as provided in Section 1.6 above, not be considered a Class Member and shall have no right to object to or attack the Settlement in any way, including but not limited to, objecting to the fairness, reasonableness and/or amount of any aspect of the Settlement, Notice of Settlement or due process, Plaintiff's Counsel's request for Plaintiff's Attorneys' Fees and Litigation Expenses, Case Contribution Award, the Allocation Methodology or any Plan of Allocation using the Allocation Methodology, or any distribution of the Net Settlement Fund.

8.3 All Requests for Exclusion must be mailed to the Settlement Administrator by United States Certified Mail, return receipt requested, using the addresses for the Settlement Administrator shown in the Notices that will be mailed to members of the Settlement Class, and published in certain newspapers, so as to be received by the deadline that will be specified in the Notice forms, unless such deadline is changed or altered by order of the Court. The Settlement Administrator will in turn promptly email each Request for Exclusion it receives to Plaintiff's Counsel and Defendant's Counsel, using email addresses each set of counsel will provide to the Settlement Administrator.

8.4 All Requests for Exclusion must include: (a) the name, address, telephone number, and notarized signature of the putative Class Member; (b) a statement that the putative Class Member wishes to be excluded from the Settlement Class in *Cecil v. BP*, Case No. 16-

CV-00410-RAW (E.D. Okla.); and (c) a description of the putative Class Member's interest in any Oklahoma wells where Defendant, including its predecessors or affiliates, is or was the operator or, as a non-operator, Defendant separately marketed gas, including the well name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion may not be submitted through the website or by telephone, facsimile, or e-mail.

8.5 A Request for Exclusion shall become effective to exclude the party filing the request from the Settlement Class only upon entry by the Court of the Judgment.

TERMINATION

9.1 Plaintiff and Defendant shall each have the right to terminate the Settlement and this Settlement Agreement by providing written notice to the other of their election to do so within ten (10) days after the occurrence of any of the following events: (a) the Court enters an order (i) denying the motion for preliminary approval of the Settlement, or (ii) declining to enter the Preliminary Approval Order as shown on **Exhibit 1** without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff); (b) the Court refuses to approve this Settlement Agreement or any material part of it; (c) the Court denies the motion for final approval or declines to enter the Judgment as shown on **Exhibit 2** without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff); (d) the Judgment is modified or reversed in any material respect and such modification or reversal becomes Final and Non-Appealable; or (e) the Parties mutually determine, or the Court determines through a ruling that becomes Final and Non-Appealable under the same standards being applied to the anticipated Judgment with respect to this Settlement, that the Effective Date is never going to occur. Provided, however, that any court

decision, ruling, or order solely with respect to an application for attorneys' fees, Case Contribution Award, or Litigation Expenses, or to the Allocation Methodology (or any Plan of Allocation using the Allocation Methodology) shall not be grounds for termination.

9.2 Defendant shall have the right and option, in its sole discretion, to terminate the Settlement and this Settlement Agreement if members of the Settlement Class having claims which, in the aggregate, are in excess of five-percent (5%) of the Gross Settlement Fund (before any deductions of any kind are made from that fund) file Requests for Exclusion from the proposed Settlement provided for by this Settlement Agreement. Within five (5) days after the expiration of the deadline set forth in the Preliminary Approval Order for the submission of Requests for Exclusion to be mailed to the Settlement Administrator (as that deadline may be extended by the Court), the Settlement Administrator shall determine whether the five-percent (5%) threshold for opt-outs has been met, and the Settlement Administrator shall notify Plaintiff's Counsel and Defendant's Counsel in writing regarding the results of that determination and simultaneously provide a list of the members of the Settlement Class who have timely filed Requests for Exclusion. Defendant's election to terminate this settlement must be exercised by notice to Plaintiff's Counsel and the Court by e-filing such election with the Clerk of the Court in the Litigation. Such election and e-filing shall be made on or before the expiration of fifteen (15) days following the date on which Defendant's Counsel receives the above-referenced written notice from the Settlement Administrator. A failure by Defendant to exercise its right to terminate within that deadline shall result in expiration of the right to terminate based upon the claim value represented by the Requests for Exclusion.

The resulting consequences of a termination of the Settlement and this Settlement Agreement are described in other provisions of this Settlement Agreement.

9.3 The Effective Date shall be the second business day on which all of the following shall have occurred:

- a. Neither Defendant nor Plaintiff have terminated the Settlement and this Settlement Agreement and all such rights to terminate have expired;
- b. The Court has approved the Settlement Agreement as described herein and entered the Judgment, with the content attached hereto as **Exhibit 2** without modification of any material terms and provisions therein (unless agreed to by both Defendant and Plaintiff); and
- c. Such Judgment has become Final and Non-Appealable as set forth in paragraph 1.15.

9.4 If either Party properly exercises a right to terminate this Settlement Agreement pursuant to its terms:

- a. this Settlement Agreement shall be canceled and terminated;
- b. the Effective Date shall not occur;
- c. Plaintiff and Defendant shall be restored to their respective positions, options and other rights and obligations as the same existed prior to entering into the Settlement Agreement;
- d. the terms and provisions of this Settlement Agreement, except as otherwise provided herein, shall have no further force and effect with respect to Plaintiff, Defendant, or any Class Member and shall not be used in the Litigation or in any other proceeding by anyone for any purpose except to enforce the surviving terms of the Settlement Agreement;
- e. any Judgment or other order, including any order certifying the Settlement Class for settlement purposes only, entered by the Court in accordance with the terms of this Settlement Agreement, shall be treated as vacated, *nunc pro tunc*;
- f. within ten (10) days after any such termination, (i) 100% of the Gross Settlement Fund, including any interest earned thereon, shall be refunded to Defendant, and (ii) any funds advanced by Defendant and Plaintiff's Counsel to the Settlement Administrator for the payment of Administration, Notice, and Distribution Costs but not yet spent shall be refunded to Defendant and to Plaintiff's Counsel as provided in section 1.1 above; and

- g. the Litigation may proceed, and if it does proceed it shall do so as if this Settlement Agreement and any orders or motions entered to further the Settlement were never entered.

10. OBJECTIONS

10.1 The Notice of Settlement shall require that any objection to the Settlement, this Settlement Agreement, or to the application for Plaintiff's Attorneys' Fees, Litigation Expenses, and Case Contribution Award be in writing and comply with all the requirements set forth herein, by the Court in the Preliminary Approval Order, and in the Notice of Settlement.

10.2 If the Court determines that the Settlement, including the Allocation Methodology, the Initial Plan of Allocation, and the awards of Plaintiff's Attorneys' Fees, Case Contribution Award, and Litigation Expenses are fair, adequate and reasonable to the Settlement Class, Plaintiff and Plaintiff's Counsel shall represent the Settlement Class as a whole in all future proceedings in district court or on appeal, even if Class Members have objected to the Settlement and regardless whether those objectors are severed for purposes of appeal.

10.3 The Parties entered into the Settlement to provide certainty and finality to an ongoing dispute. Any Class Member wishing to remain a Class Member, but objecting to any part of the Settlement, can do so only as set forth herein and in the Notice of Settlement documents attached hereto as Exhibits 3 and 4. If, after hearing the objection(s), the Court determines that the Settlement, including but not limited to, the Allocation Methodology, the Initial Plan of Allocation, and the awards of Plaintiff's Attorneys' Fees, any Case Contribution Award, and reimbursement of Litigation Expenses are fair, adequate, and reasonable to the Class as a whole, then each objecting Class Member to preserve their appellate rights (prior to

filing a Notice of Appeal) shall, either: (a) move for severance and separate appellate review of the individual objecting Class Member's portion of the Settlement, including their individual portion of the Initial Plan of Allocation, the award of Plaintiff's Attorneys' Fees, Case Contribution Award, and Litigation Expenses; provided, however, that in no event shall the Effective Date occur until any such appeal has become final and non-appealable as provided in Section 1.15 above; or (b) move for and post in the district court a cash appeal bond in an amount sufficient in the district court's discretion to reimburse and provide security for (i) the appellate fees of Plaintiff's Counsel and Defendant's Counsel; and (ii) the amount of lost interest to the non-objecting Class Members caused by any delay in distribution of the Net Settlement Fund that is caused by appellate review of the objection.

10.4 Only a Class Member shall have the right to object to the Settlement, the Settlement Agreement, or the application for attorneys' fees by Plaintiff's Counsel, Litigation Expenses, and Case Contribution Award. In order for an objection to be valid, the written objection must (1) be filed with the Court within thirty (30) days after Notice, unless such deadline is extended or altered by order of the Court; and (2) contain the following:

(a) A heading referring to *Cecil v. BP*, Case No. 16-CV-00410-RAW and to the United States District Court for the Eastern District of Oklahoma;

(b) A statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, identifying counsel by name, address, email address, and telephone number;

(c) A detailed statement of the specific legal and factual basis for each objection;

(d) A list of any witnesses the objector wishes to call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court);

(e) A list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing;

(f) A list of any legal authority the objector may present at the Final Fairness Hearing;

(g) The objector's name, current address, current telephone number, and all royalty owner identification numbers with Defendant (or other operator);

(h) The objector's signature executed before a Notary Public;

(i) Identification of the objector's interest in wells where Defendant, including its predecessors or affiliates, is or was the operator or, as a non-operator, Defendant separately marketed gas (by well name, payee well number, and county in which the well is located) during the Class Period; and

(j) If the objector is objecting to any portion of Plaintiff's and Plaintiff's Counsel's requested attorneys' fees, Litigation Expenses, or Case Contribution Award, the objector must specifically state the portion of attorneys' fees, Litigation Expenses, and/or Case Contribution Award (whichever applies to the objection) that the objector believes is fair and reasonable and the portion that is not.

Any Class Member who fails to timely file and serve such written statement and provide the above-listed required information will not be permitted to present any objections at the Final Fairness Hearing and such failure will render any such attempted objection untimely and of no effect. All presentations of objections will be further limited by the information listed. A Class Member's mere compliance with the foregoing requirements does not in any way guarantee a Class Member the ability to present evidence or testimony at the Final Fairness Hearing. The decision whether to allow any testimony, argument, or evidence, as well as the scope and duration of any and all presentations of objections at the Final Fairness Hearing, will be in the sole discretion of the Court.

10.5 Defendant will not object to the fairness, adequacy, or reasonableness of the Settlement on appeal. Nor will Defendant take any position regarding Plaintiff's Attorneys'

Fees, any Case Contribution Award, any reimbursement of Litigation Expenses, or the Allocation Methodology (or any Plan of Allocation using the Allocation Methodology).

11. OTHER TERMS AND CONDITIONS

11.1 Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation and denies that the Litigation could have been properly maintained as a class action for contested litigation (as opposed to for settlement) purposes. It is expressly agreed that neither this Settlement, the Settlement Agreement, any document referred to herein, nor any action taken to carry out the Settlement is, may be construed as, or may be used as, an admission by Defendant of any fault, wrongdoing, or liability whatsoever with respect to the claims and allegations in the Litigation. Nor may the foregoing be construed as or used as an admission by Defendant that this Litigation could have been properly certified by the Court as a class action suit for contested litigation purposes. By agreeing to settle the claims of the Settlement Class in the Litigation, Defendant does not admit that the Litigation could have been properly maintained as a contested class action for litigation purposes, and the Settlement Class does not admit any deficiency in the merits of their claims. Defendant asserts that it has valid defenses to the claims of Plaintiff and the Settlement Class in the Litigation and is entering into the Settlement solely to compromise the disputed claims and avoid the risk and expense of continued litigation.

11.2 Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, is not, and shall not be construed as or deemed to be evidence of, or an admission or concession by any of the Parties to the Settlement Agreement, and shall not be offered or received in evidence in any action or proceeding by or against any party hereto in any court, administrative agency, or other tribunal for any purpose

whatsoever other than to enforce the provisions of the Settlement Agreement between Defendant and any Class Member(s), or the provisions of any agreement, order, judgment, or release entered into pursuant to the Settlement provided for by the Settlement Agreement.

11.3 Plaintiff and Defendant shall use reasonable efforts to encourage and obtain approval of the Settlement. Plaintiff and Defendant also agree to use reasonable efforts to promptly prepare and execute all documentation as may be reasonably required to obtain final approval by the Court of this Settlement and to carry out the terms of this Settlement Agreement.

11.4 Within thirty (30) days after distribution of the Residual Unclaimed Funds: (1) each Party, each Party's counsel, each Party's consultants, each Party's experts, and any other persons who have hard copy or electronic documents or computer disks of documents produced by the other Party that were designated confidential in the Litigation or documents or information derived from documents the other Party designated as confidential in the Litigation will (at their sole expense) return or destroy all such hard copy or electronic documents and computer disks, and will erase or otherwise delete any and all data stored on computer or on computer disks of such documents or information or the data from such documents or information, and (2) each Party will certify in writing to the other Party's counsel that such documents, disks, data and information have been destroyed, returned, erased, or deleted. In addition, within thirty (30) days after distribution of the Residual Unclaimed Funds: (1) Plaintiff and any person or entity to whom Plaintiff has provided such documents will (at its sole expense) destroy, return, delete, or erase any hard copy or electronic transcripts of depositions or trial testimony or other sworn statements of Defendant's witnesses and any exhibits to any transcripts or statements, and (2) Plaintiff's Counsel will certify in writing to

Defendant's Counsel that such documents were destroyed, returned, deleted, or erased. Neither Party will be obligated to destroy, return, erase, or delete (a) any documents previously filed in the court record during the course of the Litigation; (b) any documents Plaintiff and Defendant may agree are not to be considered confidential; (c) the portions of any document that are embedded within work product; or (d) any documents subject to a prior agreement between Plaintiff and Defendant allowing their use in other litigation. Any protective order on file in this Litigation will survive any Judgment entered by the Court, and any documents or other information not destroyed in accordance with this paragraph will remain subject to any protective order and all remedies thereunder.

11.5 Except as otherwise provided herein or by a writing signed by all the signatories hereto, the Settlement Agreement shall constitute the entire agreement among Plaintiff and Defendant related to the Settlement, and no representations, warranties, or inducements have been made to any party concerning the Settlement other than the representations, warranties, and covenants contained and memorialized in the Settlement Agreement. Further, none of the Parties have relied upon any representations, warranties, or covenants made by any other Party other than those expressly contained and memorialized in the Settlement Agreement. This Settlement Agreement may not be modified or amended, nor may any of its provisions be waived, except by a writing signed by all signatories hereto or their successors-in-interest.

11.6 This Settlement Agreement may be executed in one or more counterparts, including by facsimile or imaged signatures. Facsimile or imaged signatures will have the same force and effect as original signatures. All executed counterparts taken together shall be deemed to be one and the same instrument. Counsel for the Parties shall exchange among

themselves signed counterparts of this Settlement Agreement, and Plaintiff will file a complete copy of the Settlement Agreement that has been executed by all Parties with the Court.

11.7 Plaintiff and Defendant and their respective counsel have mutually contributed to the preparation of this Settlement Agreement. Accordingly, no provision of the Settlement Agreement shall be construed against any party on the grounds that one of the parties or its counsel drafted the provision. Plaintiff and Defendant are each represented by competent counsel who have advised their respective clients as to the legal effects of this Settlement, and neither Plaintiff nor Defendant have received or relied upon advice from opposing counsel. Except as otherwise provided herein, each Party shall bear its own costs, including attorneys' fees, in connection with the Settlement and preparation of the Settlement Agreement.

11.8 This Settlement Agreement shall be binding upon, and inure to the benefit of, the Parties' respective heirs, successors and assigns.

11.9 Plaintiff and Defendant intend this Settlement to be a final and complete resolution of all claims and disputes asserted or that could be asserted with respect to the Released Claims. Accordingly, Defendant agrees not to file a claim against Plaintiff or Plaintiff's Counsel based upon an assertion that the Litigation was brought by Plaintiff or Plaintiff's Counsel in bad faith or without a reasonable basis. Similarly, Plaintiff agrees not to file a claim against Defendant or Defendant's Counsel based upon an assertion that the Litigation was defended by Defendant or Defendant's Counsel in bad faith or without a reasonable basis. Plaintiff and Defendant agree that the amount paid and the other terms of this Settlement Agreement were negotiated at arm's-length and in good faith, and reflect a settlement that was reached voluntarily after a mediation and consultation with experienced

legal counsel. Neither Plaintiff nor Defendant shall assert any claims that the other violated the Oklahoma or Federal Rules of Civil Procedure or any other law or rule governing litigation conduct in the maintenance or defense of the Litigation.

11.10 The headings in this Settlement Agreement are used for the purpose of convenience only and are not meant to have legal effect.

11.11 All disputes and proceedings with respect to the administration, enforcement, and interpretation of the Settlement Agreement shall be subject to the jurisdiction of the Court. Plaintiff and Defendant waive any right to trial by jury of any dispute arising under or relating to this Settlement Agreement or the Settlement.

11.12 To the extent non-material modifications of this Settlement Agreement are necessary, such modification may be made by written agreement among Plaintiff and Defendant after the Execution Date without further notice to the Settlement Class as provided herein. This Settlement Agreement represents the entire, fully integrated agreement between the Parties with respect to the Settlement of the Litigation and may not be contradicted by evidence of prior or contemporaneous oral agreements between the Parties. This Settlement Agreement cancels and supersedes any and all prior agreements, understandings, representations, and negotiations concerning this Settlement. No additional obligations or understandings shall be inferred or implied from any of the terms of this Settlement Agreement, as all obligations, agreements, and understandings with respect to the subject matter hereof are solely and expressly set forth herein. It is understood and agreed that the Parties rely wholly on their own respective judgment, belief and knowledge of the facts relating to the making of this Settlement, which is made without reliance upon any statement, promise, inducement, or consideration not recited herein.

11.13 Any counsel and any other person executing this Settlement Agreement or any of the exhibits hereto, or any related Settlement documents, warrant and represent that they have the full authority to do so. Plaintiff and each member of the Settlement Class is deemed to represent and warrant that he, she, or it holds the claims being released in the Settlement and that he, she, or it has full authority to release such claims.

11.14 Plaintiff and Defendant stipulate and agree that (1) all activity in the Litigation, except that contemplated in the Settlement Agreement, the Preliminary Approval Order, the Notice of Settlement, and the Judgment, should be stayed; and (2) all pending hearings, deadlines, and other proceedings as of the date this Settlement Agreement is executed should be taken off the calendar, and agree to jointly move the Court for such relief.

11.15 If any Party is required to give notice to the other Parties under this Settlement Agreement, such notice shall be in writing and shall be deemed to have been duly given upon receipt by hand delivery, facsimile transmission, or electronic mail to the individuals named in the signature blocks below.

[signature pages to follow]

IN WITNESS WHEREOF, the Parties and Plaintiff's Counsel have executed this Agreement,
in several, as of April 13, 2018.

CLASS REPRESENTATIVE:



By: John Cecil

Date Signed: April 13, 2018.

APPROVED BY CLASS COUNSEL:



REAGAN E. BRADFORD OBA No. 22072

W. MARK LANIER (*Pro Hac Vice*)

The Lanier Law Firm

Houston Office:

6810 FM 1960 West

Houston, Texas 77069

Telephone: (713) 659-5200

Oklahoma Office:

100 E. California Ave., Suite 200

Oklahoma City, OK 73104

WML@LanierLawFirm.com

Reagan.Bradford@LanierLawFirm.com

REX A. SHARP OBA No. 011990

Rex, A. Sharp, P.A.

5301 W. 75th Street

Prairie Village, KS 66208

(913) 901-0505

(913) 901-0419 fax

rsharp@midwest-law.com

Settlement Class Counsel

BP AMERICA PRODUCTION COMPANY



By: Stephen DeGiusti, Sr. VP and General Counsel

Date Signed: April 13, 2018.

ATTACHMENTS:

- Exhibit 1: Preliminary Approval Order
- Exhibit 2: Order Approving Class Action Settlement and Judgment
- Exhibit 3: Notice of Settlement (for Mailing)
- Exhibit 4: Notice of Settlement (for Publication)
- Exhibit 5: Class Well List
- Exhibit 6: Defendant's Affiliate List
- Exhibit 7: Non-operated well paydeck request letter

Exhibit 1

**IN THE UNITED STATES DISTRICT COURT FOR THE
EASTERN DISTRICT OF OKLAHOMA**

JOHN CECIL,
on behalf of himself and all others similarly
situated,

Plaintiff,

Civil Action No. 16-CV-00410-RAW

vs.

BP AMERICA PRODUCTION COMPANY
(f/k/a Amoco Production Company) (including
BP Amoco Corporation, ARCO, BP Exploration,
Inc., BP Corporation North America, Inc., and
BP Energy Company),

Defendant.

**ORDER GRANTING PRELIMINARY APPROVAL OF CLASS ACTION
SETTLEMENT, CERTIFYING THE CLASS FOR SETTLEMENT PURPOSES,
APPROVING FORM AND MANNER OF NOTICE,
AND SETTING DATE FOR FINAL FAIRNESS HEARING**

This is a proposed class action lawsuit brought by Plaintiff, John Cecil (“Plaintiff”), on behalf of himself and as the proposed representative of a Class of royalty owners (defined below), against BP America Production Company (“Defendant”), for, among other claims, the alleged underpayment of gas royalties on gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen and condensate) produced from wells in Oklahoma where Defendant, including its affiliated predecessors or affiliates, is or was the operator or as a non-operator, Defendant separately marketed its gas. On April 13, 2018, the Parties executed the

Settlement Agreement finalizing the terms of the proposed class action Settlement.¹ The Settlement Agreement (including the exhibits thereto) sets forth the terms and conditions for the proposed Settlement of the Litigation. In accordance with the terms of the proposed Settlement Agreement, Plaintiff now presents the Settlement Agreement to the Court for preliminary approval under Federal Rule of Civil Procedure 23.

After reviewing the pleadings and Plaintiff's Motion to Certify the Settlement Class, Preliminarily Approve Class Action Settlement, Approve Form and Manner of Notice, and Set Date for Final Fairness Hearing and Opening Brief in Support ("Motion for Preliminary Approval"), the Court has preliminarily considered the Settlement Agreement and the resulting Settlement to determine, among other things, whether the Settlement Agreement warrants the issuance of notice to the Settlement Class. Upon reviewing the Settlement Agreement and the Motion for Preliminary Approval, it is hereby **ORDERED, ADJUDGED AND DECREED** as follows:

1. For purposes of this Order, the Court adopts all defined terms as set forth in the Settlement Agreement unless otherwise defined herein.
2. The Court finds the Settlement Class should be certified for the purposes of proceeding forward with the Settlement. The Class meets all certification requirements of Federal Rule of Civil Procedure 23 for a settlement class.

The certified Settlement Class is defined as follows:

All persons or entities, except as specifically excluded below, who are or were royalty owners in wells located in Oklahoma which had production during any portion of the time period from January 1, 1985 through and including December 31, 2017, where Defendant BP America Production Company (including its affiliated predecessors and affiliated successors) is or was the

¹ Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

operator (or a working interest owner) who marketed its share of gas as to production before January 1, 2018. The claims in this matter relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

Excluded from the Class are: (1) United States agencies and Indian tribes and allottees; (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendant, its affiliates, predecessors, and employees, officers, and directors; (4) the claims of royalty owners to the extent their claims are covered by prior settlement agreements, if any, releasing claims as to all or part of the Class Period, but only to the extent such prior settlements fully released the claims of such royalty owner(s) that would be released by this proposed class settlement as to the Class Wells, Released Parties, and Released Claims (the intent being that this Settlement be and remain effective as to any claims not already released by any such prior settlement agreements); (5) overriding royalty owners and others whose interest was carved out from the lessee's working interest; (6) officers of the Court in this case; (7) persons or entities that the Court determines Plaintiff's Counsel are prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (8) any publicly traded company and their affiliated entities that produces, gathers, processes or markets gas; and (9) royalty owners who are suing in their individual capacities only for the alleged underpayment or nonpayment of royalties in *Watts, et al. v. BP America Production Company*, Case No. C-2001-73 in the District Court for Pittsburg County, Oklahoma.²

3. The Court finds the above-defined Settlement Class satisfies all prerequisites of Federal Rule of Civil Procedure 23 for certification of a settlement class:

a. Numerosity. Plaintiff has demonstrated “[t]he class is so numerous that joinder of all members is impracticable.” FED. R. CIV. P. 23(a)(1). The Tenth Circuit has not adopted a set number as presumptively sufficient to meet this burden, and there is “no set formula to determine if the class is so numerous that it should be so certified.” *Trevizo v. Adams*, 455 F.3d 1155, 1162 (10th Cir. 2006). Whether a class satisfies the numerosity requirement is “a fact-specific inquiry” that district courts have “wide latitude” when determining. *In re Cox Enters., Inc.*, No. 12-ML-2048-C, 2014 WL

² The Plaintiffs in the *Watts v. Amoco* case as of the date hereof are: Ronald W. McGee, as Trustee of Watts Ranch, LLC; Nora Ann Watts Enis; Judy R. Durant; Johnye L. Barnes; the Estate of Clara Joann Smith; and the C&J Wilcox Family Trust.

104964, at *3 (W.D. Okla. Jan. 9, 2014) (quoting *Trevizo*, 455 F.3d 1155, 1162 (10th Cir. 2006); *Chieftain Royalty Co. v. XTO Energy, Inc.*, No. CIV-11-29-KEW, 2018 WL 501656, at *2 (E.D. Okla. Jan. 18, 2018) (same). Here, the Settlement Class consists of thousands of royalty owners. Therefore, the Court finds the numerosity prerequisite is undoubtedly met.

b. Commonality. Plaintiff has also demonstrated “[t]here are questions of law or fact common to the class” in relation to the proposed Settlement Class. FED. R. CIV. P. 23(a)(2).

c. Typicality. Plaintiff has also shown “[t]he claims or defenses of the representative parties are typical of the claims or defenses of the class” in relation to the Settlement Class proposed under the Settlement Agreement. FED. R. CIV. P. 23(a)(3).

d. Adequacy. Plaintiff and Plaintiff’s Counsel have demonstrated “[t]he representative parties will fairly and adequately protect the interests of the class” for the purposes of the proposed Settlement Class. FED. R. CIV. P. 23(a)(4). In addition, because the Court finds Plaintiff, John Cecil, to be an adequate representative of the Settlement Class, and Plaintiff’s Counsel The Lanier Law Firm (Reagan Bradford and Mark Lanier) and Rex A. Sharp, P.A. (Rex Sharp and Barbara Frankland) to be adequate Class Counsel under Rule 23(a)(4) and (g)(1-4) for the Settlement Class, the Court hereby appoints Plaintiff as Class Representative; and Plaintiff’s Counsel The Lanier Law Firm (Reagan Bradford and Mark Lanier) and Rex A. Sharp, P.A. (Rex Sharp and Barbara Frankland) as Settlement Class Counsel for the Settlement Class.

4. The Court also finds the requirements of Federal Rule of Civil Procedure 23(b)(3) are met in the context of this Settlement Class:

a. Predominance. Class Representative has shown “questions of law or fact common to the members of the [Settlement] Class predominate over any questions affecting only individual members.” FED. R. CIV. P. 23(b)(3).

b. Superiority. Class Representative has also established the resolution of the Litigation pursuant to the Settlement Agreement and settlement “is superior to other available methods for the fair and efficient adjudication of the controversy.” FED. R. Civ. P. 23(b)(3).

In sum, the Court finds the Settlement Class should be certified for the purposes of this proposed class settlement, as the Settlement Class meets all certification requirements of Federal Rule of Civil Procedure 23 for a settlement class. The Settlement Class is certified for settlement purposes only. In determining whether the requirements of Rule 23 have been satisfied for purposes of certifying the above class for settlement purposes, the Court has taken into account the fact of settlement and its impact upon the factors required for certification of the Settlement Class. Among other impacts of settlement, the Court need not inquire whether the case, if tried, would present intractable case management problems since the result of settlement is that there will be no trial. Because this case has been settled at this stage of the proceedings, the Court does not reach, and makes no ruling either way, as to the issue of whether the Settlement Class certified by agreement here for settlement purposes could have ever been certified in this case as a class for litigation purposes.

5. The Court preliminarily finds: (i) the proposed Settlement Agreement resulted from extensive arm’s-length negotiations; (ii) the proposed Settlement Agreement was agreed to only after Class Counsel had conducted legal research, extensive discovery, and expert analysis regarding the strengths and weakness of Class Representative and the Class’ claims;

(iii) Class Representative and Class Counsel have concluded that the proposed Settlement Agreement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement Agreement and resulting Settlement to the Settlement Class.

6. Having considered the essential terms of the Settlement Agreement under the recognized standards for preliminary approval as set forth in the relevant jurisprudence, the Court preliminarily approves the Settlement Agreement, subject to the right of any member of the Settlement Class to challenge the fairness, reasonableness, and adequacy of the Settlement, Settlement Agreement, Allocation Methodology, or proposed Initial Plan of Allocation (or any other Plan of Allocation), and to show cause, if any exists, why a Final Judgment dismissing the Litigation based on the Settlement Agreement should not be ordered after adequate notice to the members of the Settlement Class has been given in conformity with this Order. As such, the Court finds that those Settlement Class Members whose claims would be settled, compromised, dismissed, and released pursuant to the Settlement Agreement should be given notice and an opportunity to be heard regarding final approval of the Settlement Agreement and other matters.

7. The Court further preliminarily approves the form and content of the proposed Notice of Settlement, attached to the Settlement Agreement as Exhibits 3 and 4, respectively. The Court finds Exhibit 3, the notice to be mailed, and Exhibit 4, the notice to be published, are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23. The Court finds the form and content of the Notice of Settlement fairly and adequately, among other matters: (i)

summarizes the terms and effect of the Settlement Agreement and resulting Settlement; (ii) notifies the Class that Plaintiff will seek Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses, and a Case Contribution Award for Class Representative's services; (iii) notifies the Class of the time and place of the Final Fairness Hearing as initially set by the Court; (iv) describes the procedure for requesting exclusion from the Settlement; and (v) describes the procedure for objecting to the Settlement or any part thereof.

8. The Court also preliminarily approves the proposed manner of communicating the Notice of Settlement to the Class, as set out below, and finds that it is the best notice practicable under the circumstances, constitutes due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfies applicable Constitutional standards and the requirements of other applicable laws, including due process and Federal Rule of Civil Procedure 23:

a. Within 45 days after entry of the Preliminary Approval Order, or as otherwise ordered by the Court, the Settlement Administrator will mail (or cause to be mailed) the Notice of Settlement, Exhibit 3, by first class mail to all Class Members who have been identified after reasonable efforts to do so. The Notice of Settlement will be mailed to Class Members using the royalty paydeck data described in paragraph 3.3 of the Settlement Agreement and any updated addresses found by the Settlement Administrator. For wells currently operated by Defendant, the Notice of Settlement will be mailed to Class Members using Defendant's December 2017 royalty paydeck data. For non-operated wells where Defendant separately marketed gas, the Settlement Administrator will mail the Notice of Settlement based on reasonably current royalty owner names and addresses which are reasonably available and produced from the well

operator. For wells that have been sold or are no longer producing, the Settlement Administrator will mail the Notice of Settlement to the last known royalty owners based on electronic data reasonably available to Defendant. The Settlement Administrator will also publish the summary form of the Notice of Settlement as described below. It is not reasonable or economically practical for the Parties to do more to determine the names and addresses of Class Members.

b. Within 10 days after mailing of the first Notice of Settlement, the Settlement Administrator also shall publish (or cause to be published) the Notice of Settlement, Exhibit 4, once in each of the following newspapers: (1) *The Oklahoman*, a paper of general circulation in Oklahoma; (2) *The Tulsa World*, a paper of general circulation in Oklahoma; (3) *The Muskogee Phoenix*, a paper of local circulation; and (4) *The McAlester News Capital & Democrat*, a paper of local circulation.

c. Within 10 days after mailing the first Notice of Settlement, Exhibit 3, and through the Final Fairness Hearing, the Settlement Administrator will also display (or cause to be displayed) on an Internet website dedicated to this Settlement the following documents, among other documents the Settlement Administrator may determine to post on the site: (1) the Notice of Settlement, (2) the last amended Complaint and Answer, (if there is one), (3) the Settlement Agreement, and (4) the Preliminary Approval Order.

d. Defendant shall advance half of the Administration, Notice, and Distribution Costs up to \$750,000.00 in accordance with the Settlement Agreement. Plaintiff's Counsel shall advance the other half (i.e., each shall advance up to \$375,000.00).

9. In keeping with the Court's approval of the form, content, and manner for the Notice of Settlement, any future communications concerning the Settlement of this Litigation shall be approved by the Court prior to their distribution to Class Members. This provision does not apply to Defendant's payment of royalty or other communications made in the usual and ordinary course of its business.

10. The Court appoints JND Legal Administration to act as Settlement Administrator and perform the associated responsibilities set forth in the Settlement Agreement. The Settlement Administrator will receive and process any Requests for Exclusion and, if the Settlement Agreement and resulting Settlement are finally approved by the Court, will supervise and administer the Settlement in accordance with the Settlement Agreement, the Judgment, and the Court's Plan of Allocation order(s) authorizing distribution of the Net Settlement Fund to Class Members. The Parties and their counsel shall not be liable for any act or omission of the Settlement Administrator.

11. Pursuant to Federal Rule of Civil Procedure 23(e), a Final Fairness Hearing shall be held on _____, 2018 at _____.M. in the United States District Court for the Eastern District of Oklahoma, the Honorable Ronald A. White presiding, to, among other related matters:

a. determine whether the Settlement Agreement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Class;

b. determine whether the notice method utilized: (i) constituted the best practicable notice under the circumstances and applicable legal standards; (ii) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the proposed Settlement Agreement and the

Settlement contemplated therein, their right to exclude themselves from the Settlement, their right to object to the Settlement, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) met applicable Constitutional standards and all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

c. determine whether the Judgment should be entered pursuant to the Settlement Agreement dismissing the Litigation against Defendant with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties, and making the other findings and rulings provided therein, all in accordance with the Settlement Agreement;

d. determine the proper method of allocation and distribution of the Net Settlement Fund among Class Members who are part of the Settlement Class;

e. determine whether the applications for Plaintiff's Attorneys' Fees, for reimbursement of Litigation Expenses, and for a Case Contribution Award to Class Representative are fair and reasonable and should be approved; and

f. rule on such other matters as the Court may deem appropriate.

12. The Court reserves the right to adjourn, continue to a future date, and/or reconvene the Final Fairness Hearing, or any aspect thereof (including the consideration of the application for Plaintiff's Attorneys' Fees and reimbursement of Litigation Expenses), without further notice to the Settlement Class of the revised hearing date. The Court may also approve the Settlement Agreement at or after the Final Fairness Hearing without notice to the Settlement Class of any revised hearing date. The Settlement Administrator will update the

website maintained pursuant to paragraph 8(c) of this Order to reflect the current information about the date and time for the Final Fairness Hearing, so that those persons interested in attending the Final Fairness Hearing may check the Settlement website for updated information regarding the date of the Final Fairness Hearing.

13. Class Members wishing to exclude themselves from the Settlement Class must submit to the Settlement Administrator a valid and timely Request for Exclusion. Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Cecil v. BP*, Case No. 16-CV-00410-RAW (E.D. Okla.); and (iii) a description of the Class Member's interest in any Oklahoma wells where Defendant, including its predecessors or affiliates, is or was the operator or, as a non-operator, Defendant separately marketed gas, including the name, well number, county in which the well is located, and the owner identification number. All Requests for Exclusion must be mailed to the Settlement Administrator by United States Certified Mail, return receipt requested, using the address for the Settlement Administrator shown in the Notice of Settlement. Each Request for Exclusion must be mailed in sufficient time that it is received by the Settlement Administrator by _____, 2018, unless such deadline is changed or altered by order of this Court. The Settlement Administrator is directed to in turn promptly email each Request for Exclusion it receives to Plaintiff's Counsel and Defendant's Counsel, using email addresses each set of counsel will provide to the Settlement Administrator. The Settlement Administrator is directed to file the Requests for Exclusion with the Court prior to the date of the Final Fairness Hearing. Requests for Exclusion may not be submitted through the website or by phone, facsimile, or email. A Request for Exclusion shall be effective after the Court approves its sufficiency in connection

with its final approval order and judgment. Any member of the Settlement Class that has not timely and properly filed a Request for Exclusion shall be a Class Member and shall be bound by the terms of the Settlement Agreement and the resulting Settlement if the Court finally approves the Settlement Agreement.

14. Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement Agreement, any term of the Settlement Agreement, the Allocation Methodology, the Initial Plan of Allocation, the request for Plaintiff's Attorneys' Fees and Litigation Expenses, or the proposed request for a Case Contribution Award to Class Representative may file an objection. An objector must file with the Court a written objection containing the following: (i) a heading referring to *Cecil v. BP*, Case No. 16-CV-00410-RAW, and to the United States District Court for the Eastern District of Oklahoma; (ii) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address and telephone number; (iii) a detailed statement of the specific legal and factual basis for each objection; (iv) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (v) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (vi) a list of any legal authority the objector may present at the Final Fairness Hearing; (vii) the objector's name, current address, telephone number, all royalty owner identification numbers with Defendant (or other operator), (viii) the objector's signature executed before a Notary Public; (ix) identification of the objector's interest in wells where

Defendant, including its predecessors or affiliates, is or was the operator or, as a non-operator, Defendant separately marketed gas (by well name, payee well number, and county in which the well is located) during the Class Period; and (x) if the objector is objecting to any portion of Plaintiff's Counsel's requested attorneys' fees, the requested Litigation Expenses, or the requested Case Contribution Award, the objector must specifically state the portion of Plaintiff's Attorneys' Fees, Litigation Expenses, and/or Case Contribution Award (whichever applies to the objection) that he/she believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court in the Litigation no later than _____, 2018 at 5:00 p.m. Central time. Any Class Member who fails to timely file and serve such written statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing and such failure will render any such attempted objection untimely and of no effect. All presentations of objections will be further limited by the information listed. Either or both Party's Counsel may file a reply or response to any objections no later than _____, 2018. The procedures set forth in this paragraph do not supplant, but are in addition to, any procedures required by the Federal Rules of Civil Procedure.

15. Any objector who timely files and serves a valid written objection in accordance with the above paragraph may also appear at the Final Fairness Hearing, either in person or through qualified counsel retained at the objector's expense. Objectors or their attorneys intending to present any objection at the Final Fairness Hearing must comply with the Local Rules of this Court in addition to the requirements set forth above.

16. If the Settlement is not granted final approval by the Court, is terminated in accordance with the terms of the Settlement Agreement, or a Judgment approving it is entered

that does not become Final and Non-Appealable for any reason whatsoever, the Settlement Agreement, Settlement, and any actions taken or to be taken by the Court in connection therewith (including this Order and any Judgment entered herein), shall be terminated and become void and of no further force and effect as described in the Settlement Agreement (including, but not limited to paragraph 9.4 of the Settlement Agreement). Any obligations or provisions relating to the refund of Plaintiff's Attorneys' Fees, Litigation Expenses, the payment of Administration, Notice, and Distribution Costs already incurred, and any other obligation or provision in the Settlement Agreement that expressly pertains to the termination of the Settlement or events to occur after the termination, shall survive termination of the Settlement Agreement and resulting Settlement.

17. All proceedings in the Litigation, other than such proceedings as may be necessary to carry out the terms and conditions of the Settlement Agreement, are hereby stayed and suspended until further order of this Court.

18. Pending final approval of the Settlement Agreement, the Court hereby enjoins and restrains all members of the Settlement Class from continuing, maintaining, filing, commencing, prosecuting, supporting, intervening in, or participating as plaintiffs, claimants, or class members in, any other action or proceeding in any jurisdiction against the Released Parties, or any of them, that is based on, relating to, or arising out of the claims and causes of action, or the facts and circumstances at issue in this Litigation and/or the Released Claims, unless and until (i) the Court enters a final order herein approving the proposed Settlement and entering the Judgment, (ii) the Court enters a final order herein denying approval of the proposed Settlement, or (iii) the Settlement Agreement is otherwise terminated.

19. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, is not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement and shall not be offered or received in evidence in any action or proceeding by or against any Party in any court, administrative agency, or other tribunal for any purpose whatsoever other than to enforce the provisions of the Settlement Agreement or the provisions of any related agreement, order, judgment or release. This Order shall not be construed or used as an admission, concession, or declaration by or against the Defendant and any other Released Party of any fault, wrongdoing, breach, or liability, or the propriety of maintaining this Litigation as a contested class action. Defendant specifically denies any such fault, wrongdoing, breach, liability, and allegations regarding certification for litigation (as opposed to settlement) purposes. This Order shall not be construed or used as an admission, concession, or declaration by or against Class Representative or the members of the putative Settlement Class that their claims lack merit or that the relief requested in the Litigation is inappropriate, improper, or unavailable. This Order shall not be construed or used as an admission, concession, declaration, or waiver by any party of any arguments, defenses, or claims he, she, or it may have with respect to the Litigation in the event the Settlement is terminated. Moreover, the Settlement Agreement and any proceedings taken pursuant thereto are for settlement purposes only.

20. The Court may, for good cause shown, extend any of the deadlines set forth in this Order without further written notice to the members of the Settlement Class.

IT IS SO ORDERED this ____ day of April _____, 2018.

RONALD A. WHITE
UNITED STATES CHIEF JUDGE

APPROVED:

CLASS COUNSEL:

REAGAN E. BRADFORD OBA No. 22072

W. MARK LANIER (*Pro Hac Vice*)

The Lanier Law Firm

Oklahoma Office:

100 E. California Ave., Suite 200

Oklahoma City, OK 73104

Houston Office:

6810 FM 1960 West

Houston, Texas 77069

Telephone: (713) 659-5200

WML@LanierLawFirm.com

Reagan.Bradford@LanierLawFirm.com

REX A. SHARP OBA No. 011990

Rex. A. Sharp, P.A.

5301 W. 75th Street

Prairie Village, KS 66208

(913) 901-0505

(913) 901-0419 fax

rsharp@midwest-law.com

DEFENSE COUNSEL:

Mark D. Christiansen, OBA #1675
Michael F. Smith, OBA #14815
McAFEE & TAFT
A Professional Corporation
10th Floor, Two Leadership Square
211 N. Robinson Avenue
Oklahoma City, Oklahoma 73102-7103
Telephone: 405-235-9621
Mark.christiansen@mcafeetaft.com
Michael.smith@mcafeetaft.com

D. Patrick Long, *pro hac vice*
SQUIRE PATTON BOGGS (US) LLP
2000 McKinney Ave., Suite 1700
Dallas, Texas 75201
Telephone: 214-758-1500
Patrick.long@squirepb.com

Greg R. Wehrer, *pro hac vice*
Amanda D. Price, *pro hac vice*
SQUIRE PATTON BOGGS (US) LLP
6200 Chase Tower, 600 Travis St.
Houston, Texas 77002
Telephone: 713-546-5850

Charles D. Neal, Jr., OBA #6591
Steidley & Neal, PLLC
CityPlex Towers
2448 E. 81st Street, 53rd Floor
Tulsa, OK 74137
(918) 664-4612
(918) 664-4133 (Facsimile)
cdn@steadleyneal.com

Harvey D. Ellis, OBA #2694
Crowe & Dunlevy
A Professional Corporation
Braniff Building
324 N. Robinson Avenue, Suite 100
Oklahoma City, Oklahoma 73102
(405) 235-7700
(405) 239-6651 (Facsimile)
harvey.ellis@crowedunlevy.com

Exhibit 2

**IN THE UNITED STATES DISTRICT COURT FOR THE
EASTERN DISTRICT OF OKLAHOMA**

JOHN CECIL,
on behalf of himself and all others similarly
situated,

Plaintiff,

vs.

BP AMERICA PRODUCTION COMPANY
(f/k/a Amoco Production Company) (including
BP Amoco Corporation, ARCO, BP Exploration,
Inc., BP Corporation North America, Inc., and
BP Energy Company),

Defendant.

Civil Action No. 16-CV-00410-RAW

**[PROPOSED] ORDER APPROVING CLASS ACTION SETTLEMENT AND FINAL
JUDGMENT**

This is a putative class action lawsuit brought by Plaintiff John Cecil, on behalf of himself and as the proposed representative of a class of royalty owners, against Defendant BP America Production Company (and its affiliates and predecessors), for the alleged non-payment and/or underpayment of royalties on gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen and condensate). On April 13, 2018, Plaintiff and Defendant executed a Settlement Agreement describing the terms of a resulting class Settlement.

On April __, 2018, the Court preliminarily approved the Settlement Agreement and resulting Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of

Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). In the Preliminary Approval Order, the Court, *inter alia*:

a. certified the class for settlement purposes, finding that all requirements of Federal Rules of Civil Procedure 23(a), 23(b)(3), and 23(e) applicable to a settlement class have been satisfied, for settlement purposes only, with respect to the proposed Settlement Class;

b. appointed Plaintiff, John Cecil, as the class representative (“Class Representative”) and appointed the following law firms as Plaintiff’s Counsel: (a) The Lanier Law Firm; and, (b) Rex A. Sharp, P.A.;

c. preliminarily found: (i) the proposed Settlement Agreement resulted from extensive arm’s-length negotiations and mediation; (ii) the proposed Settlement Agreement was agreed to only after the record was sufficiently developed and complete to allow Plaintiff’s Counsel an adequate opportunity to conduct legal research, fact discovery, expert analysis and to otherwise evaluate relevant factual and legal issues regarding the strengths and weaknesses of Class Representative’s and the proposed Settlement Class’ claims; (iii) Class Representative and Plaintiff’s Counsel have concluded that the proposed Settlement Agreement is fair, reasonable, and adequate; and (iv) the proposed Settlement Agreement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement Agreement and Settlement to the proposed Settlement Class;

d. preliminarily approved the Settlement Agreement as fair, reasonable, and adequate and in the best interest of the Settlement Class;

e. preliminarily approved the form and manner of the proposed Notice of Settlement to be communicated to the proposed Settlement Class, finding specifically that such Notice of Settlement among other information: (i) described the terms and effect of the proposed Settlement Agreement and resulting Settlement; (ii) notified the Settlement Class that Plaintiff will seek Plaintiff's Attorneys' fees, Litigation Expenses, and a Case Contribution Award for Class Representative's services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv) described the procedure for requesting exclusion from the proposed Settlement; and (v) described the procedure for objecting to the proposed Settlement Agreement and resulting Settlement or any part thereof;

f. instructed the Settlement Administrator to disseminate the approved Notice of Settlement by direct mail to potential members of the proposed Settlement Class and by publication and to display documents related to the proposed Settlement Agreement and resulting Settlement on an Internet website in accordance with the Settlement Agreement and in the manner approved by the Court, with Administration, Notice, and Distribution Costs of up to \$750,000.00 to be advanced half by Defendant and half by Plaintiff's Counsel in accordance with the Settlement Agreement;

g. provided for the appointment of a Settlement Administrator;

h. set the date and time for the Final Fairness Hearing as _____, 2018 at _____.M. in the United States District Court for the Eastern District of Oklahoma; and

i. set out the procedures and deadlines by which members of the proposed Settlement Class could properly request exclusion from the Settlement Class and resulting Settlement or object to the same or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notice of Settlement was given to the proposed Settlement Class, notifying them of the proposed Settlement Agreement and the upcoming Final Fairness Hearing. On _____, 2018, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to:

a. determine whether the proposed Settlement Agreement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class, including the entry of the Judgment attached as Exhibit 2 to the proposed Settlement Agreement *inter alia*, dismissing the Litigation against Defendant with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;

b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best notice that is practicable under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise potential Class Members of the pendency of the Litigation, the proposed Settlement Agreement, their right to exclude themselves from the proposed resulting Settlement, their right to object to the Settlement Agreement and resulting Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) met all applicable requirements of the Federal Rules of Civil Procedure, the state and federal Constitutions and any other applicable law;

c. determine whether to approve the Allocation Methodology, the Initial Plan of Allocation and distribution of the Net Settlement Fund to Class Members;¹

d. determine whether the applications for Plaintiff's attorneys' fees, reimbursement for Litigation Expenses, and Case Contribution Award to Class Representative are fair and reasonable and should be approved;² and

e. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS, ORDERS, and ADJUDGES as follows:**

1. The Court, for purposes of this Order Approving Class Action Settlement and Final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.

2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement Agreement and resulting Settlement, as well as personal jurisdiction over Defendant and Class Members.

3. The Settlement Class, which was certified in the Court's Preliminary Approval Order, is defined in the Settlement Agreement as:

All persons or entities, except as specifically excluded below, who are or were royalty owners in wells located in Oklahoma which had production during any portion of the time period from January 1, 1985 through and including December 31, 2017, where Defendant BP America Production Company (including its affiliated predecessors and affiliated successors) is or was the operator (or a working interest owner) who marketed its share of gas as to

¹ The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Proceeds among Class Members (the "Plan of Allocation Order").

² The Court will issue separate orders pertaining to Plaintiff's Counsel's request for attorneys' fees and reimbursement of Litigation Expenses and Class Representative's request for a Case Contribution Award.

production before January 1, 2018. The claims in this matter relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

Excluded from the Class are: (1) United States agencies and Indian tribes and allottees; (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendant, its affiliates, predecessors, and employees, officers, and directors; (4) the claims of royalty owners to the extent their claims are covered by prior settlement agreements, if any, releasing claims as to all or part of the Class Period, but only to the extent such prior settlements fully released the claims of such royalty owner(s) that would be released by this proposed class settlement as to the Class Wells, Released Parties, and Released Claims (the intent being that this Settlement be and remain effective as to any claims not already released by any such prior settlement agreements); (5) overriding royalty owners and others whose interest was carved out from the lessee's working interest; (6) officers of the Court in this case; (7) persons or entities that the Court determines Plaintiff's Counsel are prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (8) any publicly traded company and their affiliated entities that produces, gathers, processes or markets gas; and (9) royalty owners who are suing in their individual capacities only for the alleged underpayment or nonpayment of royalties in *Watts, et al. v. BP America Production Company*, Case No. C-2001-73 in the District Court for Pittsburg County, Oklahoma.³

The Court finds that the above-defined Settlement Class has been properly certified for the purposes of the Settlement Agreement and resulting Settlement. The Court finds that the persons and entities identified in the attached Exhibit 1 have filed timely and valid Requests for Exclusion and are hereby excluded from the foregoing Settlement Class, will not participate in or be bound by the Settlement.

4. Capitalized terms not otherwise defined in this Judgment shall have the meaning ascribed to them in the Settlement Agreement filed with the Court on April 13, 2018 (Dkt. #___), including but not limited to “**Released Claims**”, “**Released Parties**”, “**Releasing**

³ The Plaintiffs in the *Watts v. Amoco* case as of the date hereof are: Ronald W. McGee, as Trustee of Watts Ranch, LLC; Nora Ann Watts Enis; Judy R. Durant; Johnye L. Barnes; the Estate of Clara Joann Smith; and the C&J Wilcox Family Trust.

Parties”, and **“Class Period”**. For reference purposes, the Settlement Agreement is attached hereto as Appendix A.

5. At the Final Fairness Hearing on _____, 2018, the Court fulfilled its duty to independently evaluate the fairness, reasonableness, and adequacy of the Settlement Agreement and resulting Settlement and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representative and Defendant and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members.

6. The Court further finds that due and proper notice, by means of the Notice of Settlement, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notice of Settlement, together with the class settlement website referred to therein: (i) constituted the best notice practicable under the circumstances; (ii) constituted notice reasonably calculated, under the circumstances, to apprise potential Class Members of the pendency of the Litigation, the proposed Settlement Agreement, their right to exclude themselves from the proposed Settlement Agreement and resulting Settlement, their right to object to the same or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notice of Settlement used by the Parties. The Court further finds that all

Class Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or to object to the proposed Settlement Agreement and resulting Settlement.

7. The Court hereby affirms its determinations in the Preliminary Approval Order certifying, for the purposes of the Settlement only, the Litigation as a class action pursuant to Rule 23 of the Federal Rules of Civil Procedure, including that: the members of the Settlement Class are so numerous that joinder of all Settlement Class Members in the class action is impracticable; there are questions of law and fact common to the Settlement Class which predominate over any individual questions; the claims of Plaintiff are typical of the claims of the Settlement Class; Plaintiff and his counsel have fairly and adequately represented and protected the interests of the Class Members; and, after considering the interests of the Class Members in individually controlling the prosecution of separate actions, the extent and nature of litigation already commenced by members of the Settlement Class, the desirability or undesirability of continuing the litigation of these claims in this forum, and the difficulties likely to be encountered in the management of the class action—a class action is superior to other available methods for the fair and efficient adjudication of the controversy. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement Agreement and resulting Settlement, including, without limitation, the consideration paid by Defendant, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is approved as fair, reasonable and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations and mediation, and was free of collusion. The Settlement Agreement fairly reflects the complexity of the claims, the duration of the Litigation, the extent of

discovery, and the balance between the benefits the Settlement Agreement provides to Class Members and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between experienced counsel and the Parties. The Settlement Agreement and resulting Settlement provide a means of gaining immediate valuable and reasonable compensation and foreclosing the prospect of uncertain results that could occur after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the approval of the Settlement Agreement and resulting Settlement. The Parties and the Settlement Administrator are hereby authorized and directed to comply with and to cause the consummation of the proposed Settlement in accordance with the Settlement Agreement.

8. By agreeing to settle the Litigation, Defendant does not admit, and instead specifically denies, that the Litigation could have otherwise been properly maintained as a class action (as opposed to a settlement class), and specifically denies any and all liability and wrongdoing to the Class Representative and to the Settlement Class.

9. The Court finds that on _____, 2018, Defendant caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that the appropriate state official for each state in which a Class Member resides was and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendant to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of the Net Settlement Fund of

each such Class Member to the entire Settlement as referenced in 28 U.S.C. § 1715; therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the estimated proportionate share of such Class Members. The Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment.

10. The Litigation and all claims included therein, and all the Released Claims, are dismissed with prejudice as to the Released Parties. The Court orders that, upon the Effective Date, the Settlement Agreement shall be the exclusive remedy for any and all Released Claims of Class Members. The Releasing Parties are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties to the fullest extent permitted by law. The Court thus hereby permanently bars and enjoins the Releasing Parties, and each of them (regardless whether or not any such person or party shares in the Settlement Fund), and all persons acting on behalf of, or in concert or participation with such Releasing Parties, from: filing, commencing, asserting, prosecuting, maintaining, pursuing, continuing, intervening in, or participating in, or receiving any benefits from, any lawsuit (including without limitation a putative class action), arbitration, or administrative, regulatory or other proceeding in any jurisdiction based upon or asserting any of the Released Claims. The Released Parties are discharged and/or released from all claims for contribution that have been or may be brought by or on behalf of any persons relating to the Settlement of the Released Claims. The releases and prohibitions of this paragraph apply equally to any claim that relates to the subject matter of the Released Claims except as expressly excluded therefrom. The Court's approval of the Settlement Agreement and entry of

judgment herein shall have the effect of barring each of the Releasing Parties from asserting any claim from which that party would be barred by a judgment resolving the certified claims herein had such claims been brought by such party individually.

11. No party to the Settlement Agreement and resulting Settlement will bear any other party's litigation costs, costs of court, or attorneys' fees. The Court orders that Defendant and Plaintiff's Counsel will be reimbursed for costs advanced under Paragraph 1.1 of the Settlement Agreement out of the Gross Settlement Fund within 10 days following the Effective Date. Any Residual Unclaimed Funds remaining in the account after the Settlement Administrator has completed distributions to Class Members shall be distributed pursuant to paragraph 6.18 of the Settlement Agreement.

12. The Court also approves the efforts and activities of the Settlement Administrator, JND Legal Administration, in assisting with certain aspects of the administration of the Settlement Agreement and resulting Settlement, and directs it to continue to assist Class Representative in completing the administration and distribution of the same in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.

13. Nothing in this Judgment shall bar any action or claim by Class Representative or Defendant to enforce or effectuate the terms of the Settlement Agreement or this Judgment.

14. If it has not already occurred, the Settlement Administrator is directed to refund to Defendant the amount attributable to potential Class Members who timely and properly submitted a Request for Exclusion or were otherwise excluded from the Settlement Class by order of the Court. The timing of such refund and how the amount of such refund shall be calculated is set forth in paragraph 6.4 of the Settlement Agreement.

15. This Judgment, and the Settlement Agreement and resulting Settlement (including any provisions contained in or exhibits attached to the Settlement Agreement)—and any negotiations, statements, or proceedings in connection therewith, or any action undertaken pursuant thereto—shall not be admissible in any action or proceeding for any reason, other than an action to enforce the terms of this Judgment or the Settlement Agreement and resulting Settlement (including, but not limited to, defending or bringing an action based on the releases provided for herein). The Judgment and the Settlement Agreement and resulting Settlement are not and shall not be deemed, described, or construed to be or offered or received as evidence of a presumption, concession, declaration, or admission by any person or entity of the truth of any allegation made in the Litigation; the validity or invalidity of any claim or defense that was, could have been, or might be asserted in the Litigation; the amount of damages, if any, that would have been recoverable in the Litigation; or any liability, negligence, fault, or wrongdoing of any person or entity in the Litigation.

16. As separately set forth in detail in the Court's Plan of Allocation Order(s), the Allocation Methodology, the Initial Plan of Allocation, and distribution of the Net Settlement Fund among Class Members are approved as fair, reasonable and adequate, and Plaintiff's Counsel and the Settlement Administrator are directed to administer the Settlement Agreement and resulting Settlement in accordance with the Plan of Allocation(s) entered by the Court.

17. The Court finds that Class Representative, Defendant, and their respective Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representative and Plaintiff's Counsel adequately represented the Settlement Class in entering into the Settlement Agreement and implementing the resulting Settlement.

18. Neither Defendant nor Defendant's Counsel has any liability or responsibility to Plaintiff, Plaintiff's Counsel, or the Settlement Class with respect to the Gross Settlement Fund or its administration, including but not limited to any distributions made by the Settlement Administrator. Except as described in paragraph 6.21 of the Settlement Agreement, no Class Member shall have any claim against Plaintiff's Counsel, the Settlement Administrator, or any of their respective designees or agents based on loss of any portion of the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

19. Any Class Member who receives a Distribution Check that he/she is not legally entitled to receive is hereby ordered to either (1) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (2) return the Distribution Check uncashed to the Settlement Administrator.

20. All matters regarding the administration of the Gross Settlement Fund or taxation of funds distributed from the Net Settlement Fund shall be handled in accordance with the Settlement Agreement.

21. Any order approving or modifying any Plan of Allocation Order, the application by Plaintiff's Counsel for an award of attorneys' fees or reimbursement of Litigation Expenses, or the request of Class Representative for a Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein (to the extent the Settlement Agreement and documents referenced therein address such an order).

22. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction over the Litigation, Class Representative, Class

Members, Defendant, and the other Released Parties for the purposes of: (i) supervising and/or determining the fairness and reasonableness of the implementation, enforcement, construction, and interpretation of the Settlement Agreement and resulting Settlement, any Plan of Allocation order entered by the Court, and this Judgment; (ii) hearing and determining an application for an award of Plaintiff's Attorneys' Fees, and Litigation Expenses, and/or a Case Contribution Award for Class Representative, if such determinations were not made at the Final Fairness Hearing; (iii) supervising the distribution of funds; (iv) resolving any dispute regarding a Party's right to terminate the Settlement pursuant to the Settlement Agreement; (v) all matters concerning the administration and enforcement of the Settlement, including the entry of injunctive or other relief to enforce, implement, administer, construe and/or interpret the Settlement Agreement; and (vi) exercising jurisdiction over any challenge to the Settlement Agreement and resulting Settlement on any basis whatsoever.

23. If for any reason whatsoever this Judgment does not become Final and Non-Appealable in accordance with the definition of that phrase in the Settlement Agreement, for example—but without limitation—because the Settlement Agreement and resulting Settlement is terminated as the result of a successful appeal of this Judgment, then this Judgment and all orders previously entered in connection with the Settlement Agreement and resulting Settlement shall be rendered null and void and shall be vacated to the extent provided by and in accordance with the Settlement Agreement. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with including: (1) the refund to Defendant of all amounts in the Settlement Administrator's accounts or in the Escrow Account after any disbursement to Plaintiff's Counsel pursuant to (2) below; (2) the refund to Plaintiff's Counsel of that portion, if any, of the \$375,000 that Plaintiff's Counsel contributed

toward Administration, Notice, and Distribution Costs that has not previously been expended by the Settlement Administrator.

24. All Released Claims, on behalf of Plaintiff and the Class Members, are hereby DISMISSED WITH PREJUDICE to the refile of the same or any portion thereof against the Released Parties. The Court retains jurisdiction as set forth in ¶22 to perform any of the functions listed therein, including, without limitation, to administer the Settlement distribution process as contemplated in the Court's Plan of Allocation order(s), administer other aspects of the Settlement as described in the Settlement Agreement, and issue any additional orders pertaining to Plaintiff's Counsel's request for attorneys' fees and reimbursement of reasonable Litigation Expenses and Class Representative's request for a Case Contribution Award. Notwithstanding the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims against Defendant, and is therefore a final appealable judgment. Regardless, there is no reason for delay in the entry of this Judgment, and the Court hereby expressly directs the Clerk of the Court to enter this Judgment as a final order and final judgment in this Litigation.

25. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)]

IT IS SO ORDERED.

Dated this __ day of _____, 2018.

Ronald A. White
UNITED STATES CHIEF JUDGE

APPROVED AS TO FORM

PLAINTIFF'S COUNSEL:

REX A. SHARP OBA No. 011990

Rex. A. Sharp, P.A.

5301 W. 75th Street

Prairie Village, KS 66208

(913) 901-0505

(913) 901-0419 fax

rsharp@midwest-law.com

REAGAN E. BRADFORD OBA No. 22072

W. MARK LANIER (*Pro Hac Vice*)

The Lanier Law Firm

Houston Office:

6810 FM 1960 West

Houston, Texas 77069

Telephone: (713) 659-5200

Oklahoma Office:

100 E. California Ave., Suite 200

Oklahoma City, OK 73104

WML@LanierLawFirm.com

Reagan.Bradford@LanierLawFirm.com

DEFENSE COUNSEL:

Mark D. Christiansen, OBA #1675
Michael F. Smith, OBA #14815
McAFEE & TAFT
A Professional Corporation
10th Floor, Two Leadership Square
211 N. Robinson Avenue
Oklahoma City, Oklahoma 73102-7103
Telephone: 405-235-9621
Mark.christiansen@mcafeetaft.com
Michael.smith@mcafeetaft.com

D. Patrick Long, *pro hac vice*
SQUIRE PATTON BOGGS (US) LLP
2000 McKinney Ave., Suite 1700
Dallas, Texas 75201
Telephone: 214-758-1500
Patrick.long@squirepb.com

Greg R. Wehrer, *pro hac vice*
Amanda D. Price, *pro hac vice*
SQUIRE PATTON BOGGS (US) LLP
6200 Chase Tower, 600 Travis St.
Houston, Texas 77002
Telephone: 713-546-5850

Charles D. Neal, Jr. OBA #6591
STEIDLEY & NEAL P.L.L.C.
100 E. Carl Albert Parkway
McAlester, OK 74502
Telephone: (918) 423-4611
cdn@steidley-neal.com

Harvey D. Ellis, Jr., OBA #2694
CROWE & DUNLEVY
A Professional Corporation
324 N. Robinson Ave., Suite 100
Oklahoma City, Oklahoma 73102
(405) 235-7700
harvey.ellis@crowedunlevy.com

Exhibit 3

**IN THE UNITED STATES DISTRICT COURT FOR THE
EASTERN DISTRICT OF OKLAHOMA**

JOHN CECIL,

on behalf of himself and all others similarly situated,

Plaintiff,

vs.

BP AMERICA PRODUCTION COMPANY (f/k/a Amoco
Production Company) (including BP Amoco Corporation,
ARCO, BP Exploration, Inc., BP Corporation North
America, Inc., and BP Energy Company),

Defendant.

Civil Action No. 16-CV-00410-RAW

NOTICE OF PROPOSED SETTLEMENT OF CLASS ACTION

A court authorized this Notice. This is not a solicitation from a lawyer.

If you belong to the Settlement Class and this Settlement is approved, your legal rights will be affected. Read this Notice carefully to see what your rights and options are in connection with this Settlement.¹

Because you may be a member of the Settlement Class in the Litigation captioned above and described below (“the Litigation”), the Court has directed this Notice to be sent to you. Defendant BP America’s (“Defendant” or “BP America”) records show payment to you of royalties on natural gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen, and drip condensate) produced from well(s) in Oklahoma that BP America operated or, as non-operator, BP America separately marketed the gas and its constituents. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at www.cecil-bp.com.

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an “opt out”) so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to eligible Class Members, without any further action from you.

This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

¹ This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at www.cecil-bp.com. The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

The Settlement Class in the Litigation consists of the following individuals and entities:

All persons or entities, except as specifically excluded below, who are or were royalty owners in wells located in Oklahoma which had production during any portion of the time period from January 1, 1985 through and including December 31, 2017, where Defendant BP America Production Company (including its affiliated predecessors and affiliated successors) is or was the operator (or a working interest owner) who marketed its share of gas as to production before January 1, 2018. The claims in this matter relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

Excluded from the Class are: (1) United States agencies and Indian tribes and allottees; (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendant, its affiliates, predecessors, and employees, officers, and directors; (4) the claims of royalty owners to the extent their claims are covered by prior settlement agreements, if any, releasing claims as to all or part of the Class Period, but only to the extent such prior settlements fully released the claims of such royalty owner(s) that would be released by this proposed class settlement as to the Class Wells, Released Parties, and Released Claims (the intent being that this Settlement be and remain effective as to any claims not already released by any such prior settlement agreements); (5) overriding royalty owners and others whose interest was carved out from the lessee's working interest; (6) officers of the Court in this case; (7) persons or entities that the Court determines Plaintiff's Counsel are prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (8) any publicly traded company and their affiliated entities that produces, gathers, processes or markets gas; and (9) royalty owners who are suing in their individual capacities only for the alleged underpayment or nonpayment of royalties in *Watts, et al. v. BP America Production Company*, Case No. C-2001-73 in the District Court for Pittsburg County, Oklahoma.²

If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

Cecil-BP Settlement
c/o _____, Settlement Administrator

² The Plaintiffs in the *Watts v. Amoco* case as of the date hereof are: Ronald W. McGee, as Trustee of Watts Ranch, LLC; Nora Ann Watts Enis; Judy R. Durant; Johnye L. Barnes; the Estate of Clara Joann Smith; and the C&J Wilcox Family Trust.

TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.

I. General Information About the Litigation

The Litigation seeks damages for Defendant’s alleged underpayment of royalties to the royalty owners in the Class described above on Oklahoma wells where Defendant (or a predecessor or affiliate of Defendant) is or was the operator or, as a non-operator, Defendant (or a predecessor or affiliate of Defendant) separately marketed gas.

Plaintiff John Cecil (“Plaintiff”) alleges that BP America breached an implied covenant to market, breached the underlying leases, breached an alleged fiduciary duty, violated RICO, and committed fraud with respect to royalty payments for gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen and condensate).

These claims are premised on a variety of allegations, including but not limited to the allegations that Defendant (or a predecessor or affiliate of Defendant): (1) made various deductions and reductions from royalty payments that should not have been made by deducting direct and indirect fees for marketing, gathering, compression, dehydration, processing, treatment, and other similar services before the gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen, and drip condensate) was a “marketable product”; (2) did not pay royalty, or underpaid royalty, on gas that was used off the lease premises or in the manufacture of products; (3) did not pay royalty, or underpaid royalty, on drip condensate that dropped out of the gas stream; (4) failed to provide to royalty payees all of the information required by statute; and, (5) made affiliate sales.

Defendant expressly denies all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to any of the parties’ claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Eastern District of Oklahoma, located at 101 North 5th Street, Muskogee, Oklahoma 74401, in the file for Case No. 16-CV-00410-RAW.

II. The Settlement, Attorneys’ Fees, Litigation Expenses, Case Contribution Award, And The Settlement Allocation And Distribution To The Class

On April____, 2018, the Court preliminarily approved a Settlement in the Litigation between Plaintiff, on behalf of himself and the Settlement Class, and Defendant. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of all claims alleged in the Litigation, Defendant has agreed to pay One Hundred Forty-Seven Million Dollars (\$147,000,000.00) in cash (“Gross Settlement Fund”), plus Defendant implemented new procedures and policies for calculating and paying royalty with respect to production on Class Wells (the “Past Benefits”), the value of which will be estimated by Plaintiff’s expert. Defendant has also agreed to maintain these procedures and policies with respect to production on Class Wells for at least the next 7 years, which Plaintiff estimates has a net present value of no less than \$35,000,000 (the “Future Benefits”).

In exchange for the payment noted above and other consideration outlined in the Settlement Agreement, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at www.cecil-bp.com) against the Released Parties (as defined in the Settlement Agreement). The \$147,000,000.00 cash payment, plus the Past and Future Benefits is referred to as the “Gross

Settlement Value.” The Gross Settlement Fund, less reasonable Plaintiff’s Attorneys’ Fees, Litigation Expenses, any Case Contribution Award, and other costs approved by the Court (the “Net Settlement Fund”), will be distributed to Class Members.

Counsel for Plaintiff (“Plaintiff’s Counsel”) intends to seek an award of attorneys’ fees of not more than 40% of the Gross Settlement Value. Plaintiff’s Counsel, Reagan Bradford and Mark Lanier of The Lanier Law Firm and Rex Sharp and Barbara Frankland of Rex A. Sharp, P.A., have been litigating this case without any payment whatsoever, advancing hundreds of thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiff’s Counsel will also seek reimbursement of the Litigation Expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which amount will not exceed \$900,000.00, to be paid out of the Gross Settlement Fund. In addition, Plaintiff intends to seek a Case Contribution Award for its representation of the Class, which amount will not exceed \$350,000.00, to compensate Plaintiff for his time, expense, risk and burden as serving as Class Representative.

The Court must approve the Allocation Methodology and Initial Plan of Allocation, which describe how the Settlement Administrator will allocate the Net Settlement Fund to each Class Member. A general description of that process is: Plaintiff’s Counsel will first allocate the Net Settlement Fund proportionately to each Class Well³ with due regard for: (i) the production BP America marketed on behalf of itself and/or others; (ii) the amount and date of claimed royalty underpayment to Class Members; (iii) the time period when the claimed underpayment occurred; and (iv) the distribution of small amounts that would exceed the cost of the distribution. Thereafter, subject to approval by the Court, the Settlement Administrator will allocate the Net Settlement Fund for each Class Well among all Class Members in that Class Well based on their royalty decimal interest in that Class Well using the royalty payment information described in paragraph 3.3 of the Settlement Agreement.

The distribution to current Class Members described above is based on the following assumptions: (a) that very few sales of royalty interests have occurred during the specified time period; (b) that where sales did occur, the parties intended for the buyer to receive payment for past claims; and (c) that where royalty interests passed through inheritance, devise, or interfamily transfers, it was the intent that the heir, devisee or transferee receive the right to receive payment for claims based on past production.

The Net Settlement Fund will be distributed by the Settlement Administrator within 7 months after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review and download at www.cecil-bp.com. This website will eventually include this Class Notice, a preliminary Class Well list, the Initial Plan of Allocation, and the Plaintiff’s Counsel’s application for Attorneys’ Fees, Litigation Expenses, and Case Contribution Award. You may also receive information about the progress of the Settlement by visiting the website at www.cecil-bp.com, or by contacting the Settlement Administrator at the address set forth above.

III. Class Settlement Fairness Hearing

The Final Fairness Hearing will be held on _____, 2018 beginning at __p.m., before the Honorable Ronald A. White, U.S. District Court Chief Judge for the Eastern District of Oklahoma, 101 North 5th Street,

³ Paragraph 1.5 of the Settlement Agreement defines “Class Wells”.

Muskogee, Oklahoma. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check with the Court and www.cecil-bp.com to confirm no change to the date and time of the hearing has been made.

At the Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the Initial Plan of Allocation; and (e) the application for Plaintiff's Attorneys' Fees and Litigation Expenses and Case Contribution Award for Plaintiff relating to his representation of the Class.

A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

IV. What Are Your Options As A Class Member?

A. You Can Participate in the Class Settlement by Doing Nothing

By taking no action, your interests will be represented by Plaintiff as the Class Representative and Plaintiff's Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representative and Plaintiff's Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology and Final Plan of Allocation, you will receive your portion of the Net Settlement Fund and will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims during the Class Period.

B. You May Submit a Request for Exclusion to Opt Out of the Settlement Class

If you do not wish to be a member of the Settlement Class, then you must exclude yourself from the Settlement Class by mailing by certified mail, return receipt requested, a Request for Exclusion to the Settlement Administrator to be received by _____, 2018, at 5 p.m. CDT [30 days after Notice]. Your Request for Exclusion must state your name, address, telephone number, and contain your notarized signature. It must also include the following:

(a) A statement that you want to exclude yourself from the Settlement Class in *Cecil v. BP America*, Case No. 16-CV-00410-RAW, U.S. District Court for the Eastern District of Oklahoma, and that you understand it will be your responsibility to pursue any claims you may have, if you so desire, on your own and at your expense.

(b) A description of your interest in an Oklahoma well (or wells) where Defendant, including its predecessors or affiliates, is or was the operator or, as a non-operator, Defendant separately marketed gas, including the well name, well number, county in which the well is located, and the owner identification number.

If you do not follow these procedures—including mailing the Request for Exclusion so that the Settlement Administrator receives it by the deadline set out above—you will not be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims. You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims during the Class

Period. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

C. You May Remain a Member of the Settlement Class but Object to the Settlement, Allocation Methodology, Initial Plan of Allocation, Plaintiff's Attorneys' Fees, Litigation Expenses, or Case Contribution Award

You have the right to remain a Class Member but still object to the proposed Settlement and any terms thereof. To object to the Settlement, Allocation Methodology, Initial Plan of Allocation, and/or application for Plaintiff's Attorneys' Fees or reimbursement of Litigation Expenses or Case Contribution Award to Plaintiff, you must file your written statement with the Court.

Your written objection statement must contain:

- (a) A heading referring to *Cecil v. BP America*, Case No. 16-CV-00410-RAW and to the United States District Court for the Eastern District of Oklahoma;
- (b) A statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, providing the name, address, email address, and telephone number of counsel;
- (c) A detailed statement of the specific legal and factual basis for each and every objection;
- (d) A list of any witnesses the objector wishes to call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court);
- (e) A list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing;
- (f) A list of any legal authority the objector may present at the Final Fairness Hearing;
- (g) The objector's name, current address, current telephone number, and all royalty owner identification numbers with Defendant (or other operator);
- (h) The objector's signature executed before a Notary Public;
- (i) Identification of the objector's interest in wells where Defendant, including its predecessors or affiliates, is or was the operator or, as a non-operator, Defendant separately marketed gas (by well name, payee well number, and county in which the well is located) during the Class Period; and
- (j) If the objector is objecting to any portion of Plaintiff's Attorneys' Fees, Litigation Expenses, or Case Contribution Award, the objector must specifically state the portion of Attorneys' Fees, Litigation Expenses, and/or Case Contribution Award (whichever applies to the objection) that he/she believes is fair and reasonable and the portion that is not.

Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing.

Your written objection must be timely filed with the Court at the address below no later than 5 p.m. CDT on _____, 2018 [30 days after Notice]:

Clerk of the Court
United States District Court for the Eastern District of Oklahoma
101 North 5th Street
Muskogee, Oklahoma 74401

UNLESS OTHERWISE ORDERED BY THE COURT, ANY SETTLEMENT CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTION TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.

D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

V. Availability of Filed Papers And More Information

This Notice summarizes the fifty-page Settlement Agreement, which sets out all of the terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at www.cecil-bp.com, or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at www.pacer.gov/.

If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

PLEASE DO *NOT* CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.

DATED this _____ day of April, 2018.

RONALD A WHITE, U.S. Chief District Court Judge

Exhibit 4

If You Are or Were a BP America Royalty Owner in an Oklahoma Oil and Gas Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Class includes:

All persons or entities, except as specifically excluded below, who are or were royalty owners in wells located in Oklahoma which had production during any portion of the time period from January 1, 1985 through and including December 31, 2017, where Defendant BP America Production Company (including its affiliated predecessors and affiliated successors) is or was the operator (or a working interest owner) who marketed its share of gas as to production before January 1, 2018. The claims in this matter relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

Excluded from the Class are: (1) United States agencies and Indian tribes and allottees; (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendant, its affiliates, predecessors, and employees, officers, and directors; (4) the claims of royalty owners to the extent their claims are covered by prior settlement agreements, if any, releasing claims as to all or part of the Class Period, but only to the extent such prior settlements fully released the claims of such royalty owner(s) that would be released by this proposed class settlement as to the Class Wells, Released Parties, and Released Claims (the intent being that this Settlement be and remain effective as to any claims not already released by any such prior settlement agreements); (5) overriding royalty owners and others whose interest was carved out from the lessee's working interest; (6) officers of the Court in this case; (7) persons or entities that the Court determines Plaintiff's Counsel are prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (8) any publicly traded company and their affiliated entities that produces, gathers, processes or markets gas; and (9) royalty owners who are suing in their individual capacities only for the alleged underpayment or nonpayment of royalties in *Watts, et al. v. BP America Production Company*, Case No. C-2001-73 in the District Court for Pittsburg County, Oklahoma.¹

The lawsuit *Cecil v. BP America*, Case No. 16-CV-00410-RAW (E.D. Okla.) claims BP America

¹ The Plaintiffs in the *Watts v. Amoco* case as of the date hereof are: Ronald W. McGee, as Trustee of Watts Ranch, LLC; Nora Ann Watts Enis; Judy R. Durant; Johnye L. Barnes; the Estate of Clara Joann Smith; and the C&J Wilcox Family Trust.

(“Defendant”) underpaid royalties on natural gas and its constituents (including helium, residue gas, natural gas liquids, nitrogen, and drip condensate) produced from certain oil and gas wells in Oklahoma. Defendant denies all liability but has agreed to the proposed Settlement to avoid the uncertainty, burden, and expense of continued litigation. The Court did not decide which side is right.

On April ____, 2018, the Court preliminarily approved a Settlement in which Defendant has agreed to pay One Hundred Forty-Seven Million Dollars (\$147,000,000.00) in cash (the “Gross Settlement Fund”) and has implemented new procedures and policies for calculating and paying royalty with respect to production on Class Wells (the “Past Benefit”), the value of which will be estimated by Plaintiff’s expert. Defendant has also agreed to maintain these royalty payment procedures and policies for at least the next 7 years, which Plaintiff estimates has a net present value of no less than \$35,000,000 (the “Future Benefits”). From the Gross Settlement Fund, the Court may deduct reasonable Attorneys’ Fees, Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the “Net Settlement Fund”) will be distributed to eligible Class Members based on a variety of factors including: the production marketed by BP America from each Class Well, the amount and date of claimed royalty underpayment to Class Members in that Class Well, the time period when the claimed underpayment occurred, and the distribution of small amounts that exceed the cost of the distribution. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The attorneys and law firms who represent the Class as Class Counsel are: (a) Reagan Bradford and Mark Lanier of The Lanier Law Firm; and, (b) Rex Sharp and Barbara Frankland of Rex A. Sharp, P.A. You may hire your own attorney, if you wish. However, you will be responsible for that attorney’s fees and expenses.

What Are My Legal Rights?

- **Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- **Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court no later than _____, 2018 at 5 p.m. CDT [30 days after Notice].
- **Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must file a written statement with the Court. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and **must be filed and received no later than _____, 2018 at 5 p.m. CDT.**

[30 days after Notice] You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on _____, 2018 at _____ p.m. CDT at the United States District Court for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees, Litigation Expenses, and Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and www.cecil-bp.com to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: www.cecil-bp.com

Call Toll-Free: _____

Or write to: *Cecil-BP Settlement*

c/o _____, Settlement Administrator

Cecil Settlement Exhibit 5 - Class Well List (operated & non-operated combined)

Well Name	Well Number	API Number	State	County	Section	Township	Range	Op/Non-Op
Allen 24 1 H		3500520309	OK	ATOKA	24	2S	10E	operated
Coppedge 1 16 H		3500520300	OK	ATOKA	16	2S	10E	operated
Kelley 1 6 H		3500520330	OK	ATOKA	7	2S	11E	operated
Triple C 7 1 H		3500520325	OK	ATOKA	7	2S	11E	operated
Wanda Sue 1 15 H		3500520321	OK	ATOKA	15	2S	10E	operated
Alexander 1 5		3500921253	OK	BECKHAM	5	10N	25W	operated
Bradley 1 6		3500921219	OK	BECKHAM	6	10N	25W	operated
Brady 30 11 25 10 H		3500921907	OK	BECKHAM	30	11N	25W	operated
Brown 1 5		3500920402	OK	BECKHAM	5	10N	25W	operated
BRUNER /SEC 33/	3	3500921199	OK	BECKHAM	33	11N	25W	operated
BRUNER /SEC 33/	002-33	3500920817	OK	BECKHAM	33	11N	25W	operated
Bruner 2 33		3500920817	OK	BECKHAM	33	11N	25W	operated
Bruner 3 33		3500921199	OK	BECKHAM	33	11N	25W	operated
Bruner 4 33		3500921300	OK	BECKHAM	33	11N	25W	operated
Carlson 32 11 25 10 H		3500921933	OK	BECKHAM	5	10N	25W	operated
Carlson 32 11 25 12 H		3500921893	OK	BECKHAM	5	10N	25W	operated
Carlson 32 11 25 7 H		3500921923	OK	BECKHAM	5	10N	25W	operated
Carlson 5 10 25 12 H		3500921892	OK	BECKHAM	5	10N	25W	operated
Cooper 1 6		3500921322	OK	BECKHAM	6	10N	25W	operated
CROOK /SEC 32/	001-32	3500920312	OK	BECKHAM	32	11N	25W	operated
Crook 1 32		3500920312	OK	BECKHAM	32	11N	25W	operated
Daniels 1 30		3500921337	OK	BECKHAM	30	11N	25W	operated
Darrel 1 33		3500921009	OK	BECKHAM	33	11N	25W	operated
Drew 1 30		3500921238	OK	BECKHAM	30	11N	25W	operated
ELLIS /SEC 33/	003-33	3500920479	OK	BECKHAM	33	10N	26W	operated
Ellis 2 33		3500920303	OK	BECKHAM	33	10N	26W	operated
Ellis 3 33		3500920479	OK	BECKHAM	33	10N	26W	operated
GARRETT, CORA /SEC 32/	001	3500900075	OK	BECKHAM	32	11N	25W	operated
Green 3 10 25 12 H		3500921952	OK	BECKHAM	3	10N	25W	operated
Green R C 1 25		3500920570	OK	BECKHAM	25	12N	21W	operated
GREEN, MAGGIE /SEC 3/	001-3	3500920257	OK	BECKHAM	3	10N	25W	operated
GREGORY /SEC 24/	01-24	3500920550	OK	BECKHAM	24	12N	21W	operated
Gregory 1 24		3500920550	OK	BECKHAM	24	12N	21W	operated
Heather 1 5		3500921402	OK	BECKHAM	5	10N	25W	operated
Heinsohn 33 11 25 10 H		3500921894	OK	BECKHAM	4	10N	25W	operated
Heinsohn 33 11 25 16 H		3500921951	OK	BECKHAM	4	10N	25W	operated
Heinsohn 4 10 25 10 H		3500921891	OK	BECKHAM	4	10N	25W	operated
Hildebrand 1 4		3500921167	OK	BECKHAM	4	10N	25W	operated
John B 1 30		3500921290	OK	BECKHAM	30	11N	25W	operated
KAILEY /SEC 4/	001-4	3500921198	OK	BECKHAM	4	10N	25W	operated
Kailey 1 4		3500921198	OK	BECKHAM	4	10N	25W	operated
Keathley 1 31		3500920489	OK	BECKHAM	31	11N	25W	operated
Keathley 1 5		3500921179	OK	BECKHAM	5	10N	25W	operated
Keathley 2 31		3500921159	OK	BECKHAM	31	11N	25W	operated
Kelsey 1 31		3500921211	OK	BECKHAM	31	11N	25W	operated
Lauren 1 31		3500921246	OK	BECKHAM	31	11N	25W	operated
Linn Ranch 30 11 25 12 H		3500921905	OK	BECKHAM	30	11N	25W	operated
Mandrell 1 30		3500920488	OK	BECKHAM	30	11N	25W	operated
Maotai 33 1		3500921552	OK	BECKHAM	33	10N	26W	operated
MAYES /SEC 9/	001-9	3500920669	OK	BECKHAM	9	10N	25W	operated
MAYFIELD /SEC 33/	033-1R	3500920296	OK	BECKHAM	33	11N	25W	operated
McGuire 1 31		3500921272	OK	BECKHAM	31	11N	25W	operated
McGuire 2 31		3500921310	OK	BECKHAM	31	11N	25W	operated
McGuire 31 11 25 12 H		3500921926	OK	BECKHAM	6	10N	25W	operated
TGL 2 32		3500921487	OK	BECKHAM	32	11N	26W	operated
Tipton 1 4		3500921118	OK	BECKHAM	4	10N	25W	operated
Tipton 2 29		3500920437	OK	BECKHAM	29	11N	25W	operated
Tipton 2 4		3500921133	OK	BECKHAM	4	10N	25W	operated

Tipton 5 29		3500921223	OK	BECKHAM	29	11N	25W	operated
GRABOW 19-1	001	3501121537	OK	BLAINE	19	19N	12W	operated
KAHLE, MAUDE, UNIT	001	3501536018	OK	CADDO	9	5N	9W	operated
GIRARD UNIT	001	3501720069	OK	CANADIAN	24	13N	10W	operated
DAVIS	001-24U	3501924307	OK	CARTER	24	5S	1E	operated
GRAHAM /DEESE/ UNIT	001-19E	3501905230	OK	CARTER	23	2S	3W	operated
GRAHAM /DEESE/ UNIT	037-10	3501921647	OK	CARTER	25	2S	3W	operated
GRAHAM /DEESE/ UNIT	034-10	3501921689	OK	CARTER	25	2S	3W	operated
GRAHAM /DEESE/ UNIT	054-1	3501995009	OK	CARTER	29	7N	19E	operated
WILLIAMS, C D, UNIT	001	3501921542	OK	CARTER	28	1S	3W	operated
BAXTER B 1	B1	3502920215	OK	COAL	1	1N	11E	operated
BINNS 1-22	1-22	3502920172	OK	COAL	22	3N	11E	operated
Binns 2 22 H		3502921140	OK	COAL	22	3N	11E	operated
Bonicelli 1 35 H		3502921132	OK	COAL	2	3N	11E	operated
Coy 1 25		3502921286	OK	COAL	25	2N	8E	operated
Crow 1 34 H		3502921297	OK	COAL	34	2N	11E	operated
Downen 1 24 H		3502920939	OK	COAL	24	2N	11E	operated
Downen 1 26 H		3502920990	OK	COAL	26	2N	11E	operated
Ellen 1 32		3502921285	OK	COAL	32	2N	8E	operated
Ennis 2 12		3502920795	OK	COAL	12	2N	11E	operated
Freas 1 2 H		3502920902	OK	COAL	2	3N	11E	operated
Freas 2 2 H		3502921194	OK	COAL	11	3N	11E	operated
Freas 3 2 H		3502921196	OK	COAL	11	3N	11E	operated
Freas 4 2 H		3502921195	OK	COAL	11	3N	11E	operated
Freas 5 2 H		3502921197	OK	COAL	11	3N	11E	operated
Hd Binns 3 22 H		3502921352	OK	COAL	27	3N	11E	operated
Hd Binns 4 22 H		3502921353	OK	COAL	27	3N	11E	operated
Hd Binns 5 22 H		3502921354	OK	COAL	22	3N	11E	operated
Hd Binns 6 22 H		3502921355	OK	COAL	22	3N	11E	operated
Hockett 1-3	1-3	3502920303	OK	COAL	3	1N	8E	operated
Hockett 2 3 H		3502921325	OK	COAL	3	1N	8E	operated
Ina 1 11 H		3502921076	OK	COAL	11	3N	11E	operated
Ina 2 11 H		3502921299	OK	COAL	14	3N	11E	operated
Ina 3 11 H		3502921298	OK	COAL	14	3N	11E	operated
Ina 4 11 H		3502921300	OK	COAL	14	3N	11E	operated
Jolene 2 26 H R		3502921356	OK	COAL	26	2N	11E	operated
Jolene 3 26 H		3502921346	OK	COAL	26	2N	11E	operated
Jolene 4 26 H R		3502921349	OK	COAL	23	2N	11E	operated
Jolene 5 26 H		3502921348	OK	COAL	23	2N	11E	operated
McEntire 1 14 H		3502920912	OK	COAL	14	1N	11E	operated
McEntire 11 A		3502920183	OK	COAL	11	1N	11E	operated
McEntire Estate 10		3502920249	OK	COAL	10	1N	11E	operated
Patricia Ann 1 1 H		3502921025	OK	COAL	1	1N	11E	operated
Phillips 1 28 H		3502921102	OK	COAL	28	3N	11E	operated
Phillips 2 28 H		3502921294	OK	COAL	33	3N	11E	operated
Phillips 3 28 H		3502921295	OK	COAL	33	3N	11E	operated
Phillips 4 28 H		3502921296	OK	COAL	33	3N	11E	operated
Potter Payte 2		3502920434	OK	COAL	27	2N	9E	operated
Queen 2 24 H		3502921339	OK	COAL	25	2N	11E	operated
Queen 3 24 H		3502921342	OK	COAL	25	2N	11E	operated
Queen 4 24 H		3502921340	OK	COAL	25	2N	11E	operated
Queen 5 24 H		3502921341	OK	COAL	25	2N	11E	operated
Romines 2 2 H		3502921324	OK	COAL	35	2N	8E	operated
Schmitt 1 1 H		3502921107	OK	COAL	1	3N	11E	operated
Schmitt 2 1 H		3502921206	OK	COAL	12	3N	11E	operated
Schmitt 3 1 H		3502921205	OK	COAL	12	3N	11E	operated
Schmitt 4 1 H		3502921207	OK	COAL	12	3N	11E	operated
Schmitt 5 1 H		3502921214	OK	COAL	12	3N	11E	operated
SHORES 2-11	2-11	3502920176	OK	COAL	11	3N	11E	operated
Smalley 1 12		3502920137	OK	COAL	12	3N	11E	operated
Smalley 2 12 H		3502921093	OK	COAL	13	3N	11E	operated

Smalley 3 12 H		3502921302	OK	COAL	13	3N	11E	operated
Smalley 4 12 H		3502921301	OK	COAL	13	3N	11E	operated
Smalley 5 12 H		3502921303	OK	COAL	13	3N	11E	operated
Smalley 6 12 H		3502921304	OK	COAL	13	3N	11E	operated
SMITH 1-27 (COAL CO)	1-27	3502900246	OK	COAL	27	2N	9E	operated
Surdahl 1 11 H		3502921131	OK	COAL	11	1N	11E	operated
Waccaw 1 15 H		3502920959	OK	COAL	15	1N	11E	operated
Walkup 2 27 H		3502921117	OK	COAL	27	3N	11E	operated
Walkup 3 27 H		3502921148	OK	COAL	27	3N	11E	operated
Walkup 4 27 H		3502921150	OK	COAL	27	3N	11E	operated
Walkup 5 27 H		3502921151	OK	COAL	27	3N	11E	operated
WEST ASHLAND 1-22	1-22	3502920086	OK	COAL	22	3N	11E	operated
Beck J D 1 18		3503921811	OK	CUSTER	18	12N	20W	operated
Beck J D 2 18		3503921890	OK	CUSTER	18	12N	20W	operated
HOWE /SEC 18/	001-18	3503920721	OK	CUSTER	18	12N	20W	operated
Howe 1 18		3503920721	OK	CUSTER	18	12N	20W	operated
Hubbart 1 19		3503920610	OK	CUSTER	19	14N	19W	operated
KEPHART /SEC 20/	005-20	3503921836	OK	CUSTER	20	12N	20W	operated
Kephart 1 20		3503920589	OK	CUSTER	20	12N	20W	operated
Kephart 2 20		3503921290	OK	CUSTER	20	12N	20W	operated
Kephart 5 20		3503921836	OK	CUSTER	20	12N	20W	operated
White 1 9		3503921819	OK	CUSTER	9	13N	20W	operated
Collier E S 1		3504335126	OK	DEWEY	15	17N	18W	operated
Collier E S 10 15		3504323438	OK	DEWEY	15	17N	18W	operated
Collier E S 2		3504321824	OK	DEWEY	15	17N	18W	operated
Collier E S 3		3504322462	OK	DEWEY	15	17N	18W	operated
Collier E S 4		3504322509	OK	DEWEY	15	17N	18W	operated
Collier E S 5		3504322532	OK	DEWEY	15	17N	18W	operated
Collier E S 6		3504322583	OK	DEWEY	15	17N	18W	operated
Collier E S 7		3504322602	OK	DEWEY	15	17N	18W	operated
Collier E S 8		3504322608	OK	DEWEY	15	17N	18W	operated
Collier E S 9		3504322654	OK	DEWEY	15	17N	18W	operated
COLLIER, E S UNIT /SEC 15/	008	3504322608	OK	DEWEY	15	17N	18W	operated
Cox A K 2		3504320554	OK	DEWEY	7	17N	17W	operated
COX, A K GAS UNIT /SEC 7/	003	3504321044	OK	DEWEY	7	17N	17W	operated
Death E N 2		3504322698	OK	DEWEY	7	17N	18W	operated
DEATH, E N UNIT #1 /SEC 7/	001	3504350086	OK	DEWEY	7	17N	18W	operated
Farris 1		3504322553	OK	DEWEY	1	16N	19W	operated
GAMBLE /SEC 15/ /Sold 7/08/	001-15	3504320649	OK	DEWEY	15	16N	20W	operated
Gore B 1		3504335121	OK	DEWEY	36	17N	18W	operated
Gosda 1		3504322165	OK	DEWEY	17	17N	17W	operated
Gosda 2		3504322596	OK	DEWEY	17	17N	17W	operated
Gosda 3		3504322703	OK	DEWEY	17	17N	17W	operated
Graybill Nolan 1 32		3504321314	OK	DEWEY	32	16N	20W	operated
Graybill Nolan 2 32		3504322529	OK	DEWEY	32	16N	20W	operated
Graybill Nolan 3 32		3504322618	OK	DEWEY	32	16N	20W	operated
Hammer Betty 4		3504322392	OK	DEWEY	19	17N	17W	operated
Hammer J H 3 19		3504322771	OK	DEWEY	19	17N	17W	operated
HAMMER, BETTY /SEC 19/	004	3504322392	OK	DEWEY	19	17N	17W	operated
HAMMER, J H	003-19	3504322771	OK	DEWEY	19	17N	17W	operated
HAMMER, J H /SEC 19/	001-19	3504322704	OK	DEWEY	19	17N	17W	operated
JOE /SEC 22/	001-22	3504322584	OK	DEWEY	22	17N	17W	operated
Joe 2 22		3504322661	OK	DEWEY	22	17N	17W	operated
Kauk 1 18		3504322534	OK	DEWEY	18	16N	18W	operated
KAUK 1-18	0001	3504322534	OK	DEWEY	18	16N	18W	operated
Kouns A 1		3504320630	OK	DEWEY	17	17N	17W	operated
KOUNS FARM /SEC 18/	001-18	3504322424	OK	DEWEY	18	17N	17W	operated
Kouns Farm 1 18		3504322424	OK	DEWEY	18	17N	17W	operated
Kunc A M 1 11		3504300003	OK	DEWEY	11	17N	18W	operated
Kunc A M 2 11		3504322082	OK	DEWEY	11	17N	18W	operated
Kunc A M 3 11		3504322176	OK	DEWEY	11	17N	18W	operated

Kunc A M 4 11		3504322537	OK	DEWEY	11	17N	18W	operated
Kunc A M 5 11		3504322578	OK	DEWEY	11	17N	18W	operated
Kunc A M 6 11		3504322594	OK	DEWEY	11	17N	18W	operated
Kunc A M 7 11		3504322598	OK	DEWEY	11	17N	18W	operated
Kunc A M 8 11		3504322622	OK	DEWEY	11	17N	18W	operated
Kunc Anton M 1 12		3504335132	OK	DEWEY	12	17N	18W	operated
Kunc Anton M 2 12		3504321406	OK	DEWEY	12	17N	18W	operated
Kunc Anton M 3 12		3504321486	OK	DEWEY	12	17N	18W	operated
Kunc Anton M 4 12		3504322247	OK	DEWEY	12	17N	18W	operated
Kunc Anton M 5 12		3504322588	OK	DEWEY	12	17N	18W	operated
Kunc Farms 1 14		3504322508	OK	DEWEY	14	17N	18W	operated
Kunc Farms 2 14		3504322531	OK	DEWEY	14	17N	18W	operated
Kunc Farms 3 14		3504322541	OK	DEWEY	14	17N	18W	operated
Kunc Pearl 1 14		3504335133	OK	DEWEY	14	17N	18W	operated
Kunc Pearl 2 14		3504321914	OK	DEWEY	14	17N	18W	operated
Kunc Pearl 3 14		3504321993	OK	DEWEY	14	17N	18W	operated
Kunc Pearl A 1 7		3504321267	OK	DEWEY	7	17N	17W	operated
KUNC, PEARL SEC 14	0004-14	3504322205	OK	DEWEY	14	17N	18W	operated
Petree 1 35		3504321223	OK	DEWEY	35	18N	18W	operated
Petree Rosa 1		3504322482	OK	DEWEY	14	17N	18W	operated
Petree Rosa 2		3504322580	OK	DEWEY	13	17N	18W	operated
Presley 2 7		3504321405	OK	DEWEY	7	17N	17W	operated
Presley 3 7		3504321479	OK	DEWEY	7	17N	17W	operated
Pryor 1 19		3504335134	OK	DEWEY	19	17N	17W	operated
Reed 1 9		3504321897	OK	DEWEY	9	17N	18W	operated
Rein Gladys 1 9		3504350088	OK	DEWEY	9	17N	18W	operated
REIN, GLADYS UNIT /SEC 9/ Rosa 1	001RE	3504350088	OK	DEWEY	9	17N	18W	operated
Sarkeys S J 1 13		3504335136	OK	DEWEY	13	17N	18W	operated
Seal 1		3504321833	OK	DEWEY	12	17N	18W	operated
Seal 2		3504322117	OK	DEWEY	12	17N	18W	operated
Tullis Raymond 1 33		3504321387	OK	DEWEY	33	16N	20W	operated
Tullis Raymond 2 33		3504322606	OK	DEWEY	33	16N	20W	operated
TULLIS, RAYMOND /SEC 33/ Walton Orville C 1	001-33	3504321387	OK	DEWEY	33	16N	20W	operated
Way Henry 1 9		3504321281	OK	DEWEY	30	16N	20W	operated
Williamson 1 32		3504322556	OK	DEWEY	32	16N	20W	operated
Woods Teddie G 2		3504321047	OK	DEWEY	13	17N	18W	operated
Woods Teddie G 3		3504322495	OK	DEWEY	13	17N	18W	operated
Woods Teddie G 4		3504322525	OK	DEWEY	13	17N	18W	operated
Woods Teddie G 5		3504322546	OK	DEWEY	13	17N	18W	operated
Woods Teddie G 6		3504322613	OK	DEWEY	13	17N	18W	operated
WOODS, TEDDIE G UNIT	001	3504320455	OK	DEWEY	13	17N	18W	operated
WOODS, TEDDIE G UNIT	001X	3504321268	OK	DEWEY	13	17N	18W	operated
DONNELL, W K	009	3504938704	OK	GARVIN	21	4N	3W	operated
DONNELL, W K	014	3504938694	OK	GARVIN	20	4N	3W	operated
DONNELL, W K	018	3504923981	OK	GARVIN	21	4N	3W	operated
DONNELL, W K	015	3504901968	OK	GARVIN	21	4N	3W	operated
DONNELL, W K	016	3504938710	OK	GARVIN	21	4N	3W	operated
DONNELL, W K	019	3504924021	OK	GARVIN	21	4N	3W	operated
DONNELL, W K	017	3504938711	OK	GARVIN	21	4N	3W	operated
DONNELL, W K	020	3504924033	OK	GARVIN	21	4N	3W	operated
EASON UNIT	001	3504900888	OK	GARVIN	26	3N	4W	operated
EOLA NW BLOCK /MCLISH SAND	004	3504936450	OK	GARVIN	1	1N	3W	operated
EOLA NW BLOCK /MCLISH SAND	025	3504921186	OK	GARVIN	12	1N	3W	operated
EOLA NW BLOCK /MCLISH SAND	14	3504995013	OK	GARVIN	12	1N	3W	operated
EOLA NW BLOCK /MCLISH SAND	16	3504995014	OK	GARVIN	12	1N	3W	operated
FRANKENBERG UNIT	001	3504938534	OK	GARVIN	7	4N	3W	operated
FRANKENBERG, C B	002	3504937927	OK	GARVIN	1	4N	4W	operated
FRANKENBERG, C B	001	3504937928	OK	GARVIN	1	4N	4W	operated
FRANKENBERG-MCDANIEL	001	3504923910	OK	GARVIN	7	4N	3W	operated

HINKLE-FRANKENBERG UNIT	002	3504938520	OK	GARVIN	6	4N	3W	operated
HINKLE-FRANKENBERG UNIT	001	3504938519	OK	GARVIN	6	4N	3W	operated
LEE, W F	001	3504938925	OK	GARVIN	5	4N	3W	operated
LEE-SMITH UNIT	001	3504938926	OK	GARVIN	5	4N	3W	operated
MARTIN-HARRISON	C-3	3504938529	OK	GARVIN	6	4N	3W	operated
MARTIN-HARRISON	D 4	3504938527	OK	GARVIN	6	4N	3W	operated
MARTIN-HARRISON	002	3504938526	OK	GARVIN	6	4N	3W	operated
MARTIN-HARRISON	001	3504938525	OK	GARVIN	6	4N	3W	operated
MARTIN-ROSE	003	3504937918	OK	GARVIN	1	4N	4W	operated
MARTIN-ROSE	001	3504900174	OK	GARVIN	1	4N	4W	operated
MARTIN-ROSE	002	3504937917	OK	GARVIN	1	4N	4W	operated
MCDANIEL, I L	004	3504938549	OK	GARVIN	7	4N	3W	operated
MCDANIEL, I L	003	3504938548	OK	GARVIN	7	4N	3W	operated
MCDANIEL-ELLISON	002	3504938008	OK	GARVIN	12	4N	4W	operated
MCDANIEL-ELLISON	004	3504924027	OK	GARVIN	12	4N	4W	operated
MCDANIEL-ELLISON	003L	3504923904	OK	GARVIN	12	4N	4W	operated
MCDANIEL-ELLISON	005	3504924079	OK	GARVIN	12	4N	4W	operated
MCDANIEL-ELLISON	001	3504938007	OK	GARVIN	12	4N	4W	operated
MITCHELL	001	3504937930	OK	GARVIN	1	4N	4W	operated
MITCHELL	002	3504924110	OK	GARVIN	1	4N	4W	operated
MITCHELL	003-1	3504924177	OK	GARVIN	1	4N	4W	operated
MOORE, H K	003	3504938669	OK	GARVIN	17	4N	3W	operated
MOORE, HARRY "A"	004	3504938651	OK	GARVIN	16	4N	3W	operated
MOORE, HARRY K	005-16	3504924145	OK	GARVIN	16	4N	3W	operated
MOORE, HARRY K	001	3504938647	OK	GARVIN	16	4N	3W	operated
MOORE-BELL	001-11	3504924147	OK	GARVIN	11	4N	3W	operated
MYERS	001	3504900488	OK	GARVIN	7	4N	3W	operated
NORVILLE	004-26	3504924191	OK	GARVIN	26	3N	3W	operated
NORVILLE	003	3504922491	OK	GARVIN	26	3N	3W	operated
NORVILLE, F	001U	3504923032	OK	GARVIN	24	3N	3W	operated
SCOTT-MOORE	001	3504938661	OK	GARVIN	17	4N	3W	operated
SCRIVNER	003-26	3504924173	OK	GARVIN	26	3N	3W	operated
SCRIVNER	002	3504922492	OK	GARVIN	26	3N	3W	operated
VAUGHN, T A	004	3504923356	OK	GARVIN	3	3N	3W	operated
VAUGHN, T A	003	3504923183	OK	GARVIN	3	3N	3W	operated
VAUGHN, T A	002	3504922160	OK	GARVIN	3	3N	3W	operated
VAUGHN, T A	005	3504924104	OK	GARVIN	3	3N	3W	operated
BROWN, G A "A"	001	3505135496	OK	GRADY	24	5N	5W	operated
BROWN, G A "A"	2	3505155934	OK	GRADY	4	4N	3W	operated
DOUGHERTY, VIRGIL F	003	3505122927	OK	GRADY	36	5N	5W	operated
DOUGHERTY, VIRGIL F	002	3505121195	OK	GRADY	36	5N	5W	operated
DOUGHERTY, VIRGIL F	001	3505135462	OK	GRADY	36	5N	5W	operated
LAURA #1-26	001-26	3505122953	OK	GRADY	26	5N	5W	operated
SPARKS "G"	G1	3505121107	OK	GRADY	26	5N	5W	operated
TOM, B	003-35	3505122838	OK	GRADY	35	5N	5W	operated
TOM, B	4	3505122987	OK	GRADY	35	5N	5W	operated
VIERSEN, SAM K	001	3505100390	OK	GRADY	13	5N	5W	operated
Adams State 1		3506160037	OK	HASKELL	12	7N	19E	operated
ADAMS STATE UNIT	4	3506121096	OK	HASKELL	12	7N	19E	operated
Aldridge 2		3506120732	OK	HASKELL	6	7N	20E	operated
Aldridge AA 2		3506120571	OK	HASKELL	7	7N	20E	operated
ALDRIDGE, A A, UNIT	001	3506160009	OK	HASKELL	7	7N	20E	operated
ALEX 4-36H		3506122265	OK	HASKELL	36	9N	18E	operated
Allen Pauline 1		3506120810	OK	HASKELL	29	8N	22E	operated
Allred 1		3506100021	OK	HASKELL	18	8N	20E	operated
Amb Aldridge 1		3506160010	OK	HASKELL	6	7N	20E	operated
Amb Ford 1		3506160046	OK	HASKELL	15	8N	19E	operated
ANDERSON UNIT (SEC 29-8N-20E)	003-29	3506121421	OK	HASKELL	29	8N	20E	operated
ANDREW	4-35H	3506122266	OK	HASKELL	35	9N	18E	operated
ANTHONY	1	3507920521	OK	HASKELL	13	8N	26E	operated
APRIL	4-25H	3506122270	OK	HASKELL	25	9N	18E	operated

Arthur 1 12		3506122065	OK	HASKELL	12	7N	22E	operated
ARY	3-36H	3506122268	OK	HASKELL	36	9N	18E	operated
BALLARD	2-15	3506120715	OK	HASKELL	15	9N	23E	operated
BARNES	2-3H	3506122273	OK	HASKELL	3	8N	20E	operated
BARNES	1-3AH	3506122026	OK	HASKELL	3	8N	20E	operated
Black Bear 1 21		3506122339	OK	HASKELL	21	7N	20E	operated
BLAYLOCK, WALTER, UNIT	1-12	3506120400	OK	HASKELL	12	9N	22E	operated
BLUE MOUNTAIN	2-25H	3506121987	OK	HASKELL	25	9N	18E	operated
Brashears 1		3506120003	OK	HASKELL	13	8N	19E	operated
BRASHEARS UNIT/SEC 13/	003-13	3506121753	OK	HASKELL	13	8N	19E	operated
BRASHEARS UNIT/SEC 13/	005-13	3506121771	OK	HASKELL	13	8N	19E	operated
BRASHEARS UNIT/SEC 13/	004-13	3506121757	OK	HASKELL	13	8N	19E	operated
BRASHEARS UNIT/SEC 13/	006-13	3506121778	OK	HASKELL	13	8N	19E	operated
Bryant J D 1 28		3506120709	OK	HASKELL	28	8N	20E	operated
BRYANT, S.C. 1-13	001	3506120096	OK	HASKELL	13	7N	20E	operated
Burriss L B 1		3506120291	OK	HASKELL	19	9N	23E	operated
Burriss L B 2		3506130039	OK	HASKELL	15	7N	19E	operated
BUTLER - COOPER	001	3506120610	OK	HASKELL	3	8N	19E	operated
CASON	2-11	3506120761	OK	HASKELL	11	9N	19E	operated
Cason 1 11		3506120651	OK	HASKELL	11	9N	19E	operated
Cason 1 A 11		3506120894	OK	HASKELL	11	9N	19E	operated
Cloud 1 12		3506120777	OK	HASKELL	12	7N	20E	operated
Cloud 2 12		3506120806	OK	HASKELL	12	7N	20E	operated
Coblentz Hall 1		3506160031	OK	HASKELL	2	7N	19E	operated
Coblentz Hall 2		3506121134	OK	HASKELL	2	7N	19E	operated
DANIEL	1-10	3506120895	OK	HASKELL	10	9N	19E	operated
Davenport 1		3506100053	OK	HASKELL	33	8N	20E	operated
Davenport 1 28		3506120171	OK	HASKELL	28	8N	20E	operated
DO NOT USE	3-14	3506120859	OK	HASKELL	14	7N	21E	operated
DOSS	1-26	3506120183	OK	HASKELL	26	9N	22E	operated
DUVALL	3-25H	3506122271	OK	HASKELL	25	9N	18E	operated
DUVALL	1-25H	3506121845	OK	HASKELL	25	9N	18E	operated
F S	3-34H	3506122149	OK	HASKELL	34	9N	19E	operated
Falconer A E 1		3506120057	OK	HASKELL	16	7N	20E	operated
Falconer A E 2 16		3506120128	OK	HASKELL	16	7N	20E	operated
FOWLER	1	3506160069	OK	HASKELL	17	8N	20E	operated
Furry 1		3506160035	OK	HASKELL	9	7N	19E	operated
Furry 2		3506120544	OK	HASKELL	9	7N	19E	operated
GEORGE	2-35H	3506121986	OK	HASKELL	35	9N	18E	operated
GLADYS	1-35H	3506121928	OK	HASKELL	35	9N	18E	operated
Harris 1		3506160055	OK	HASKELL	26	8N	19E	operated
HAYES	1-23	3506120192	OK	HASKELL	23	9N	23E	operated
Henderson 1		3506160036	OK	HASKELL	10	7N	19E	operated
Henderson 2		3506120570	OK	HASKELL	10	7N	19E	operated
Hendricks 1		3506100051	OK	HASKELL	11	7N	19E	operated
Hendricks R E 2		3506120871	OK	HASKELL	11	7N	19E	operated
HENDRICKS, ROY E, UNIT	3	3506121106	OK	HASKELL	11	7N	19E	operated
HIGHTOWER	1-30	3506120213	OK	HASKELL	30	8N	22E	operated
HISER	001	3506120614	OK	HASKELL	1	8N	19E	operated
Horton 1 5		3506120041	OK	HASKELL	5	7N	22E	operated
JAKE	1-24H	3506122061	OK	HASKELL	24	9N	18E	operated
Jeffery 1 35		3506120854	OK	HASKELL	35	8N	20E	operated
KARCH	2-34H	3506121988	OK	HASKELL	34	9N	19E	operated
KERR LOCK & DAM	1-11	3506120513	OK	HASKELL	11	9N	22E	operated
KINTA TOWNSITE UNIT	2	3506121162	OK	HASKELL	31	8N	20E	operated
KINTA TOWNSITE UNIT	001	3506160073	OK	HASKELL	31	8N	20E	operated
Krisher 1		3506130065	OK	HASKELL	25	8N	22E	operated
Krisher 3		3506121670	OK	HASKELL	25	8N	22E	operated
Krisher 4		3506122031	OK	HASKELL	25	8N	22E	operated
Krisher 5 H		3506122328	OK	HASKELL	25	8N	22E	operated
KRISHER UNIT	002	3506120636	OK	HASKELL	25	8N	22E	operated

LILLARD	1-17	3506120327	OK	HASKELL	17	9N	19E	operated
Martindale 1 3		3506120340	OK	HASKELL	3	8N	19E	operated
McCafferty 1		3506130070	OK	HASKELL	26	8N	22E	operated
McCafferty 2		3506120742	OK	HASKELL	26	8N	22E	operated
MCCAFFERTY UNIT	003	3506120887	OK	HASKELL	26	8N	22E	operated
MCKIBBON	1-34	3506120545	OK	HASKELL	34	9N	19E	operated
MIKAEL	2-36H	3506121961	OK	HASKELL	36	9N	18E	operated
Mitchell G 1 2		3506120378	OK	HASKELL	2	8N	19E	operated
MITCHELL 'N'	001	3506120664	OK	HASKELL	2	8N	19E	operated
Morris C 1 13		3506120470	OK	HASKELL	13	7N	20E	operated
Murphy 5 19		3506122346	OK	HASKELL	19	7N	20E	operated
MURPHY UNIT	001	3506160002	OK	HASKELL	19	7N	20E	operated
MURPHY UNIT	002	3506120798	OK	HASKELL	19	7N	20E	operated
Panther Hollow 1 14		3506120381	OK	HASKELL	14	7N	21E	operated
PANTHER HOLLOW 2-14	002	3506120717	OK	HASKELL	14	7N	21E	operated
PENNY UNIT/#1,2,3,4	002-32	3506121844	OK	HASKELL	32	8N	19E	operated
PIXLER	001	3506160068	OK	HASKELL	15	8N	20E	operated
Powell 1 19		3506120152	OK	HASKELL	19	7N	19E	operated
QUICK	4-36H	3506122295	OK	HASKELL	36	9N	19E	operated
Quinton 3 20		3506122316	OK	HASKELL	20	7N	19E	operated
Rabon Heirs 2 32		3506120339	OK	HASKELL	32	8N	19E	operated
Rabon J W 1 33		3506100091	OK	HASKELL	33	8N	19E	operated
Richison 1		3506160076	OK	HASKELL	32	8N	20E	operated
Robertson 1		3506130081	OK	HASKELL	14	8N	21E	operated
Robertson 2		3506121077	OK	HASKELL	14	8N	21E	operated
ROUSE	2-36H	3506122292	OK	HASKELL	36	9N	19E	operated
SAN BOIS	1-26	3506120181	OK	HASKELL	26	8N	20E	operated
SAPPINGTON	2-22	3506120776	OK	HASKELL	22	7N	19E	operated
SMITH	4-34H	3506122272	OK	HASKELL	34	9N	19E	operated
Smith Joe 1		3506130058	OK	HASKELL	16	9N	23E	operated
Snow 2 3		3506120295	OK	HASKELL	3	7N	19E	operated
State 1 27		3506120260	OK	HASKELL	27	9N	23E	operated
TUCKER #1	001	3506121052	OK	HASKELL	34	8N	20E	operated
Turkey Flat 1 16		3506120433	OK	HASKELL	16	7N	21E	operated
Tyler 1 3		3506120832	OK	HASKELL	3	9N	19E	operated
Vaughn 2		3506120769	OK	HASKELL	7	7N	21E	operated
VAUGHN, EUGENE, UNIT	001	3506100056	OK	HASKELL	7	7N	21E	operated
W B	1-34H	3506121944	OK	HASKELL	34	9N	19E	operated
WAGNON	1-36H	3506121894	OK	HASKELL	36	9N	18E	operated
WANTLAND UNIT	002	3506121100	OK	HASKELL	27	8N	22E	operated
WANTLAND UNIT	4	3506121675	OK	HASKELL	27	8N	22E	operated
WANTLAND, FRANK, UNIT	001	3506130061	OK	HASKELL	27	8N	22E	operated
WEGERT	1-2	3507920511	OK	HASKELL	2	8N	24E	operated
Williams 1 23		3506120382	OK	HASKELL	23	9N	22E	operated
WIMBERLY UNIT /A/	001	3506100076	OK	HASKELL	28	8N	19E	operated
Woodmore 1 35		3506160061	OK	HASKELL	35	8N	19E	operated
WOODMORE UNIT SEC 35	003	3506121117	OK	HASKELL	35	8N	19E	operated
ZACHARY	3-35H	3506122148	OK	HASKELL	35	9N	18E	operated
ALMA 1-24H	1-24H	3512123348	OK	HUGHES	19	6N	12E	operated
Blevins 1 24 H		3506324286	OK	HUGHES	24	6N	11E	operated
Bonnell 1 8 H		3506323989	OK	HUGHES	8	5N	11E	operated
Boyce 1 26 H		3506323908	OK	HUGHES	26	6N	10E	operated
Brumbaugh 1 10 H		3506323799	OK	HUGHES	10	5N	11E	operated
Bue 1 5 H		3506324083	OK	HUGHES	5	5N	11E	operated
Bue 2 5 H		3506324466	OK	HUGHES	5	5N	11E	operated
Bue 3 5 H		3506324457	OK	HUGHES	5	5N	11E	operated
Bue 4 5 H		3506324467	OK	HUGHES	8	5N	11E	operated
Bue 5 5 H		3506324484	OK	HUGHES	8	5N	11E	operated
Burns 1 23 H		3506323956	OK	HUGHES	23	6N	10E	operated
Cypert 1 3 H		3506324040	OK	HUGHES	3	5N	11E	operated
Cypert 2 3 H		3506324409	OK	HUGHES	3	5N	11E	operated

Cypert 3 3 H		3506324411	OK	HUGHES	3	5N	11E	operated
Cypert 4 3 H		3506324410	OK	HUGHES	3	5N	11E	operated
Cypert 5 3 H		3506324412	OK	HUGHES	3	5N	11E	operated
DONALD 1-25	1-25	3506323747	OK	HUGHES	25	5N	11E	operated
Donald 2 25 H		3506324319	OK	HUGHES	25	5N	11E	operated
Hull 1 11 H		3506324054	OK	HUGHES	11	4N	11E	operated
Hull 1 26		3506323300	OK	HUGHES	26	4N	11E	operated
Jennifer 1 16 H		3506324132	OK	HUGHES	16	4N	10E	operated
Jennifer 2 16 H		3506324426	OK	HUGHES	16	4N	10E	operated
Jennifer 3 16 H		3506324428	OK	HUGHES	16	4N	10E	operated
Jennifer 4 16 H		3506324430	OK	HUGHES	16	4N	10E	operated
Jennifer 5 16 H		3506324431	OK	HUGHES	16	4N	10E	operated
KENDRICK 1-23H	1-23H	3506323669	OK	HUGHES	23	6N	11E	operated
Kendrick 2 23 H		3506324349	OK	HUGHES	14	6N	11E	operated
LLN 1 26 H		3506324191	OK	HUGHES	26	5N	11E	operated
Loftis 1 2 H		3506324015	OK	HUGHES	2	4N	11E	operated
McPhettridge 2 36 H		3506324255	OK	HUGHES	36	4N	11E	operated
ONEAL 1-35	1-35	3506323342	OK	HUGHES	35	4N	11E	operated
Pamela 1 12 H		3506324029	OK	HUGHES	8	6N	8E	operated
PAMELA 1-12H	1-12H	3506320192	OK	HUGHES	8	6N	8E	operated
Parsons 1 9 H		3506324064	OK	HUGHES	9	5N	11E	operated
Phillips 1 16 H		3506324127	OK	HUGHES	16	5N	11E	operated
Phillips 2 16 H		3506324357	OK	HUGHES	9	5N	11E	operated
Rebecca 1 1 H		3506324081	OK	HUGHES	1	4N	11E	operated
Reeder 1 26 H		3506324107	OK	HUGHES	26	4N	11E	operated
REEDER 1-34	1-34	3506323332	OK	HUGHES	34	4N	11E	operated
Reeder 2 26 H		3506324338	OK	HUGHES	35	4N	11E	operated
Reeder 3 26 H		3506324334	OK	HUGHES	26	4N	11E	operated
Sellers 2 35		3506323071	OK	HUGHES	35	4N	11E	operated
Sellers 2 35		3506323071	OK	HUGHES	35	4N	11E	operated
Sellers 3 35		3506323656	OK	HUGHES	35	4N	11E	operated
Sherry 1 13 H		3506324157	OK	HUGHES	13	4N	11E	operated
Sherry 2 13 H		3506324514	OK	HUGHES	13	4N	11E	operated
Sherry 3 13 H		3506324385	OK	HUGHES	13	4N	11E	operated
Sherry 4 13 H		3506324387	OK	HUGHES	13	4N	11E	operated
Shirley 1 15 H		3506324035	OK	HUGHES	15	4N	11E	operated
Shirley 2 15 H		3506324363	OK	HUGHES	10	4N	11E	operated
Shirley 3 15 H		3506324362	OK	HUGHES	10	4N	11E	operated
Shirley 4 15 H		3506324361	OK	HUGHES	10	4N	11E	operated
Shirley 5 15 H		3506324360	OK	HUGHES	10	4N	11E	operated
Steinsick 1 14 H		3506324218	OK	HUGHES	14	5N	11E	operated
Steinsick 2 14 H		3506324355	OK	HUGHES	14	5N	11E	operated
Steinsick 3 14 H		3506324354	OK	HUGHES	14	5N	11E	operated
Steinsick 4 14 H		3506324358	OK	HUGHES	14	5N	11E	operated
Webster 1 11 H		3506323914	OK	HUGHES	11	5N	10E	operated
William 1 34 H		3506324105	OK	HUGHES	34	4N	11E	operated
Wilson 1 36 H		3506323973	OK	HUGHES	36	5N	11E	operated
YATES	1-13H	3506323681	OK	HUGHES	13	8N	12E	operated
YATES	3-13H	3506323765	OK	HUGHES	13	8N	12E	operated
YATES	2-13H	3506323702	OK	HUGHES	13	8N	12E	operated
SCHWARZ 36-4	004	3507323720	OK	KINGFISHER	36	15N	8W	operated
Adams 2 6		3507721731	OK	LATIMER	6	5N	21E	operated
Allison 1		3507720963	OK	LATIMER	5	6N	22E	operated
Anderson 1		3507760061	OK	LATIMER	5	6N	22E	operated
Anderson 2		3507720412	OK	LATIMER	5	6N	22E	operated
Anderson 3		3507720465	OK	LATIMER	5	6N	22E	operated
Anderson 4		3507720733	OK	LATIMER	5	6N	22E	operated
Anderson 5		3507720832	OK	LATIMER	5	6N	22E	operated
Anderson 6		3507721170	OK	LATIMER	5	6N	22E	operated
Anderson 7 5		3507721453	OK	LATIMER	5	6N	22E	operated
Anderson 8 5		3507721759	OK	LATIMER	5	6N	22E	operated

Austin Wayne 1 13		3507760013	OK	LATIMER	13	5N	18E	operated
Austin Wayne 2 13		3507720494	OK	LATIMER	13	5N	18E	operated
Austin Wayne 3 13		3507720507	OK	LATIMER	13	5N	18E	operated
Austin Wayne 4 13		3507720877	OK	LATIMER	13	5N	18E	operated
Austin Wayne 5 13		3507720924	OK	LATIMER	13	5N	18E	operated
Austin Wayne 6 13		3507721658	OK	LATIMER	13	5N	18E	operated
Bearsuck Knob 1 20		3507720711	OK	LATIMER	20	4N	20E	operated
Bearsuck Knob 1 7		3507720695	OK	LATIMER	18	4N	20E	operated
Bell Heirs 1		3507730002	OK	LATIMER	21	6N	22E	operated
Bell Heirs 10 21		3507721515	OK	LATIMER	21	6N	22E	operated
Bell Heirs 11 21		3507721516	OK	LATIMER	21	6N	22E	operated
Bell Heirs 12 21		3507721555	OK	LATIMER	21	6N	22E	operated
Bell Heirs 13 21		3507721610	OK	LATIMER	21	6N	22E	operated
Bell Heirs 14 21		3507721635	OK	LATIMER	21	6N	22E	operated
Bell Heirs 15 21		3507721644	OK	LATIMER	21	6N	22E	operated
Bell Heirs 16 21		3507721654	OK	LATIMER	28	6N	22E	operated
Bell Heirs 17 21		3507721695	OK	LATIMER	21	6N	22E	operated
Bell Heirs 18 21		3507721710	OK	LATIMER	28	6N	22E	operated
Bell Heirs 19 21		3507721729	OK	LATIMER	21	6N	22E	operated
Bell Heirs 2		3507720440	OK	LATIMER	21	6N	22E	operated
Bell Heirs 20 21		3507721737	OK	LATIMER	21	6N	22E	operated
Bell Heirs 21 21		3507721780	OK	LATIMER	21	6N	22E	operated
Bell Heirs 3		3507720727	OK	LATIMER	21	6N	22E	operated
Bell Heirs 4		3507720754	OK	LATIMER	21	6N	22E	operated
Bell Heirs 5		3507720835	OK	LATIMER	21	6N	22E	operated
Bell Heirs 6		3507721174	OK	LATIMER	21	6N	22E	operated
Bell Heirs 7		3507721221	OK	LATIMER	21	6N	22E	operated
Bell Heirs 8		3507721451	OK	LATIMER	21	6N	22E	operated
Bell Heirs 9 21		3507721514	OK	LATIMER	21	6N	22E	operated
Bennett Jesse 1		3507760029	OK	LATIMER	30	5N	18E	operated
Bennett Jesse 3		3507720525	OK	LATIMER	30	5N	18E	operated
Bennett Jesse 4		3507720870	OK	LATIMER	30	5N	18E	operated
BENNETT STATE	008-19	3507721586	OK	LATIMER	19	5N	18E	operated
Bennett State 1 19		3507760019	OK	LATIMER	19	5N	18E	operated
Bennett State 2 19		3507720481	OK	LATIMER	19	5N	18E	operated
Bennett State 3 19		3507720504	OK	LATIMER	19	5N	18E	operated
Bennett State 4 19		3507720921	OK	LATIMER	19	5N	18E	operated
Bennett State 4 19		3507720921	OK	LATIMER	19	5N	18E	operated
Bennett State 5 19		3507721096	OK	LATIMER	19	5N	18E	operated
Bennett State 6 19		3507721311	OK	LATIMER	19	5N	18E	operated
Bennett State 7 19		3507721397	OK	LATIMER	19	5N	18E	operated
BENNETT, JESSIE UNIT MA	002	3507720338	OK	LATIMER	30	5N	18E	operated
Berkley Hills 1 15		3507720721	OK	LATIMER	15	4N	20E	operated
Berkley Hills 2 15		3507721027	OK	LATIMER	10	4N	20E	operated
Berkley Hills 2 15		3507721027	OK	LATIMER	10	4N	20E	operated
Big Prize 1 20		3507721233	OK	LATIMER	20	4N	19E	operated
Big Prize 2 20		3507721305	OK	LATIMER	20	4N	19E	operated
Blair 1 35		3507760085	OK	LATIMER	35	7N	22E	operated
Blair 10 35		3507721375	OK	LATIMER	35	7N	22E	operated
Blair 11		3507721409	OK	LATIMER	35	7N	22E	operated
Blair 12 35		3507721632	OK	LATIMER	35	7N	22E	operated
Blair 13 35		3507721687	OK	LATIMER	35	7N	22E	operated
Blair 14 35		3507721758	OK	LATIMER	35	7N	22E	operated
Blair 3 35		3507720633	OK	LATIMER	35	7N	22E	operated
Blair 4 35		3507720917	OK	LATIMER	35	7N	22E	operated
Blair 5 35		3507720939	OK	LATIMER	35	7N	22E	operated
Blair 6		3507720977	OK	LATIMER	35	7N	22E	operated
Blair 8		3507721172	OK	LATIMER	35	7N	22E	operated
Blair 9		3507721336	OK	LATIMER	35	7N	22E	operated
BLAIR UNIT	007	3507721108	OK	LATIMER	35	7N	22E	operated
Booth 1		3507760050	OK	LATIMER	15	6N	21E	operated

Booth 2		3507720370	OK	LATIMER	15	6N	21E	operated
Booth 3		3507720675	OK	LATIMER	15	6N	21E	operated
Booth 4		3507720775	OK	LATIMER	15	6N	21E	operated
Booth 5		3507720863	OK	LATIMER	15	6N	21E	operated
Booth 6 15		3507721570	OK	LATIMER	15	6N	21E	operated
Booth 7 15		3507721571	OK	LATIMER	15	6N	21E	operated
Borne 1 12		3507720623	OK	LATIMER	12	4N	20E	operated
Brewer 1		3507760051	OK	LATIMER	16	6N	21E	operated
Brewer 2		3507720391	OK	LATIMER	16	6N	21E	operated
Brewer 3		3507720615	OK	LATIMER	16	6N	21E	operated
Brewer 4		3507720772	OK	LATIMER	16	6N	21E	operated
Brewer 5 16		3507721565	OK	LATIMER	16	6N	21E	operated
Brewer 6 16		3507721688	OK	LATIMER	16	6N	21E	operated
Brewer 7 16		3507721791	OK	LATIMER	16	6N	21E	operated
Browne 1 H		3507721763	OK	LATIMER	29	7N	19E	operated
Browne 2		3507721799	OK	LATIMER	29	7N	19E	operated
Browne Clayton 1		3507720082	OK	LATIMER	10	6N	19E	operated
BUTLER UNIT	1	3507730451	OK	LATIMER	29	7N	19E	operated
BUTLER, C R, UNIT	0003	3507720436	OK	LATIMER	29	7N	19E	operated
BUTLER, C R, UNIT	0001	3507720005	OK	LATIMER	29	7N	19E	operated
Caudron 1		3507730035	OK	LATIMER	26	5N	17E	operated
Caudron 2		3507720341	OK	LATIMER	26	5N	17E	operated
Cecil 2		3507720269	OK	LATIMER	24	6N	21E	operated
Cecil 2		3507720269	OK	LATIMER	24	6N	21E	operated
Cecil 3		3507720535	OK	LATIMER	24	6N	21E	operated
Cecil 5		3507721201	OK	LATIMER	24	6N	21E	operated
Cecil 6		3507721262	OK	LATIMER	24	6N	21E	operated
Cecil 7 24		3507721679	OK	LATIMER	24	6N	21E	operated
Charney 1 12		3507760068	OK	LATIMER	12	6N	22E	operated
Charney 10 12		3507721678	OK	LATIMER	12	6N	22E	operated
Charney 11 12		3507721677	OK	LATIMER	12	6N	22E	operated
Charney 12 12		3507721701	OK	LATIMER	12	6N	22E	operated
Charney 13 12		3507721704	OK	LATIMER	12	6N	22E	operated
Charney 15 12		3507721767	OK	LATIMER	12	6N	22E	operated
Charney 16 12		3507721773	OK	LATIMER	12	6N	22E	operated
Charney 2 12		3507720366	OK	LATIMER	12	6N	22E	operated
Charney 3 12		3507720690	OK	LATIMER	12	6N	22E	operated
Charney 4 12		3507720743	OK	LATIMER	12	6N	22E	operated
Charney 5 12		3507720837	OK	LATIMER	12	6N	22E	operated
Charney 6 12		3507721402	OK	LATIMER	12	6N	22E	operated
Charney 7 12		3507721444	OK	LATIMER	12	6N	22E	operated
Charney 8 12		3507721486	OK	LATIMER	12	6N	22E	operated
Charney 9 12		3507721643	OK	LATIMER	13	6N	22E	operated
Circle F 1 25		3507721744	OK	LATIMER	25	6N	20E	operated
Circle F A 1 26		3507721796	OK	LATIMER	26	6N	20E	operated
Clawson Fred 1		3507720068	OK	LATIMER	9	6N	19E	operated
Coblentz 1		3507760072	OK	LATIMER	16	6N	22E	operated
Coblentz 10		3507721446	OK	LATIMER	16	6N	22E	operated
Coblentz 11		3507721448	OK	LATIMER	16	6N	22E	operated
Coblentz 12 16		3507721520	OK	LATIMER	16	6N	22E	operated
Coblentz 13 16		3507721583	OK	LATIMER	16	6N	22E	operated
Coblentz 14 16		3507721634	OK	LATIMER	16	6N	22E	operated
Coblentz 15 16		3507721652	OK	LATIMER	16	6N	22E	operated
Coblentz 16 16		3507721770	OK	LATIMER	16	6N	22E	operated
Coblentz 17 16		3507721774	OK	LATIMER	16	6N	22E	operated
Coblentz 2		3507720380	OK	LATIMER	16	6N	22E	operated
Coblentz 3		3507720630	OK	LATIMER	16	6N	22E	operated
Coblentz 4		3507720735	OK	LATIMER	16	6N	22E	operated
Coblentz 5		3507720847	OK	LATIMER	16	6N	22E	operated
Coblentz 7		3507721002	OK	LATIMER	16	6N	22E	operated
Coblentz 8		3507721280	OK	LATIMER	16	6N	22E	operated

Coblentz 9		3507721381	OK	LATIMER	16	6N	22E	operated
Coblentz A 1		3507760079	OK	LATIMER	27	7N	19E	operated
Coblentz A 2		3507720377	OK	LATIMER	27	7N	19E	operated
Coblentz B 1		3507720038	OK	LATIMER	1	6N	18E	operated
Coblentz B 3		3507720748	OK	LATIMER	1	6N	18E	operated
Coblentz L M B 2		3507720448	OK	LATIMER	1	6N	18E	operated
COLONY 1-23	001-23	3507720681	OK	LATIMER	23	4N	19E	operated
Conway 1 30		3507720143	OK	LATIMER	30	6N	18E	operated
Conway 2		3507721416	OK	LATIMER	30	6N	18E	operated
Conway 4 30		3507721784	OK	LATIMER	30	6N	18E	operated
CONWAY UNIT	003-30	3507721646	OK	LATIMER	30	6N	18E	operated
Coopers Hollow 1 16		3507720722	OK	LATIMER	16	4N	20E	operated
Costilow P E 3 14		3507720461	OK	LATIMER	14	5N	18E	operated
Costilow P E 7 14		3507721175	OK	LATIMER	14	5N	18E	operated
Costilow P E 8 14		3507721192	OK	LATIMER	14	5N	18E	operated
Crank Frank 1		3507720824	OK	LATIMER	6	6N	22E	operated
Daly Heirs 1 36		3507720059	OK	LATIMER	36	7N	21E	operated
Daly Heirs 3		3507720893	OK	LATIMER	36	7N	21E	operated
DALY HEIRS UNIT	004	3507720922	OK	LATIMER	36	7N	21E	operated
Darby 1 23		3507730000	OK	LATIMER	23	5N	17E	operated
Davis A 3 11		3507721069	OK	LATIMER	11	5N	18E	operated
DELAMATER, RAY, UNIT	001	3507760078	OK	LATIMER	26	7N	19E	operated
Demarais 1		3507721388	OK	LATIMER	20	6N	18E	operated
Dept of Wildlife 1		3507720039	OK	LATIMER	7	6N	19E	operated
Dept of Wildlife 2		3507720510	OK	LATIMER	7	6N	19E	operated
Dept of Wildlife 2		3507720510	OK	LATIMER	7	6N	19E	operated
Dept of Wildlife 3		3507721033	OK	LATIMER	7	6N	19E	operated
Dept of Wildlife 4		3507721062	OK	LATIMER	7	6N	19E	operated
Dept of Wildlife 5		3507721133	OK	LATIMER	8	6N	19E	operated
Devils Hollow 1 13		3507720759	OK	LATIMER	13	4N	20E	operated
Diamond 2 20		3507720489	OK	LATIMER	30	5N	19E	operated
Dipping Vat 1 4		3507720703	OK	LATIMER	4	4N	20E	operated
Dipping Vat 2 4		3507721102	OK	LATIMER	4	4N	20E	operated
Dipping Vat 3 4		3507721278	OK	LATIMER	4	4N	20E	operated
Dobbs State 1 29		3507700010	OK	LATIMER	29	5N	18E	operated
Dobbs State 2 29		3507720531	OK	LATIMER	29	5N	18E	operated
Dobbs State 3 29		3507720954	OK	LATIMER	29	5N	18E	operated
Dodson 2 7		3507721494	OK	LATIMER	7	6N	20E	operated
Dollins 1		3507720861	OK	LATIMER	6	6N	22E	operated
Doremus 1		3507720065	OK	LATIMER	16	6N	18E	operated
Doremus 2 26		3507721272	OK	LATIMER	26	6N	18E	operated
Dunagan A 1 13		3507760000	OK	LATIMER	13	5N	17E	operated
Dunagan A 2 13		3507720493	OK	LATIMER	13	5N	17E	operated
Dunagan A 3 13		3507720891	OK	LATIMER	13	5N	17E	operated
Dunagan A 4 13		3507721728	OK	LATIMER	13	5N	17E	operated
Dunagan A 5 13		3507721752	OK	LATIMER	13	5N	17E	operated
Dunagan A 6 13		3507721788	OK	LATIMER	13	5N	17E	operated
Dye 1		3507760056	OK	LATIMER	1	6N	22E	operated
Dye 10		3507721332	OK	LATIMER	1	6N	22E	operated
Dye 11		3507721348	OK	LATIMER	1	6N	22E	operated
Dye 12		3507721431	OK	LATIMER	1	6N	22E	operated
Dye 13 1		3507721717	OK	LATIMER	1	6N	22E	operated
Dye 2		3507720415	OK	LATIMER	1	6N	22E	operated
Dye 3		3507720597	OK	LATIMER	1	6N	22E	operated
Dye 4		3507720740	OK	LATIMER	1	6N	22E	operated
Dye 5		3507721098	OK	LATIMER	1	6N	22E	operated
Dye 6		3507721127	OK	LATIMER	1	6N	22E	operated
Dye 7		3507721128	OK	LATIMER	1	6N	22E	operated
Dye 8		3507721146	OK	LATIMER	1	6N	22E	operated
Dye 9		3507721329	OK	LATIMER	1	6N	22E	operated
Eaves 1		3507700049	OK	LATIMER	6	6N	22E	operated

Eaves 2	3507720408	OK	LATIMER	6	6N	22E	operated
Eaves 3	3507720725	OK	LATIMER	6	6N	22E	operated
Eaves 4	3507720791	OK	LATIMER	6	6N	22E	operated
Eaves 5 5	3507721533	OK	LATIMER	5	6N	22E	operated
Eaves Robert 1	3507720825	OK	LATIMER	6	6N	22E	operated
Eight Mile Mountain	3507720712	OK	LATIMER	21	4N	20E	operated
Enis Ev 1 27	3507760027	OK	LATIMER	27	5N	18E	operated
Enis Ev 2 27	3507720584	OK	LATIMER	27	5N	18E	operated
Enis Ev 3 27	3507720879	OK	LATIMER	27	5N	18E	operated
Enis Ev 4 27	3507721042	OK	LATIMER	27	5N	18E	operated
Fazekas 1 17	3507700569	OK	LATIMER	17	5N	18E	operated
Fazekas 2 17	3507720432	OK	LATIMER	17	5N	18E	operated
Fazekas 3 17	3507720820	OK	LATIMER	17	5N	18E	operated
Fazekas 4 17	3507720862	OK	LATIMER	17	5N	18E	operated
Fazekas 5 17	3507720901	OK	LATIMER	17	5N	18E	operated
Fazekas 6 17	3507721204	OK	LATIMER	17	5N	18E	operated
Fazekas 7 17	3507721483	OK	LATIMER	20	5N	18E	operated
Fleenor 2	3507720425	OK	LATIMER	28	6N	22E	operated
Fleenor 4 28	3507721627	OK	LATIMER	28	6N	22E	operated
FLEENOR UNIT #3 AT	3507721243	OK	LATIMER	28	6N	22E	operated
Forwoodson 1	3507721653	OK	LATIMER	8	5N	18E	operated
Forwoodson 2	3507721697	OK	LATIMER	8	5N	18E	operated
Forwoodson 3	3507721725	OK	LATIMER	8	5N	18E	operated
Foster 1	3507760064	OK	LATIMER	7	6N	22E	operated
Foster 2	3507720439	OK	LATIMER	7	6N	22E	operated
Foster 3	3507720616	OK	LATIMER	7	6N	22E	operated
Foster 4	3507720736	OK	LATIMER	7	6N	22E	operated
Foster 5	3507720836	OK	LATIMER	7	6N	22E	operated
Foster 6	3507720928	OK	LATIMER	7	6N	22E	operated
Foster 7	3507721386	OK	LATIMER	7	6N	22E	operated
Foster 8	3507721398	OK	LATIMER	7	6N	22E	operated
Free 1	3507760046	OK	LATIMER	11	6N	21E	operated
Free 2	3507720378	OK	LATIMER	11	6N	21E	operated
Free 3	3507720728	OK	LATIMER	11	6N	21E	operated
Free 4	3507720737	OK	LATIMER	11	6N	21E	operated
Free 5	3507721018	OK	LATIMER	11	6N	21E	operated
Free 6 11	3507721665	OK	LATIMER	11	6N	21E	operated
Gallagher 1	3507760048	OK	LATIMER	13	6N	21E	operated
Gallagher 2	3507720323	OK	LATIMER	14	6N	21E	operated
Gallagher 2 13	3507720357	OK	LATIMER	13	6N	21E	operated
Gallagher 3	3507720653	OK	LATIMER	13	6N	21E	operated
Gallagher 4	3507720769	OK	LATIMER	13	6N	21E	operated
Gallagher 5	3507720946	OK	LATIMER	13	6N	21E	operated
Gallagher 6	3507721259	OK	LATIMER	13	6N	21E	operated
Gallagher 7	3507721391	OK	LATIMER	13	6N	21E	operated
Gallagher Heirs 1	3507720007	OK	LATIMER	32	7N	22E	operated
Gallagher Heirs 3	3507720388	OK	LATIMER	32	7N	22E	operated
Gallagher W M 1	3507760049	OK	LATIMER	14	6N	21E	operated
Gallagher W M 3	3507720700	OK	LATIMER	14	6N	21E	operated
Gallagher W M 4	3507720764	OK	LATIMER	14	6N	21E	operated
Gallagher W M 5	3507720951	OK	LATIMER	14	6N	21E	operated
Gallagher W M 6	3507721013	OK	LATIMER	14	6N	21E	operated
Gallagher W M 7	3507721437	OK	LATIMER	14	6N	21E	operated
Gallagher W M 8	3507721439	OK	LATIMER	14	6N	21E	operated
Gallagher W M 9 14	3507721626	OK	LATIMER	14	6N	21E	operated
Gambler Deep 1 19	3507721101	OK	LATIMER	19	4N	19E	operated
Gardner 1	3507760038	OK	LATIMER	13	6N	20E	operated
Gardner 10 13	3507721591	OK	LATIMER	13	6N	20E	operated
Gardner 11 13	3507721592	OK	LATIMER	13	6N	20E	operated
Gardner 12 13	3507721618	OK	LATIMER	13	6N	20E	operated
Gardner 13 13	3507721718	OK	LATIMER	13	6N	20E	operated

Gardner 2		3507720356	OK	LATIMER	13	6N	20E	operated
Gardner 3		3507720603	OK	LATIMER	13	6N	20E	operated
Gardner 4		3507720752	OK	LATIMER	13	6N	20E	operated
Gardner 5		3507721343	OK	LATIMER	13	6N	20E	operated
Gardner 6		3507721413	OK	LATIMER	13	6N	20E	operated
Gardner 7		3507721418	OK	LATIMER	13	6N	20E	operated
Gardner 8		3507721460	OK	LATIMER	13	6N	20E	operated
Gardner 9 13		3507721546	OK	LATIMER	13	6N	20E	operated
Garner B 1 26		3507721709	OK	LATIMER	26	6N	21E	operated
Garrett 1		3507760039	OK	LATIMER	14	6N	20E	operated
Garrett 2		3507720369	OK	LATIMER	14	6N	20E	operated
Garrett 3		3507720763	OK	LATIMER	14	6N	20E	operated
Garrett 4		3507720760	OK	LATIMER	14	6N	20E	operated
Garrett 6		3507721426	OK	LATIMER	14	6N	20E	operated
Garrett 7 14		3507721637	OK	LATIMER	14	6N	20E	operated
Garrett 8 14		3507721745	OK	LATIMER	14	6N	20E	operated
Garrett 9 14		3507721800	OK	LATIMER	14	6N	20E	operated
George 1		3507760086	OK	LATIMER	36	7N	22E	operated
George 10		3507721309	OK	LATIMER	36	7N	22E	operated
George 11		3507721335	OK	LATIMER	36	7N	22E	operated
George 12		3507721359	OK	LATIMER	36	7N	22E	operated
George 13 25		3507721668	OK	LATIMER	25	7N	22E	operated
George 14 36		3507721740	OK	LATIMER	36	7N	22E	operated
George 2		3507720362	OK	LATIMER	36	7N	22E	operated
George 3		3507720643	OK	LATIMER	36	7N	22E	operated
George 4		3507720787	OK	LATIMER	36	7N	22E	operated
George 5		3507720856	OK	LATIMER	36	7N	22E	operated
George 6		3507720938	OK	LATIMER	36	7N	22E	operated
George 7		3507721080	OK	LATIMER	36	7N	22E	operated
George 8		3507721153	OK	LATIMER	36	7N	22E	operated
George 9		3507721273	OK	LATIMER	36	7N	22E	operated
Glenn A 2		3507720414	OK	LATIMER	2	6N	18E	operated
Glenn Frank A 1		3507730025	OK	LATIMER	2	6N	18E	operated
Glenn Frank A 4		3507720749	OK	LATIMER	2	6N	18E	operated
Glenn Frank B 1		3507720054	OK	LATIMER	18	6N	18E	operated
Glenn Frank B 2		3507720526	OK	LATIMER	18	6N	18E	operated
Glenn Frank B 3		3507720869	OK	LATIMER	18	6N	18E	operated
Glenn Frank B 4		3507721274	OK	LATIMER	18	6N	18E	operated
GOLDEN /CHESAPEAKE/	003	3507721181	OK	LATIMER	10	4N	20E	operated
Golden 2 10		3507720976	OK	LATIMER	10	4N	20E	operated
Hackney 1		3507720006	OK	LATIMER	30	6N	19E	operated
HACKNEY UNIT	002	3507720484	OK	LATIMER	30	6N	19E	operated
Hampton Bud 1 18		3507700571	OK	LATIMER	18	5N	18E	operated
Hampton Bud 2 18		3507720517	OK	LATIMER	18	5N	18E	operated
Hampton Bud 3 18		3507721061	OK	LATIMER	18	5N	18E	operated
Hampton Bud 4 18		3507721422	OK	LATIMER	18	5N	18E	operated
Hampton Bud 5 18		3507721492	OK	LATIMER	18	5N	18E	operated
Harrison 1 22		3507720078	OK	LATIMER	22	6N	19E	operated
Harrison 2 22		3507720595	OK	LATIMER	22	6N	19E	operated
Heitner 1 13		3507720298	OK	LATIMER	13	5N	19E	operated
Heitner 3		3507721103	OK	LATIMER	13	5N	19E	operated
Heitner 4		3507721242	OK	LATIMER	13	5N	19E	operated
Heitner 5 13		3507721608	OK	LATIMER	13	5N	19E	operated
Hemphill 1		3507721289	OK	LATIMER	21	6N	18E	operated
Hemphill A 1		3507721316	OK	LATIMER	29	6N	18E	operated
Hemphill A 2		3507721441	OK	LATIMER	29	6N	18E	operated
Hemphill A 3		3507721615	OK	LATIMER	29	6N	18E	operated
Henley J L 1 25		3507730011	OK	LATIMER	25	5N	17E	operated
Henley J L 3 25		3507721000	OK	LATIMER	25	5N	17E	operated
HENLEY, J L UNIT MA	002L	3507720809	OK	LATIMER	25	5N	17E	operated
Henry 1		3507720868	OK	LATIMER	36	7N	22E	operated

Hill 2 A	3507720833	OK	LATIMER	25	7N	22E	operated
Hill A 10	3507721756	OK	LATIMER	26	7N	22E	operated
Hill A 8	3507721454	OK	LATIMER	25	7N	22E	operated
Hill A 9 25	3507721661	OK	LATIMER	25	7N	22E	operated
Hill H A 1 25	3507730036	OK	LATIMER	25	7N	22E	operated
Hill H A 3 25	3507720890	OK	LATIMER	25	7N	22E	operated
Hill H A 4 25	3507721068	OK	LATIMER	25	7N	22E	operated
Hill H A 5 25	3507721081	OK	LATIMER	25	7N	22E	operated
Hill H A 6 25	3507721110	OK	LATIMER	25	7N	22E	operated
Hill H A 7 25	3507721403	OK	LATIMER	25	7N	22E	operated
Holt D 1	3507720545	OK	LATIMER	35	5N	17E	operated
Holt D 1	3507720545	OK	LATIMER	35	5N	17E	operated
Hulsey 1	3507760074	OK	LATIMER	18	6N	22E	operated
Hulsey 10	3507721429	OK	LATIMER	18	6N	22E	operated
Hulsey 11 18	3507721525	OK	LATIMER	18	6N	22E	operated
Hulsey 12 18	3507721534	OK	LATIMER	18	6N	22E	operated
Hulsey 13 18	3507721630	OK	LATIMER	18	6N	22E	operated
Hulsey 14 18	3507721675	OK	LATIMER	18	6N	22E	operated
Hulsey 2	3507720324	OK	LATIMER	18	6N	22E	operated
Hulsey 3	3507720701	OK	LATIMER	18	6N	22E	operated
Hulsey 4	3507720773	OK	LATIMER	18	6N	22E	operated
Hulsey 5	3507720950	OK	LATIMER	18	6N	22E	operated
Hulsey 6	3507721011	OK	LATIMER	18	6N	22E	operated
Hulsey 8	3507721218	OK	LATIMER	18	6N	22E	operated
Hulsey 9	3507721428	OK	LATIMER	18	6N	22E	operated
James 1 17	3507720606	OK	LATIMER	17	4N	19E	operated
James 1 24	3507760025	OK	LATIMER	24	5N	18E	operated
James 2 24	3507720536	OK	LATIMER	24	5N	18E	operated
James 3 24	3507720902	OK	LATIMER	24	5N	18E	operated
James 4 24	3507720983	OK	LATIMER	24	5N	18E	operated
James 8 23	3507721730	OK	LATIMER	23	6N	22E	operated
James R 3	3507720731	OK	LATIMER	23	6N	22E	operated
James R 5	3507720839	OK	LATIMER	23	6N	22E	operated
James R 7 23	3507721623	OK	LATIMER	23	6N	22E	operated
James Robert 1 23	3507700587	OK	LATIMER	23	6N	22E	operated
James Robert 2 23	3507720516	OK	LATIMER	23	6N	22E	operated
James Robert 4 23	3507720802	OK	LATIMER	23	6N	22E	operated
James Robert 6 23	3507721307	OK	LATIMER	23	6N	22E	operated
Jankowsky 2	3507721481	OK	LATIMER	28	6N	18E	operated
Jankowsky 2 32	3507721670	OK	LATIMER	32	6N	20E	operated
Jankowsky 2 34	3507720070	OK	LATIMER	34	7N	19E	operated
JOE	3507721360	OK	LATIMER	21	6N	20E	operated
Joe 1	3507721360	OK	LATIMER	21	6N	20E	operated
Johnson Homer 1	3507720092	OK	LATIMER	15	6N	19E	operated
Johnson Homer 2	3507720384	OK	LATIMER	15	6N	19E	operated
Jones 10 10	3507721693	OK	LATIMER	10	6N	21E	operated
Jones 11 10	3507721805	OK	LATIMER	10	6N	21E	operated
Jones 5	3507720762	OK	LATIMER	10	6N	21E	operated
Jones 8 10	3507721663	OK	LATIMER	10	6N	21E	operated
Jones 9 10	3507721692	OK	LATIMER	10	6N	21E	operated
Jones Unit 1	3507760044	OK	LATIMER	10	6N	21E	operated
Jones Unit 2	3507720383	OK	LATIMER	10	6N	21E	operated
Jones Unit 3	3507720456	OK	LATIMER	10	6N	21E	operated
Jones Unit 4	3507720765	OK	LATIMER	10	6N	21E	operated
Jones Unit 6	3507720852	OK	LATIMER	10	6N	21E	operated
Jones Unit 7	3507720905	OK	LATIMER	10	6N	21E	operated
Kent 1	3507760075	OK	LATIMER	19	6N	22E	operated
Kent 2	3507720371	OK	LATIMER	19	6N	22E	operated
Kent 3	3507720790	OK	LATIMER	19	6N	22E	operated
Kent 4	3507721209	OK	LATIMER	19	6N	22E	operated
Kent 5 19	3507721633	OK	LATIMER	19	6N	22E	operated

Kent 6 19	3507721669	OK	LATIMER	19	6N	22E	operated
Kent 7 19	3507721711	OK	LATIMER	19	6N	22E	operated
Kent Heirs 1 14	3507720001	OK	LATIMER	14	5N	17E	operated
Kent Heirs 2 14	3507721120	OK	LATIMER	14	5N	17E	operated
Kent Heirs 3 14	3507721750	OK	LATIMER	14	5N	17E	operated
Kent Heirs 4 14	3507721772	OK	LATIMER	14	5N	17E	operated
Kent Heirs 5 14	3507721786	OK	LATIMER	13	5N	17E	operated
Kiamichi 1 6	3507720698	OK	LATIMER	6	4N	20E	operated
Kilpatrick 1	3507760016	OK	LATIMER	16	5N	18E	operated
Kilpatrick 2	3507720462	OK	LATIMER	16	5N	18E	operated
Kilpatrick 3	3507720486	OK	LATIMER	16	5N	18E	operated
Kilpatrick 4 16	3507720792	OK	LATIMER	16	5N	18E	operated
Kilpatrick 5	3507721104	OK	LATIMER	16	5N	18E	operated
Kilpatrick 5	3507721104	OK	LATIMER	16	5N	18E	operated
Kilpatrick 6 16	3507721158	OK	LATIMER	16	5N	18E	operated
Kilpatrick 7	3507721227	OK	LATIMER	16	5N	18E	operated
Kilpatrick 7	3507721227	OK	LATIMER	16	5N	18E	operated
Kilpatrick 8	3507721304	OK	LATIMER	16	5N	18E	operated
Kinnikin Pate 1 3	3507700008	OK	LATIMER	3	5N	18E	operated
Kinnikin Pate 2 3	3507720970	OK	LATIMER	3	5N	18E	operated
Kinnikin Pate 3 3	3507721046	OK	LATIMER	3	5N	18E	operated
Kinnikin Pate 4 3	3507721085	OK	LATIMER	3	5N	18E	operated
Kurilko Andrew 1	3507720096	OK	LATIMER	35	5N	17E	operated
Kurilko Andrew 2	3507720313	OK	LATIMER	35	5N	17E	operated
Kurilko Andrew 4	3507720858	OK	LATIMER	35	5N	17E	operated
Labor Unit 1	3507720831	OK	LATIMER	6	6N	22E	operated
Lawless 1 1	3507720620	OK	LATIMER	1	4N	19E	operated
Lawless 1 12	3507720663	OK	LATIMER	12	4N	19E	operated
Lerblance W P 1	3507730030	OK	LATIMER	36	5N	17E	operated
Lerblance W P 2	3507720322	OK	LATIMER	36	5N	17E	operated
Lewis 10 4	3507721722	OK	LATIMER	4	6N	22E	operated
Lewis 11 4	3507721778	OK	LATIMER	4	6N	22E	operated
Lewis 2	3507720419	OK	LATIMER	4	6N	22E	operated
Lewis 3	3507720447	OK	LATIMER	4	6N	22E	operated
Lewis 4	3507720739	OK	LATIMER	4	6N	22E	operated
Lewis 5	3507720776	OK	LATIMER	4	6N	22E	operated
Lewis 6	3507720875	OK	LATIMER	4	6N	22E	operated
Lewis 7	3507721137	OK	LATIMER	4	6N	22E	operated
Lewis 8	3507721408	OK	LATIMER	9	6N	22E	operated
Lewis 9	3507721383	OK	LATIMER	4	6N	22E	operated
Lewis Unit 1	3507760060	OK	LATIMER	4	6N	22E	operated
Long Creek 1 1	3507720685	OK	LATIMER	1	4N	20E	operated
Lucky Strike 1 5	3507720660	OK	LATIMER	5	4N	20E	operated
Lucky Strike 2 5	3507721022	OK	LATIMER	5	4N	20E	operated
Lyons 1	3507760065	OK	LATIMER	9	6N	22E	operated
Lyons 2	3507720431	OK	LATIMER	9	6N	22E	operated
Lyons 3	3507720656	OK	LATIMER	9	6N	22E	operated
Lyons 4	3507720770	OK	LATIMER	9	6N	22E	operated
Lyons 5	3507720931	OK	LATIMER	9	6N	22E	operated
Lyons 6	3507721326	OK	LATIMER	9	6N	22E	operated
Lyons 7	3507721362	OK	LATIMER	9	6N	22E	operated
Lyons 8	3507721420	OK	LATIMER	9	6N	22E	operated
Mabry 1	3507760069	OK	LATIMER	13	6N	22E	operated
Mabry 10 13	3507721713	OK	LATIMER	13	6N	22E	operated
Mabry 3	3507720417	OK	LATIMER	13	6N	22E	operated
Mabry 4	3507720724	OK	LATIMER	13	6N	22E	operated
Mabry 5	3507720744	OK	LATIMER	13	6N	22E	operated
Mabry 6	3507720866	OK	LATIMER	13	6N	22E	operated
Mabry 7 13	3507721469	OK	LATIMER	13	6N	22E	operated
Mabry 8 14	3507721526	OK	LATIMER	14	6N	22E	operated
Mabry 9 13	3507721536	OK	LATIMER	13	6N	22E	operated

MABRY RANCH	002-10	3507721430	OK	LATIMER	10	4N	18E	operated
MABRY UNIT	002	3507720331	OK	LATIMER	13	6N	22E	operated
Malitz 1 25		3507720348	OK	LATIMER	25	5N	18E	operated
Malitz 1 25		3507720348	OK	LATIMER	25	5N	18E	operated
Martin C 1 20		3507700583	OK	LATIMER	20	6N	22E	operated
Martin C 10 20		3507721659	OK	LATIMER	20	6N	22E	operated
Martin C 11 20		3507721680	OK	LATIMER	20	6N	22E	operated
Martin C 12 20		3507721793	OK	LATIMER	20	6N	22E	operated
Martin C 13 20		3507721743	OK	LATIMER	20	6N	22E	operated
Martin C 4 20		3507720788	OK	LATIMER	20	6N	22E	operated
Martin C 5 20		3507721187	OK	LATIMER	20	6N	22E	operated
Martin C 6 20		3507721598	OK	LATIMER	20	6N	22E	operated
Martin C 7 20		3507721603	OK	LATIMER	20	6N	22E	operated
Martin C 8 20		3507721631	OK	LATIMER	20	6N	22E	operated
Martin C 9 20		3507721640	OK	LATIMER	20	6N	22E	operated
Martin Heston 1		3507760059	OK	LATIMER	3	6N	22E	operated
Martin Heston 10		3507721425	OK	LATIMER	3	6N	22E	operated
Martin Heston 11 3		3507721726	OK	LATIMER	3	6N	22E	operated
Martin Heston 2		3507720442	OK	LATIMER	3	6N	22E	operated
Martin Heston 3		3507720457	OK	LATIMER	3	6N	22E	operated
Martin Heston 4		3507720610	OK	LATIMER	3	6N	22E	operated
Martin Heston 5		3507720768	OK	LATIMER	3	6N	22E	operated
Martin Heston 6		3507720797	OK	LATIMER	3	6N	22E	operated
Martin Heston 8		3507721338	OK	LATIMER	3	6N	22E	operated
Martin Heston 9		3507721358	OK	LATIMER	3	6N	22E	operated
MARTIN UNIT C	15	3507721806	OK	LATIMER	20	6N	22E	operated
MARTIN, HESTON, UNIT	7	3507720884	OK	LATIMER	3	6N	22E	operated
Mary Lou 1 25		3507720667	OK	LATIMER	25	6N	17E	operated
Maxey A 1		3507760066	OK	LATIMER	10	6N	22E	operated
Maxey A 2		3507720405	OK	LATIMER	10	6N	22E	operated
Maxey A 3		3507720646	OK	LATIMER	10	6N	22E	operated
Maxey A 4		3507720771	OK	LATIMER	10	6N	22E	operated
Maxey A 5		3507720937	OK	LATIMER	10	6N	22E	operated
Maxey A 6		3507721327	OK	LATIMER	10	6N	22E	operated
Maxey A 7		3507721401	OK	LATIMER	10	6N	22E	operated
Maxey A 8		3507721407	OK	LATIMER	10	6N	22E	operated
Maxey A 9 10		3507721742	OK	LATIMER	10	6N	22E	operated
McAlester 1		3507721682	OK	LATIMER	7	5N	18E	operated
McAlester 2		3507721705	OK	LATIMER	7	5N	18E	operated
McAlester 3		3507721716	OK	LATIMER	7	5N	18E	operated
McAlester 4		3507721746	OK	LATIMER	7	5N	18E	operated
McAlester A 1 10		3507760009	OK	LATIMER	10	5N	18E	operated
McAlester A 2 10		3507720449	OK	LATIMER	10	5N	18E	operated
McAlester A 3 10		3507721023	OK	LATIMER	10	5N	18E	operated
McAlester A 4 10		3507721045	OK	LATIMER	10	5N	18E	operated
McAlester A 5 10		3507721059	OK	LATIMER	10	5N	18E	operated
McAlester R F 1 22		3507760021	OK	LATIMER	22	5N	18E	operated
McAlester R F 2 22		3507720379	OK	LATIMER	22	5N	18E	operated
McAlester R F 3 22		3507720495	OK	LATIMER	22	5N	18E	operated
McAlester R F 4 22		3507720882	OK	LATIMER	22	5N	18E	operated
McAlester R F 5 22		3507721073	OK	LATIMER	22	5N	18E	operated
McAlester R F 6 22		3507721625	OK	LATIMER	22	5N	18E	operated
McCaslin 4 2		3507721287	OK	LATIMER	2	4N	17E	operated
McCaslin 5 2		3507721491	OK	LATIMER	2	4N	17E	operated
McCaslin 5 2		3507721491	OK	LATIMER	2	4N	17E	operated
McFerran 1		3507760058	OK	LATIMER	2	6N	22E	operated
McFerran 10		3507721427	OK	LATIMER	2	6N	22E	operated
McFerran 11 2		3507721614	OK	LATIMER	2	6N	22E	operated
McFerran 12 2		3507721700	OK	LATIMER	2	6N	22E	operated
McFerran 13 2		3507721766	OK	LATIMER	2	6N	22E	operated
McFerran 14 2		3507721795	OK	LATIMER	2	6N	22E	operated

McFerran 2		3507720400	OK	LATIMER	2	6N	22E	operated
McFerran 3		3507720628	OK	LATIMER	2	6N	22E	operated
McFerran 4		3507720779	OK	LATIMER	2	6N	22E	operated
McFerran 5		3507721099	OK	LATIMER	2	6N	22E	operated
McFerran 6		3507721129	OK	LATIMER	2	6N	22E	operated
McFerran 7		3507721337	OK	LATIMER	2	6N	22E	operated
McFerran 8		3507721380	OK	LATIMER	2	6N	22E	operated
McFerran 9		3507721396	OK	LATIMER	2	6N	22E	operated
McFerran H 1 34		3507760084	OK	LATIMER	34	7N	22E	operated
McFerran H 2 34		3507720271	OK	LATIMER	34	7N	22E	operated
McFerran H 3 34		3507720624	OK	LATIMER	34	7N	22E	operated
McFerran H 4 34		3507721066	OK	LATIMER	34	7N	22E	operated
McFerran H 5 34		3507721142	OK	LATIMER	34	7N	22E	operated
McFerran H 6 34		3507721455	OK	LATIMER	34	7N	22E	operated
McFerran H 7 34		3507721478	OK	LATIMER	34	7N	22E	operated
McKee 1		3507760041	OK	LATIMER	1	6N	21E	operated
McKee 2		3507720365	OK	LATIMER	1	6N	21E	operated
McKee 4		3507720793	OK	LATIMER	1	6N	21E	operated
Melone 2 31		3507721798	OK	LATIMER	31	6N	21E	operated
Merchants 1 25		3507721522	OK	LATIMER	25	7N	22E	operated
Mickle Ort 1 20		3507721473	OK	LATIMER	20	6N	18E	operated
Moreland 2 12		3507721197	OK	LATIMER	12	4N	18E	operated
Mose Watts		3507720129	OK	LATIMER	34	5N	18E	operated
Mose Watts 32-1		3507720652	OK	LATIMER	32	4N	18E	operated
Mose Watts 36-2		3507720661	OK	LATIMER	36	4N	17E	operated
Mose Watts Unit 35-1		3507720648	OK	LATIMER	1	3N	17E	operated
Music 2		3507721373	OK	LATIMER	23	6N	20E	operated
Myton 1 22		3507730039	OK	LATIMER	22	6N	22E	operated
Myton 10 22		3507721310	OK	LATIMER	22	6N	22E	operated
Myton 11 22		3507721498	OK	LATIMER	27	6N	22E	operated
Myton 12 22		3507721563	OK	LATIMER	22	6N	22E	operated
Myton 13 22		3507721564	OK	LATIMER	22	6N	22E	operated
Myton 14 22		3507721568	OK	LATIMER	22	6N	22E	operated
Myton 15 22		3507721559	OK	LATIMER	22	6N	22E	operated
Myton 16 22		3507721616	OK	LATIMER	22	6N	22E	operated
Myton 17 22		3507721681	OK	LATIMER	22	6N	22E	operated
Myton 18 22		3507721698	OK	LATIMER	22	6N	22E	operated
Myton 19 22		3507721712	OK	LATIMER	22	6N	22E	operated
Myton 2 22		3507720421	OK	LATIMER	22	6N	22E	operated
Myton 20 22		3507721741	OK	LATIMER	22	6N	22E	operated
Myton 21 22		3507721779	OK	LATIMER	22	6N	22E	operated
Myton 22 22		3507721777	OK	LATIMER	22	6N	22E	operated
Myton 23 22		3507721785	OK	LATIMER	22	6N	22E	operated
Myton 3 22		3507720672	OK	LATIMER	22	6N	22E	operated
Myton 4 22		3507720745	OK	LATIMER	22	6N	22E	operated
Myton 5 22		3507720873	OK	LATIMER	22	6N	22E	operated
Myton 7 22		3507721171	OK	LATIMER	22	6N	22E	operated
Myton 8 22		3507721222	OK	LATIMER	22	6N	22E	operated
Myton 9 22		3507721229	OK	LATIMER	22	6N	22E	operated
Nan 1		3507721331	OK	LATIMER	15	6N	20E	operated
NOAH #2	2	3507720594	OK	LATIMER	21	6N	21E	operated
Noah 1		3507760054	OK	LATIMER	21	6N	21E	operated
NOAH, LOUISE	001	3507720844	OK	LATIMER	21	6N	21E	operated
Norman 1 34		3507720637	OK	LATIMER	34	5N	20E	operated
Norris 1		3507760047	OK	LATIMER	12	6N	21E	operated
Norris 10 12		3507721612	OK	LATIMER	12	6N	21E	operated
Norris 2		3507720332	OK	LATIMER	12	6N	21E	operated
Norris 3		3507720699	OK	LATIMER	12	6N	21E	operated
Norris 4		3507720732	OK	LATIMER	12	6N	21E	operated
Norris 6		3507720936	OK	LATIMER	12	6N	21E	operated
Norris 7		3507721117	OK	LATIMER	12	6N	21E	operated

Norris 8		3507721436	OK	LATIMER	12	6N	21E	operated
Norris 9		3507721438	OK	LATIMER	12	6N	21E	operated
Orr A 1		3507700044	OK	LATIMER	8	6N	22E	operated
Orr A 2		3507720386	OK	LATIMER	8	6N	22E	operated
Orr A 3		3507720618	OK	LATIMER	8	6N	22E	operated
Orr A 4		3507720738	OK	LATIMER	8	6N	22E	operated
Orr A 5		3507720880	OK	LATIMER	8	6N	22E	operated
Orr A 6		3507720925	OK	LATIMER	8	6N	22E	operated
Orr A 7		3507721368	OK	LATIMER	8	6N	22E	operated
Orr A 8		3507721369	OK	LATIMER	8	6N	22E	operated
Oxley 3		3507720482	OK	LATIMER	22	6N	21E	operated
Oxley 4		3507720830	OK	LATIMER	22	6N	21E	operated
P S O	001	3507720219	OK	LATIMER	10	4N	17E	operated
P S O #2	2	3507721521	OK	LATIMER	10	4N	17E	operated
Parker Alfred 1		3507730048	OK	LATIMER	27	5N	17E	operated
Parker Alfred 2		3507720418	OK	LATIMER	27	5N	17E	operated
Parker Alfred 3		3507721010	OK	LATIMER	27	5N	17E	operated
Parker Alfred 4		3507721216	OK	LATIMER	27	5N	17E	operated
Parks B 1 27		3507720050	OK	LATIMER	27	6N	22E	operated
Parks B 10 27		3507721599	OK	LATIMER	27	6N	22E	operated
Parks B 11 27		3507721607	OK	LATIMER	27	6N	22E	operated
Parks B 12 27		3507721620	OK	LATIMER	27	6N	22E	operated
Parks B 13 27		3507721622	OK	LATIMER	27	6N	22E	operated
Parks B 14 27		3507721685	OK	LATIMER	27	6N	22E	operated
Parks B 15 27		3507721703	OK	LATIMER	27	6N	22E	operated
Parks B 16 27		3507721721	OK	LATIMER	34	6N	22E	operated
Parks B 2 27		3507720343	OK	LATIMER	27	6N	22E	operated
Parks B 4 27		3507720746	OK	LATIMER	27	6N	22E	operated
Parks B 5 27		3507720923	OK	LATIMER	27	6N	22E	operated
Parks B 6 27		3507721202	OK	LATIMER	27	6N	22E	operated
Parks B 7 27		3507721215	OK	LATIMER	27	6N	22E	operated
Parks B 8 27		3507721263	OK	LATIMER	27	6N	22E	operated
Parks B 9 27		3507721291	OK	LATIMER	27	6N	22E	operated
Parks Pete 1 32		3507730046	OK	LATIMER	32	7N	19E	operated
Parks Pete 3 32		3507720596	OK	LATIMER	32	7N	19E	operated
Paschall 1 21		3507760020	OK	LATIMER	21	5N	18E	operated
Paschall 2 21		3507720476	OK	LATIMER	21	5N	18E	operated
Paschall 3 21		3507720496	OK	LATIMER	21	5N	18E	operated
Paschall 4 21		3507721091	OK	LATIMER	21	5N	18E	operated
Paschall 5 21		3507721160	OK	LATIMER	21	5N	18E	operated
Paschall 6		3507721284	OK	LATIMER	21	5N	18E	operated
Paschall 6 21		3507721284	OK	LATIMER	21	5N	18E	operated
Paschall 8 21		3507721765	OK	LATIMER	21	5N	18E	operated
Patterson 1		3507720485	OK	LATIMER	27	4N	17E	operated
Paul 1		3507721445	OK	LATIMER	28	6N	20E	operated
Picaro 1 36		3507721112	OK	LATIMER	36	5N	18E	operated
Picaro 2 36		3507721150	OK	LATIMER	36	5N	18E	operated
Picaro 3 36		3507721179	OK	LATIMER	1	4N	18E	operated
Pine Creek 1 30		3507721214	OK	LATIMER	30	4N	19E	operated
Ramer 1		3507760070	OK	LATIMER	14	6N	22E	operated
Ramer 10 14		3507721524	OK	LATIMER	14	6N	22E	operated
Ramer 11 14		3507721572	OK	LATIMER	14	6N	22E	operated
Ramer 2		3507720385	OK	LATIMER	14	6N	22E	operated
Ramer 3		3507720655	OK	LATIMER	14	6N	22E	operated
Ramer 4		3507720753	OK	LATIMER	14	6N	22E	operated
Ramer 5		3507720855	OK	LATIMER	14	6N	22E	operated
Ramer 6		3507721180	OK	LATIMER	14	6N	22E	operated
Ramer 7		3507721188	OK	LATIMER	14	6N	22E	operated
Ramer 8		3507721410	OK	LATIMER	14	6N	22E	operated
Ramer 9 14		3507721484	OK	LATIMER	14	6N	22E	operated
Reed Trust 1		3507720437	OK	LATIMER	24	6N	22E	operated

Reed Trust 2 24		3507721672	OK	LATIMER	24	6N	22E	operated
Regina 1 35		3507720452	OK	LATIMER	35	7N	19E	operated
Renegade 1		3507720860	OK	LATIMER	5	6N	22E	operated
Renegade 2		3507720960	OK	LATIMER	5	6N	22E	operated
Retherford		3507720506	OK	LATIMER	25	4N	17E	operated
Retherford "A"		3507720607	OK	LATIMER	30	4N	18E	operated
Revere 1		3507721169	OK	LATIMER	1	4N	18E	operated
RIDER #8 CO	8	3507721271	OK	LATIMER	17	6N	22E	operated
Rider 1		3507760073	OK	LATIMER	17	6N	22E	operated
Rider 10		3507721385	OK	LATIMER	17	6N	22E	operated
Rider 11 17		3507721584	OK	LATIMER	17	6N	22E	operated
Rider 12 17		3507721585	OK	LATIMER	17	6N	22E	operated
Rider 13 17		3507721642	OK	LATIMER	17	6N	22E	operated
Rider 14 17		3507721645	OK	LATIMER	20	6N	22E	operated
Rider 15 17		3507721801	OK	LATIMER	17	6N	22E	operated
Rider 3		3507720644	OK	LATIMER	17	6N	22E	operated
Rider 4		3507720767	OK	LATIMER	17	6N	22E	operated
Rider 5		3507720859	OK	LATIMER	17	6N	22E	operated
Rider 6		3507720947	OK	LATIMER	17	6N	22E	operated
Rider 7		3507721194	OK	LATIMER	17	6N	22E	operated
Rider 9		3507721294	OK	LATIMER	17	6N	22E	operated
RIDER UNIT	2	3507720364	OK	LATIMER	17	6N	22E	operated
Robinson 1 12		3507760012	OK	LATIMER	12	5N	18E	operated
Robinson 2 12		3507720956	OK	LATIMER	12	5N	18E	operated
Robinson 3 12		3507721005	OK	LATIMER	12	5N	18E	operated
Rowland 1		3507721424	OK	LATIMER	32	6N	18E	operated
Rowland 2		3507721465	OK	LATIMER	32	6N	18E	operated
Rowland A 1		3507721512	OK	LATIMER	31	6N	18E	operated
Ryan 1		3507760042	OK	LATIMER	2	6N	21E	operated
Ryan 2		3507720463	OK	LATIMER	2	6N	21E	operated
Ryan 3		3507720784	OK	LATIMER	2	6N	21E	operated
Ryan 4		3507720841	OK	LATIMER	2	6N	21E	operated
SATORI	3	3507721395	OK	LATIMER	27	6N	18E	operated
SAWYER #3	3	3507721474	OK	LATIMER	5	5N	18E	operated
SCHARFF #3		3507721449	OK	LATIMER	1	5N	19E	operated
Scharff 1 1		3507720316	OK	LATIMER	1	5N	19E	operated
Scharff 2 1		3507721114	OK	LATIMER	1	5N	19E	operated
Scharff 3 X		3507721457	OK	LATIMER	1	5N	19E	operated
Scharff 4 1		3507721493	OK	LATIMER	1	5N	19E	operated
Scharff 5 1		3507721518	OK	LATIMER	1	5N	19E	operated
Scharff 6 1		3507721539	OK	LATIMER	1	5N	19E	operated
Scharff 7 1		3507721589	OK	LATIMER	1	5N	19E	operated
Scharff 8 1		3507721613	OK	LATIMER	1	5N	19E	operated
Scharff 9 1		3507721736	OK	LATIMER	1	5N	19E	operated
SCHWEGMAN-HOWELL UNIT	1	3507760081	OK	LATIMER	33	7N	19E	operated
Sentry Royalty 1		3507760052	OK	LATIMER	17	6N	21E	operated
Sentry Royalty 2		3507720399	OK	LATIMER	17	6N	21E	operated
Sentry Royalty 3		3507720782	OK	LATIMER	17	6N	21E	operated
Sentry Royalty 4		3507720795	OK	LATIMER	17	6N	21E	operated
Sentry Royalty 5		3507720843	OK	LATIMER	17	6N	21E	operated
Simon 1 27		3507721377	OK	LATIMER	21	6N	20E	operated
Simon 3 27		3507721511	OK	LATIMER	27	6N	20E	operated
SIMON UNIT (SEC 27)	002-27	3507721414	OK	LATIMER	26	6N	20E	operated
Smallwood A 1		3507760071	OK	LATIMER	15	6N	22E	operated
Smallwood A 10		3507721477	OK	LATIMER	15	6N	22E	operated
Smallwood A 11 22		3507721551	OK	LATIMER	22	6N	22E	operated
Smallwood A 12 15		3507721649	OK	LATIMER	15	6N	22E	operated
Smallwood A 13 15		3507721787	OK	LATIMER	15	6N	22E	operated
Smallwood A 14 15		3507721789	OK	LATIMER	15	6N	22E	operated
Smallwood A 2		3507720398	OK	LATIMER	15	6N	22E	operated
Smallwood A 3		3507720629	OK	LATIMER	15	6N	22E	operated

Smallwood A 4		3507720734	OK	LATIMER	15	6N	22E	operated
Smallwood A 5		3507720853	OK	LATIMER	15	6N	22E	operated
Smallwood A 6		3507721247	OK	LATIMER	15	6N	22E	operated
Smallwood A 7		3507721244	OK	LATIMER	15	6N	22E	operated
Smallwood A 8		3507721421	OK	LATIMER	15	6N	22E	operated
Smallwood A 9 15		3507721467	OK	LATIMER	15	6N	22E	operated
Smith 1 20		3507700009	OK	LATIMER	20	5N	18E	operated
Smith 1 29 S T		3507721517	OK	LATIMER	29	6N	20E	operated
Smith 2 20		3507720336	OK	LATIMER	20	5N	18E	operated
Smith 3 20		3507720505	OK	LATIMER	20	5N	18E	operated
Smith 4 20		3507720781	OK	LATIMER	20	5N	18E	operated
Smith 5 20		3507721186	OK	LATIMER	20	5N	18E	operated
Smith 6 20		3507721258	OK	LATIMER	20	5N	18E	operated
Smith 7 20		3507721314	OK	LATIMER	20	5N	18E	operated
Sprague 1		3507730076	OK	LATIMER	33	7N	22E	operated
Sprague 2		3507720427	OK	LATIMER	33	7N	22E	operated
State C 1 28		3507760028	OK	LATIMER	28	5N	18E	operated
State C 2 28		3507720508	OK	LATIMER	28	5N	18E	operated
State C 3 28		3507720543	OK	LATIMER	28	5N	18E	operated
State C 4 28		3507720949	OK	LATIMER	28	5N	18E	operated
State C 5 28		3507721775	OK	LATIMER	28	5N	18E	operated
Stevens #1		3507720563	OK	LATIMER	26	4N	17E	operated
Stevens 2-26		3507720689	OK	LATIMER	26	4N	17E	operated
Streich 1		3507720864	OK	LATIMER	1	6N	22E	operated
Sunflower 2		3507721097	OK	LATIMER	35	6N	18E	operated
Sunflower 3		3507721136	OK	LATIMER	35	6N	18E	operated
Sunflower 3		3507721136	OK	LATIMER	35	6N	18E	operated
Topping State 1 9		3507760008	OK	LATIMER	9	5N	18E	operated
Towry 1		3507760067	OK	LATIMER	11	6N	22E	operated
Towry 10 11		3507721794	OK	LATIMER	11	6N	22E	operated
Towry 2		3507720409	OK	LATIMER	11	6N	22E	operated
Towry 3		3507720676	OK	LATIMER	11	6N	22E	operated
Towry 4		3507720742	OK	LATIMER	11	6N	22E	operated
Towry 5		3507720845	OK	LATIMER	11	6N	22E	operated
Towry 6		3507721443	OK	LATIMER	11	6N	22E	operated
Towry 7 11		3507721707	OK	LATIMER	11	6N	22E	operated
Towry 8 11		3507721762	OK	LATIMER	11	6N	22E	operated
Towry 9 11		3507721776	OK	LATIMER	11	6N	22E	operated
Traunch 1 31		3507721676	OK	LATIMER	31	6N	20E	operated
USA J Anderson 2		3507721464	OK	LATIMER	1	5N	18E	operated
USA-JACQUE ANDERSON UNIT MA	001	3507700570	OK	LATIMER	1	5N	18E	operated
Varnum Guy 4 25		3507721195	OK	LATIMER	25	5N	18E	operated
Wanderer 1 35		3507721147	OK	LATIMER	35	5N	18E	operated
Wartick 1 9		3507721541	OK	LATIMER	9	5N	18E	operated
Wartick 2 9		3507721595	OK	LATIMER	9	5N	18E	operated
Wartick 2 9		3507721595	OK	LATIMER	9	5N	18E	operated
Wartick 3		3507721715	OK	LATIMER	9	5N	18E	operated
Wartick 4		3507721724	OK	LATIMER	9	5N	18E	operated
Wartick Unit /Sec 9/ #005	005	3507721748	OK	LATIMER	9	5N	18E	operated
Watts 1		3507720129	OK	LATIMER	34	5N	18E	operated
Watts 2		3507721456	OK	LATIMER	34	5N	18E	operated
Watts Jones 1 26		3507760026	OK	LATIMER	26	5N	18E	operated
Watts M C 1 33		3507760030	OK	LATIMER	33	5N	18E	operated
Watts M C 2 33		3507721223	OK	LATIMER	33	5N	18E	operated
WATTS-JONES UNIT MA	003	3507721063	OK	LATIMER	26	5N	18E	operated
WATTS-JONES UNIT MA	002	3507720530	OK	LATIMER	26	5N	18E	operated
Weaver Dovie 2		3507720424	OK	LATIMER	5	6N	19E	operated
Weaver Dovie A 1		3507720013	OK	LATIMER	6	6N	19E	operated
Weaver Dovie A 2		3507720583	OK	LATIMER	6	6N	19E	operated
Weaver Dovie A 2		3507720583	OK	LATIMER	6	6N	19E	operated
Weaver Dovie B 1		3507720024	OK	LATIMER	20	6N	19E	operated

Weaver Dovie B 2		3507721088	OK	LATIMER	20	6N	19E	operated
Weaver Dovie C 1		3507720023	OK	LATIMER	5	6N	19E	operated
Weaver Dovie E 1		3507720053	OK	LATIMER	21	6N	19E	operated
Weaver Dovie E 2		3507721089	OK	LATIMER	21	6N	19E	operated
Weaver Dovie F 1		3507720062	OK	LATIMER	8	6N	19E	operated
Weaver Dovie F 2		3507720435	OK	LATIMER	8	6N	19E	operated
West 1		3507720041	OK	LATIMER	31	7N	22E	operated
West 2		3507720329	OK	LATIMER	31	7N	22E	operated
West 3 31		3507721549	OK	LATIMER	31	7N	22E	operated
White 10 18		3507721597	OK	LATIMER	18	6N	21E	operated
White 11 18		3507721753	OK	LATIMER	18	6N	21E	operated
White 12 18		3507721761	OK	LATIMER	18	6N	21E	operated
White 13 18		3507721792	OK	LATIMER	18	6N	21E	operated
White 2		3507720363	OK	LATIMER	18	6N	21E	operated
White 3		3507720604	OK	LATIMER	18	6N	21E	operated
White 4		3507720766	OK	LATIMER	18	6N	21E	operated
White 5		3507720796	OK	LATIMER	18	6N	21E	operated
White 7		3507721394	OK	LATIMER	18	6N	21E	operated
White 8 18		3507721547	OK	LATIMER	18	6N	21E	operated
White 9 18		3507721550	OK	LATIMER	18	6N	21E	operated
White B 1		3507720049	OK	LATIMER	17	6N	18E	operated
WHITE UNIT	001	3507760053	OK	LATIMER	18	6N	21E	operated
WHITE UNIT #6	6	3507720876	OK	LATIMER	18	6N	21E	operated
WILBURTON UNIT	001	3507720095	OK	LATIMER	11	6N	19E	operated
Williamson 1		3507721495	OK	LATIMER	35	6N	17E	operated
Williamson A 1		3507721757	OK	LATIMER	26	6N	17E	operated
Winding Stair 1 14		3507720710	OK	LATIMER	14	4N	20E	operated
Winding Stair 2 14		3507720959	OK	LATIMER	14	4N	20E	operated
Yancey 1		3507700585	OK	LATIMER	9	6N	21E	operated
Yancey 2		3507720547	OK	LATIMER	9	6N	21E	operated
Yancey 3		3507720783	OK	LATIMER	9	6N	21E	operated
Yancey 4		3507721015	OK	LATIMER	9	6N	21E	operated
Yourman 1 15		3507760015	OK	LATIMER	15	5N	18E	operated
Yourman 2 15		3507720397	OK	LATIMER	15	5N	18E	operated
Yourman 3 15		3507720468	OK	LATIMER	15	5N	18E	operated
Yourman 4 15		3507721056	OK	LATIMER	15	5N	18E	operated
Yourman 5 15		3507721071	OK	LATIMER	15	5N	18E	operated
Yourman 6 15		3507721141	OK	LATIMER	15	5N	18E	operated
Yourman 7 15		3507721167	OK	LATIMER	15	5N	18E	operated
Yourman 8 15		3507721178	OK	LATIMER	15	5N	18E	operated
Beshers 1		3507920008	OK	LE FLORE	22	8N	23E	operated
Birckel 1		3507930000	OK	LE FLORE	29	8N	23E	operated
Birckel 2		3507920601	OK	LE FLORE	29	8N	23E	operated
Birckel 3		3507920950	OK	LE FLORE	29	8N	23E	operated
Bokoshe 1		3507920321	OK	LE FLORE	6	8N	24E	operated
Broome 2 29		3507920643	OK	LE FLORE	29	8N	24E	operated
Charney 14 12		3507922008	OK	LE FLORE	7	6N	23E	operated
Chaz 1		3507920709	OK	LE FLORE	20	7N	23E	operated
Clardy 1		3507920081	OK	LE FLORE	2	7N	23E	operated
Clardy 2		3507920621	OK	LE FLORE	2	7N	23E	operated
Cochran 1		3507900003	OK	LE FLORE	32	8N	24E	operated
Cowan 1		3507920692	OK	LE FLORE	36	10N	24E	operated
Daniel Jack 1 13		3507920254	OK	LE FLORE	13	8N	24E	operated
Dew 1		3507920455	OK	LE FLORE	19	8N	24E	operated
Dye 14 6		3507922009	OK	LE FLORE	6	6N	23E	operated
Evans 1 16		3507920807	OK	LE FLORE	16	10N	27E	operated
Fhm 1 5		3507921976	OK	LE FLORE	5	6N	23E	operated
Foley Family Trust 1 32		3507922075	OK	LE FLORE	32	8N	24E	operated
Foley Family Trust 2 32		3507922098	OK	LE FLORE	32	8N	24E	operated
Foley Family Trust 3 32		3507922099	OK	LE FLORE	32	8N	24E	operated
Ford 1		3507960012	OK	LE FLORE	32	7N	23E	operated

Ford 2	3507920592	OK	LE FLORE	32	7N	23E	operated
Ford 3	3507920806	OK	LE FLORE	32	7N	23E	operated
Ford 4	3507920880	OK	LE FLORE	32	7N	23E	operated
Ford 5	3507921010	OK	LE FLORE	32	7N	23E	operated
Ford 6	3507921156	OK	LE FLORE	32	7N	23E	operated
Ford 7	3507921282	OK	LE FLORE	32	7N	23E	operated
Ford 8	3507921431	OK	LE FLORE	32	7N	23E	operated
Forrester 1 13	3507920547	OK	LE FLORE	13	7N	23E	operated
Gamble 1	3507920441	OK	LE FLORE	36	10N	24E	operated
Goebel 20 1	3507920478	OK	LE FLORE	20	10N	27E	operated
Goldsborough 1	3507960011	OK	LE FLORE	31	7N	23E	operated
Goldsborough 2	3507920599	OK	LE FLORE	31	7N	23E	operated
Goldsborough 3 A	3507920799	OK	LE FLORE	31	7N	23E	operated
Goldsborough 4	3507920895	OK	LE FLORE	31	7N	23E	operated
Goldsborough 5 A	3507921021	OK	LE FLORE	31	7N	23E	operated
Goldsborough 6 A	3507921309	OK	LE FLORE	31	7N	23E	operated
Goldsborough 7	3507921414	OK	LE FLORE	31	7N	23E	operated
Goldsborough 8 31	3507921677	OK	LE FLORE	31	7N	23E	operated
Goldsborough E 1 29	3507960009	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 2 29	3507920360	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 3 29	3507920700	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 4 29	3507920878	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 5 29	3507921034	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 6 29	3507921146	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 7 29	3507921637	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 8 29	3507921775	OK	LE FLORE	29	7N	23E	operated
Goldsborough E 9 29	3507922073	OK	LE FLORE	29	7N	23E	operated
Goldsborough M 1 28	3507960003	OK	LE FLORE	28	7N	23E	operated
Goldsborough M 2 28	3507920402	OK	LE FLORE	28	7N	23E	operated
Goldsborough M 3 28	3507920694	OK	LE FLORE	28	7N	23E	operated
Goldsborough M 4 28	3507920892	OK	LE FLORE	28	7N	23E	operated
Goldsborough M 5 28	3507920955	OK	LE FLORE	28	7N	23E	operated
Goldsborough M 6 28	3507921072	OK	LE FLORE	28	7N	23E	operated
Goldsborough M 7 28	3507921087	OK	LE FLORE	28	7N	23E	operated
Gould 1	3507920027	OK	LE FLORE	35	8N	23E	operated
Gould 2	3507920600	OK	LE FLORE	35	8N	23E	operated
Gray 1 16	3507920721	OK	LE FLORE	16	9N	27E	operated
Gunter 1	3507920031	OK	LE FLORE	6	7N	24E	operated
Gunter 2	3507920657	OK	LE FLORE	6	7N	24E	operated
Gunter 3	3507920946	OK	LE FLORE	6	7N	24E	operated
Gunter 4	3507920957	OK	LE FLORE	6	7N	24E	operated
Gunter 5	3507921023	OK	LE FLORE	6	7N	24E	operated
Hicks B 1	3507920062	OK	LE FLORE	36	8N	23E	operated
Hicks B 3	3507920995	OK	LE FLORE	36	8N	23E	operated
Hill 11 30	3507921970	OK	LE FLORE	30	7N	23E	operated
Hill 12 30	3507922026	OK	LE FLORE	30	7N	23E	operated
Hill 3 30	3507920866	OK	LE FLORE	30	7N	23E	operated
Hill 4	3507920924	OK	LE FLORE	30	7N	23E	operated
Hill 5	3507920956	OK	LE FLORE	30	7N	23E	operated
Hill H 1 30	3507960010	OK	LE FLORE	30	7N	23E	operated
Hill H 10 30	3507921603	OK	LE FLORE	30	7N	23E	operated
Hill H 2 30	3507920757	OK	LE FLORE	30	7N	23E	operated
Hill H 6 30	3507921016	OK	LE FLORE	30	7N	23E	operated
Hill H 7 30	3507921137	OK	LE FLORE	30	7N	23E	operated
Hill H 8 30	3507921397	OK	LE FLORE	30	7N	23E	operated
Hill H 9 30	3507921538	OK	LE FLORE	30	7N	23E	operated
Hollie Ida 1 20	3507920259	OK	LE FLORE	20	7N	23E	operated
Hollie Ida 2 20	3507920985	OK	LE FLORE	20	7N	23E	operated
Hollie Ida 3 20	3507921306	OK	LE FLORE	20	7N	23E	operated
Hollie Ida 3 20	3507921306	OK	LE FLORE	20	7N	23E	operated
Johnson 1 23	3507922051	OK	LE FLORE	23	7N	23E	operated

Kane 6 8	3507921843	OK	LE FLORE	8	6N	23E	operated
Kane 7 8	3507921922	OK	LE FLORE	8	6N	23E	operated
Kane 8 8	3507921932	OK	LE FLORE	8	6N	23E	operated
Kane Frances 1	3507920009	OK	LE FLORE	8	6N	23E	operated
Kane Frances 3	3507920855	OK	LE FLORE	8	6N	23E	operated
Kane Frances 4	3507920894	OK	LE FLORE	8	6N	23E	operated
Kennedy 1	3507930046	OK	LE FLORE	19	8N	23E	operated
Kennedy 2	3507920635	OK	LE FLORE	19	8N	23E	operated
Kennedy 3	3507921009	OK	LE FLORE	19	8N	23E	operated
Leflore 1	3507960004	OK	LE FLORE	6	6N	23E	operated
Leflore 2	3507920591	OK	LE FLORE	6	6N	23E	operated
Leflore 3	3507920798	OK	LE FLORE	6	6N	23E	operated
Leflore 4	3507920874	OK	LE FLORE	6	6N	23E	operated
Leflore 5	3507921003	OK	LE FLORE	6	6N	23E	operated
Leflore 6	3507921120	OK	LE FLORE	6	6N	23E	operated
Leflore 7 6	3507921618	OK	LE FLORE	6	6N	23E	operated
Leflore 8	3507921641	OK	LE FLORE	6	6N	23E	operated
Leflore 9 6	3507922070	OK	LE FLORE	6	6N	23E	operated
Lowery 1 24	3507920079	OK	LE FLORE	24	7N	23E	operated
Lowery 1 34	3507920080	OK	LE FLORE	34	7N	23E	operated
Lowery 2 24	3507920686	OK	LE FLORE	24	7N	23E	operated
Lowery 2 26	3507920689	OK	LE FLORE	26	7N	23E	operated
Lowery 2 34	3507920640	OK	LE FLORE	34	7N	23E	operated
Lowery 3 26	3507921793	OK	LE FLORE	26	7N	23E	operated
Lowery 4 24	3507922095	OK	LE FLORE	25	7N	23E	operated
Lowery 4 26	3507921965	OK	LE FLORE	26	7N	23E	operated
Lowery 4 34	3507920933	OK	LE FLORE	34	7N	23E	operated
Lowery 5 26	3507922061	OK	LE FLORE	26	7N	23E	operated
Lowery 6 34	3507921977	OK	LE FLORE	34	7N	23E	operated
Lowery Ranch 1 25	3507922080	OK	LE FLORE	25	7N	23E	operated
McBee 2	3507920901	OK	LE FLORE	30	8N	24E	operated
McBee 3	3507921525	OK	LE FLORE	30	8N	24E	operated
McBee Jessie 1 29	3507920306	OK	LE FLORE	29	8N	24E	operated
McBee Macy 1	3507920289	OK	LE FLORE	30	8N	24E	operated
Miller C 1	3507930043	OK	LE FLORE	30	8N	23E	operated
Miller C 2	3507920171	OK	LE FLORE	30	8N	23E	operated
Miller C 3	3507920501	OK	LE FLORE	30	8N	23E	operated
Molthan 2	3507920834	OK	LE FLORE	34	8N	24E	operated
Nixon 2	3507921043	OK	LE FLORE	20	8N	23E	operated
Pate 4 18	3507921229	OK	LE FLORE	18	6N	23E	operated
Pate 5 18	3507921933	OK	LE FLORE	18	6N	23E	operated
Pate 6 18	3507921979	OK	LE FLORE	18	6N	23E	operated
Pate 8 18	3507922093	OK	LE FLORE	18	6N	23E	operated
Pate Gladys 1	3507930047	OK	LE FLORE	18	6N	23E	operated
Pate Gladys 3	3507921177	OK	LE FLORE	18	6N	23E	operated
Reed 2 22	3507920276	OK	LE FLORE	22	7N	23E	operated
Reed 4 22	3507920942	OK	LE FLORE	22	7N	23E	operated
Reed 5 22	3507921055	OK	LE FLORE	22	7N	23E	operated
Reed 7	3507921297	OK	LE FLORE	5	6N	23E	operated
Reed A 4 33	3507920869	OK	LE FLORE	33	7N	23E	operated
Reed A 6	3507921255	OK	LE FLORE	33	7N	23E	operated
Reed A 7 33	3507921830	OK	LE FLORE	33	7N	23E	operated
Reed B 4	3507921616	OK	LE FLORE	27	7N	23E	operated
Reed B 5 27	3507921636	OK	LE FLORE	27	7N	23E	operated
Reed B 7 27	3507922055	OK	LE FLORE	27	7N	23E	operated
Reed C 3 4	3507920870	OK	LE FLORE	4	6N	23E	operated
Reed C 4	3507921236	OK	LE FLORE	4	6N	23E	operated
Reed C 6 4	3507921994	OK	LE FLORE	4	6N	23E	operated
Reed F 3 9	3507921954	OK	LE FLORE	9	6N	23E	operated
Reed J 1 30	3507922030	OK	LE FLORE	30	7N	24E	operated
Reed R W 1	3507920061	OK	LE FLORE	23	7N	23E	operated

Reed R W 1 11		3507920423	OK	LE FLORE	11	6N	23E	operated
Reed R W 3 23		3507921834	OK	LE FLORE	23	7N	23E	operated
Reed R W 4 23		3507922094	OK	LE FLORE	26	7N	23E	operated
Reed Roy 1 21		3507930041	OK	LE FLORE	21	7N	23E	operated
Reed Roy 1 8		3507921026	OK	LE FLORE	8	7N	24E	operated
Reed Roy 2 12		3507921067	OK	LE FLORE	12	7N	23E	operated
Reed Roy 2 21		3507920240	OK	LE FLORE	21	7N	23E	operated
Reed Roy 4 21		3507920936	OK	LE FLORE	21	7N	23E	operated
Reed Roy 5 21		3507921014	OK	LE FLORE	21	7N	23E	operated
Reed Roy 6 21		3507921160	OK	LE FLORE	21	7N	23E	operated
Reed Roy 6 22 L		3507921100	OK	LE FLORE	22	7N	23E	operated
Reed Roy G 2 3		3507920872	OK	LE FLORE	3	6N	23E	operated
Reed Roy Trust 1 20		3507920795	OK	LE FLORE	20	7N	23E	operated
Reed Roy W A 1		3507960001	OK	LE FLORE	33	7N	23E	operated
Reed Roy W A 2		3507920624	OK	LE FLORE	33	7N	23E	operated
Reed Roy W A 3		3507920705	OK	LE FLORE	33	7N	23E	operated
Reed Roy W B 1		3507930004	OK	LE FLORE	27	7N	23E	operated
Reed Roy W B 2		3507920623	OK	LE FLORE	27	7N	23E	operated
Reed Roy W C 1		3507930079	OK	LE FLORE	4	6N	23E	operated
Reed Roy W C 2		3507920557	OK	LE FLORE	4	6N	23E	operated
Reed Trust 1 30		3507920571	OK	LE FLORE	30	8N	24E	operated
Reed Unit 1		3507960101	OK	LE FLORE	5	6N	23E	operated
Reed Unit 2		3507920554	OK	LE FLORE	5	6N	23E	operated
Reed Unit 3		3507920853	OK	LE FLORE	5	6N	23E	operated
Reed Unit 4		3507920899	OK	LE FLORE	5	6N	23E	operated
Reed Unit 5		3507921007	OK	LE FLORE	5	6N	23E	operated
Roy Reed F 3		3507920711	OK	LE FLORE	16	7N	23E	operated
Roy Reed F 5		3507920909	OK	LE FLORE	16	7N	23E	operated
Spangler 10 7		3507921911	OK	LE FLORE	7	6N	23E	operated
Spangler 2		3507920598	OK	LE FLORE	7	6N	23E	operated
Spangler 3		3507920781	OK	LE FLORE	7	6N	23E	operated
Spangler 4		3507920879	OK	LE FLORE	7	6N	23E	operated
Spangler 5		3507921012	OK	LE FLORE	7	6N	23E	operated
Spangler 6		3507921117	OK	LE FLORE	7	6N	23E	operated
Spangler 7		3507921573	OK	LE FLORE	7	6N	23E	operated
Spangler 8 7		3507921757	OK	LE FLORE	7	6N	23E	operated
Spangler 9 7		3507921740	OK	LE FLORE	7	6N	23E	operated
Stephens 1		3507920071	OK	LE FLORE	1	7N	23E	operated
Stephens 2		3507920997	OK	LE FLORE	1	7N	23E	operated
Tackett 3		3507920935	OK	LE FLORE	28	8N	23E	operated
Valentine 1		3507921022	OK	LE FLORE	5	7N	24E	operated
Watson Gas B 1		3507930023	OK	LE FLORE	5	7N	24E	operated
Watson Gas B 3		3507920996	OK	LE FLORE	5	7N	24E	operated
Watson L 1 32		3507920722	OK	LE FLORE	32	8N	24E	operated
Watson L 2 32		3507921751	OK	LE FLORE	32	8N	24E	operated
Watson L 2 32		3507921751	OK	LE FLORE	32	8N	24E	operated
Wood Fox A 1		3507920094	OK	LE FLORE	3	9N	24E	operated
BASINGER	1-4	3507920111	OK	LEFLORE	4	8N	27E	operated
BATES #1-7	001	3507921052	OK	LEFLORE	7	7N	24E	operated
BESHERS UNIT	002	3507920553	OK	LEFLORE	22	8N	23E	operated
BLAIR, J D, GAS UNIT	1-11	3507920287	OK	LEFLORE	11	8N	24E	operated
CAMPBELL	4-18H	3509121716	OK	LEFLORE	18	9N	13E	operated
FESPERMAN UNIT #2-26	2-26	3507920576	OK	LEFLORE	26	9N	24E	operated
GENTRY TRUST	1-3	3507921788	OK	LEFLORE	3	7N	26E	operated
GIST UNIT	1-19	3507920203	OK	LEFLORE	19	10N	26E	operated
HOLLIE, IDA, UNIT	001	3507920248	OK	LEFLORE	20	7N	23E	operated
HOLTON #1-3	0	3507920212	OK	LEFLORE	6	7N	26E	operated
HOWELL (UPC)	1-19	3507920767	OK	LEFLORE	19	7N	24E	operated
KANE, 2A-AT/RO	002A	3507920650	OK	LEFLORE	8	6N	23E	operated
KANE, FRANCES, GAS UNIT	002	3507920605	OK	LEFLORE	8	6N	23E	operated
KINSEY	1-22	3506120349	OK	LEFLORE	22	9N	23E	operated

LOWERY SEC 26 UNIT	1	3507920117	OK	LEFLORE	26	7N	23E	operated
LOWREY UNIT	03-34	3507920876	OK	LEFLORE	34	7N	23E	operated
LOWREY UNIT	05-34	3507921453	OK	LEFLORE	34	7N	23E	operated
MOLTHAN UNIT	1	3507930113	OK	LEFLORE	34	8N	24E	operated
RABON UNIT	1-30	3507920674	OK	LEFLORE	30	9N	24E	operated
REED #4-22	4-22	3507920945	OK	LEFLORE	4	7N	26E	operated
REED 'F'	001	3507920355	OK	LEFLORE	9	6N	23E	operated
REED, R W, UNIT	2	3507920625	OK	LEFLORE	23	7N	23E	operated
REED, ROY SEC 21	003	3507920713	OK	LEFLORE	21	7N	23E	operated
REED, ROY W, UNIT /A/	5	3507921228	OK	LEFLORE	33	7N	23E	operated
REED, ROY W, UNIT /B/	3-27	3507920871	OK	LEFLORE	27	7N	23E	operated
REED, ROY W, UNIT /B/	006	3507921829	OK	LEFLORE	27	7N	23E	operated
REED, ROY W, UNIT /G/	3	3507920927	OK	LEFLORE	3	6N	23E	operated
REED, ROY W, UNIT /G/	1	3507920108	OK	LEFLORE	3	6N	23E	operated
REED, ROY, UNIT /C/	005	3507921615	OK	LEFLORE	4	6N	23E	operated
REED, ROY, UNIT /F/	002	3507920349	OK	LEFLORE	16	7N	23E	operated
SPANGLER UNIT	1	3507960005	OK	LEFLORE	7	6N	23E	operated
STATE UNIT 1-32	1-32	3507920693	OK	LEFLORE	32	9N	24E	operated
SWEETEN	2	3507921106	OK	LEFLORE	7	8N	27E	operated
SWEETEN	1	3507921075	OK	LEFLORE	7	8N	27E	operated
TACKETT UNIT	002	3507920288	OK	LEFLORE	28	8N	23E	operated
TACKETT UNIT	001	3507900036	OK	LEFLORE	28	8N	23E	operated
TANKSLEY #1-24	0	3507920035	OK	LEFLORE	28	8N	24E	operated
TANKSLEY UNIT	132-2	3507920533	OK	LEFLORE	23	8N	23E	operated
TANKSLEY UNIT	001-32	3507920341	OK	LEFLORE	23	8N	23E	operated
WATSON GAS UNIT /B/	002	3507920898	OK	LEFLORE	5	7N	24E	operated
WERSCHKY UNIT	1	3507921096	OK	LEFLORE	2	9N	26E	operated
WILLIAMS 1-33	1-33	3507920431	OK	LEFLORE	33	10N	27E	operated
WOODS CREEK (TESS) 1-22	001-22	3507921653	OK	LEFLORE	22	3N	23E	operated
State 1 4		3508520270	OK	LOVE	4	6S	2E	operated
BLAND UNIT /B/	001 U	3509335938	OK	MAJOR	12	20N	16W	operated
Parker 7 N 2 W 33 1 H		3508722074	OK	MC CLAIN	33	7N	2W	operated
COFFEE, D L	001	3508735550	OK	MCCLAIN	31	5N	4W	operated
ETHRIDGE UNIT	001	3508735515	OK	MCCLAIN	25	5N	4W	operated
ETHRIDGE, LEE	001	3508700123	OK	MCCLAIN	25	5N	4W	operated
HARRIS, LEE	005	3508721612	OK	MCCLAIN	36	5N	4W	operated
HARRIS, LEE	003	3508721504	OK	MCCLAIN	36	5N	4W	operated
HARRIS, LEE	001	3508735590	OK	MCCLAIN	36	5N	4W	operated
HARRISON, J J	002	3508735410	OK	MCCLAIN	31	5N	3W	operated
MCDANIEL, GRACE	001	3508700187	OK	MCCLAIN	35	5N	4W	operated
MCDANIEL, GRACE	002	3508735580	OK	MCCLAIN	35	5N	4W	operated
MCDANIEL, GRACE	003	3508735581	OK	MCCLAIN	35	5N	4W	operated
MCDANIEL, GRACE	004	3508721614	OK	MCCLAIN	35	5N	4W	operated
RICE, ISABELLE ESTATE UNIT	001	3508735449	OK	MCCLAIN	18	5N	4W	operated
BERRY	2-15H	3509121538	OK	MCINTOSH	15	8N	13E	operated
BERRY	1-15H	3509121493	OK	MCINTOSH	15	8N	13E	operated
BERRY	3-15H	3509121557	OK	MCINTOSH	15	8N	13E	operated
BERRY	4-15H	3509121744	OK	MCINTOSH	15	8N	13E	operated
BOB	1-9H	3509121461	OK	MCINTOSH	9	8N	13E	operated
BOB	2-9H	3509121478	OK	MCINTOSH	9	8N	13E	operated
BOGLE	3-9H	3509121760	OK	MCINTOSH	9	8N	13E	operated
BUFFET HHC	1-20H	3509121609	OK	MCINTOSH	19	9N	13E	operated
CAMPBELL	2-18H	3509121715	OK	MCINTOSH	18	9N	13E	operated
CAMPBELL	2-20H	3509121717	OK	MCINTOSH	20	9N	13E	operated
CAMPBELL	4-17H	3509121713	OK	MCINTOSH	17	9N	13E	operated
CAMPBELL	2-17H	3509121712	OK	MCINTOSH	17	9N	13E	operated
CAMPBELL	3-20H	3509121745	OK	MCINTOSH	20	9N	13E	operated
CAMPBELL	4-20H	3509121718	OK	MCINTOSH	20	9N	13E	operated
CAMPBELL	3-17H	3509121711	OK	MCINTOSH	17	9N	13E	operated
DALE	1-6	3509121439	OK	MCINTOSH	6	8N	13E	operated
DELL HHC	1-29	3509121625	OK	MCINTOSH	29	9N	13E	operated

DEMASTERS	2-29H	3509121706	OK	MCINTOSH	29	9N	13E	operated
DEMASTERS	4-29H	3509121738	OK	MCINTOSH	29	9N	13E	operated
ENGBRETSON	1-8	3509121457	OK	MCINTOSH	8	8N	13E	operated
FLUD	4-33H	3509121765	OK	MCINTOSH	33	9N	13E	operated
GATES	1-19H	3509121552	OK	MCINTOSH	19	9N	13E	operated
GATES	2-19H	3509121600	OK	MCINTOSH	19	9N	13E	operated
GRAY	4-19H	3509121707	OK	MCINTOSH	19	9N	13E	operated
GREG WCS	1-18	3509121550	OK	MCINTOSH	18	9N	13E	operated
HAL	1-12H	3509121443	OK	MCINTOSH	7	8N	13E	operated
HARJO	3-18H	3509121714	OK	MCINTOSH	18	9N	13E	operated
JACOB	1-6	3509120927	OK	MCINTOSH	6	8N	13E	operated
JOHNNY	2-10H	3509121508	OK	MCINTOSH	10	8N	13E	operated
JOHNNY	1-10H	3509121488	OK	MCINTOSH	10	8N	13E	operated
LORTON	1-7H	3509121416	OK	MCINTOSH	7	8N	13E	operated
LORTON	4-7H	3509121719	OK	MCINTOSH	7	8N	13E	operated
LORTON	2-7H	3509121449	OK	MCINTOSH	7	8N	13E	operated
LORTON	3-18H	3509121720	OK	MCINTOSH	18	8N	13E	operated
LUCAS	1-33H	3509121614	OK	MCINTOSH	32	9N	13E	operated
MASENGALE	4-10H	3509121746	OK	MCINTOSH	10	8N	13E	operated
MORGAN	1-19H	3509121517	OK	MCINTOSH	18	8N	13E	operated
NUNN	3-30H	3509121755	OK	MCINTOSH	30	9N	13E	operated
OPRAH HHC	1-17H	3509121585	OK	MCINTOSH	18	9N	13E	operated
ROBERTS	3-19H	3509121735	OK	MCINTOSH	19	9N	13E	operated
RUSSELL	1-30H	3509121766	OK	MCINTOSH	30	9N	13E	operated
RUSSELL 3-30H	0	3509121763	OK	MCINTOSH	30	9N	13E	operated
STEPHENS	1-16	3509121487	OK	MCINTOSH	16	8N	13E	operated
TRACY	2-18H	3509121546	OK	MCINTOSH	18	8N	13E	operated
TRACY	1-18H	3509121502	OK	MCINTOSH	18	8N	13E	operated
TRUMP HHC	1-18	3509121559	OK	MCINTOSH	18	9N	13E	operated
WELLS	1-4	3509121418	OK	MCINTOSH	4	8N	13E	operated
WIEDEL	1-5	3509121575	OK	MCINTOSH	4	8N	13E	operated
Obsidian 33-18N-4E	33-18N-4E	3511924312	OK	PAYNE	5	17N	4E	operated
Aimerito 1		3512121482	OK	PITTSBURG	34	5N	16E	operated
Aimerito 1 27		3512123054	OK	PITTSBURG	27	5N	16E	operated
Aimerito 1 27		3512123054	OK	PITTSBURG	27	5N	16E	operated
AMY	3-3H	3512123789	OK	PITTSBURG	3	7N	12E	operated
Anderson 1 28		3512121030	OK	PITTSBURG	28	5N	15E	operated
Anderson K 6 19		3512123493	OK	PITTSBURG	19	5N	17E	operated
ANDERSON, KATHLEEN, UNIT	3	3512121788	OK	PITTSBURG	19	5N	17E	operated
ANDERSON, KATHLEEN, UNIT	002	3512121339	OK	PITTSBURG	19	5N	17E	operated
Army Ammo 14 1		3512121017	OK	PITTSBURG	14	4N	12E	operated
ARMY AMMO 23-1	001	3512120775	OK	PITTSBURG	23	4N	12E	operated
Arpoika 3 8 H		3512124343	OK	PITTSBURG	5	6N	13E	operated
ART 1	1	3512122352	OK	PITTSBURG	32	3N	12E	operated
ART 2-32	2-32	3512123269	OK	PITTSBURG	32	3N	12E	operated
BAILEY 1-26	26-JAN	3512121913	OK	PITTSBURG	26	3N	12E	operated
Batts 2 13 H		3512124484	OK	PITTSBURG	13	3N	12E	operated
Beatrice 1		3512121068	OK	PITTSBURG	17	5N	17E	operated
Beaver 1 14		3512122947	OK	PITTSBURG	14	3N	12E	operated
Beaver 1 14		3512122947	OK	PITTSBURG	14	3N	12E	operated
BECK	2-35H	3512123849	OK	PITTSBURG	35	8N	12E	operated
BECK	1-35H	3512123818	OK	PITTSBURG	35	8N	12E	operated
BECK "A" #1	A1	3512122900	OK	PITTSBURG	24	4N	15E	operated
BELT	2-1	3512120212	OK	PITTSBURG	1	6N	16E	operated
BELT	3-1	3512121929	OK	PITTSBURG	1	6N	16E	operated
BENJAMIN	1-28	3512120322	OK	PITTSBURG	28	7N	14E	operated
Bennett 1 14 H		3512124297	OK	PITTSBURG	14	4N	12E	operated
Bennett 2 14 H		3512124787	OK	PITTSBURG	23	4N	12E	operated
Bennett 3 14 H		3512124788	OK	PITTSBURG	23	4N	12E	operated
Big Daddy 1 17		3512123545	OK	PITTSBURG	17	5N	13E	operated
Big Daddy 2 17 H		3512124423	OK	PITTSBURG	8	5N	13E	operated

BLIZZARD 1-24	1-24	3512122701	OK	PITTSBURG	24	6N	12E	operated
BOARDWALK #2	2	3512122509	OK	PITTSBURG	7	4N	15E	operated
Boozer 1 20 H		3512124304	OK	PITTSBURG	20	6N	13E	operated
Bowen 2 18 7 H		3512124774	OK	PITTSBURG	19	3N	12E	operated
Bowen 3 18 7 H		3512124772	OK	PITTSBURG	19	3N	12E	operated
Bowen 4 18 7 H		3512124773	OK	PITTSBURG	19	3N	12E	operated
BOWMAN /UNIT PETR/	002	3512121614	OK	PITTSBURG	21	5N	17E	operated
Bowman 1 29		3512120027	OK	PITTSBURG	29	5N	17E	operated
Bowman 2 29		3512121415	OK	PITTSBURG	29	5N	17E	operated
Bowman 3 20		3512121357	OK	PITTSBURG	20	5N	17E	operated
Bowman 4 21		3512121956	OK	PITTSBURG	21	5N	17E	operated
Bowman 4 29		3512121806	OK	PITTSBURG	29	5N	17E	operated
Bowman 5 20		3512121662	OK	PITTSBURG	20	5N	17E	operated
Bowman 5 29		3512121851	OK	PITTSBURG	29	5N	17E	operated
Bowman P 1 21		3512120010	OK	PITTSBURG	21	5N	17E	operated
Bowman P 3 21		3512121842	OK	PITTSBURG	21	5N	17E	operated
Bowman P 3 21		3512121842	OK	PITTSBURG	21	5N	17E	operated
BOWMAN, P #7-20	007	3512122719	OK	PITTSBURG	20	5N	17E	operated
BOWMAN, P SEC 20	001	3512120031	OK	PITTSBURG	20	5N	17E	operated
BOWMAN, P SEC 20	006	3512121994	OK	PITTSBURG	20	5N	17E	operated
BOWMAN, P SEC 20	004	3512121487	OK	PITTSBURG	20	5N	17E	operated
BOX	1-20	3512121327	OK	PITTSBURG	20	7N	18E	operated
BRASSFIELD	1-18H	3512123805	OK	PITTSBURG	18	6N	15E	operated
BROOKLYNN PAIGE	1-10H	3512123414	OK	PITTSBURG	10	7N	12E	operated
BROWNE Q	1-23	3512121001	OK	PITTSBURG	23	7N	16E	operated
Buddy 1 X		3512121831	OK	PITTSBURG	34	6N	13E	operated
BURLESON 1-1	1-1	3512123349	OK	PITTSBURG	1	5N	12E	operated
Burleson 2 1 H		3512124381	OK	PITTSBURG	1	5N	12E	operated
BURNETT	1-13H	3512123799	OK	PITTSBURG	13	6N	15E	operated
BUTLER	4-36H	3512123852	OK	PITTSBURG	36	8N	12E	operated
CABLE	3	3512121847	OK	PITTSBURG	13	4N	14E	operated
CABLE #2	002	3512121518	OK	PITTSBURG	13	4N	14E	operated
Cable 1 18		3512120863	OK	PITTSBURG	18	4N	15E	operated
CABLE 1-13	1	3512121367	OK	PITTSBURG	13	4N	14E	operated
Cable 3 18		3512121510	OK	PITTSBURG	18	4N	15E	operated
CABLE 4	4	3512122108	OK	PITTSBURG	13	4N	14E	operated
Cable 4 A 18		3512121950	OK	PITTSBURG	18	4N	15E	operated
Cable 5 18		3512122651	OK	PITTSBURG	18	4N	15E	operated
Calm 1 13 H		3512123764	OK	PITTSBURG	13	6N	12E	operated
Camp 2 34		3512122851	OK	PITTSBURG	34	5N	16E	operated
Canfield 1 20		3512120698	OK	PITTSBURG	20	7N	18E	operated
Carol 1 18 H		3512124091	OK	PITTSBURG	18	6N	13E	operated
Casey 1 12		3512120404	OK	PITTSBURG	12	3N	12E	operated
Casteel 1 32		3512120074	OK	PITTSBURG	32	5N	17E	operated
Casteel 2 32		3512121406	OK	PITTSBURG	32	5N	17E	operated
Casteel 3 32		3512121887	OK	PITTSBURG	32	5N	17E	operated
Casteel 4 32		3512122104	OK	PITTSBURG	32	5N	17E	operated
CHARLIE #1-8	001-8	3512122577	OK	PITTSBURG	8	4N	16E	operated
Chester 2 31 H		3512124332	OK	PITTSBURG	31	6N	13E	operated
COOK	4-11	3512123757	OK	PITTSBURG	11	7N	12E	operated
COPE UNIT	1-8	3512120036	OK	PITTSBURG	8	4N	16E	operated
COUNTZ	1-15H	3512123771	OK	PITTSBURG	15	8N	14E	operated
Crabtree 2		3512122474	OK	PITTSBURG	23	4N	14E	operated
CREAMER 1-12	1-12	3512123100	OK	PITTSBURG	12	3N	13E	operated
CRESCENT 1	1	3512120368	OK	PITTSBURG	7	3N	13E	operated
CROWDER	1-18	3512120087	OK	PITTSBURG	18	7N	15E	operated
CUNNINGHAM 1 (PITTSBURG)	1	3512122056	OK	PITTSBURG	18	3N	12E	operated
Cunningham 1 30 H		3512124074	OK	PITTSBURG	30	4N	12E	operated
DAKIL 1-13	1	3512120831	OK	PITTSBURG	13	4N	14E	operated
DANNY CATHEY 1-14	1-14	3512123587	OK	PITTSBURG	14	6N	13E	operated
Danny Cathey 2 14 H		3512124331	OK	PITTSBURG	14	6N	13E	operated

DEBBIE	1-19	3512120906	OK	PITTSBURG	19	6N	17E	operated
Depot 1 36		3512121559	OK	PITTSBURG	25	5N	12E	operated
Dernier 1 34 H		3512124618	OK	PITTSBURG	27	4N	12E	operated
Dillingham 1 12		3512123278	OK	PITTSBURG	12	5N	12E	operated
DO NOT USE	001	3512120079	OK	PITTSBURG	19	5N	17E	operated
DOMINIC UNIT	001	3512100258	OK	PITTSBURG	35	6N	13E	operated
Donald Loftis 1 4 H		3512123883	OK	PITTSBURG	4	4N	12E	operated
DUNCAN	3	3512121998	OK	PITTSBURG	13	7N	13E	operated
DUNCAN	2	3512121946	OK	PITTSBURG	13	7N	13E	operated
DUNCAN	5H-13	3512124405	OK	PITTSBURG	13	7N	13E	operated
DUNCAN	6H-13	3512124408	OK	PITTSBURG	13	7N	13E	operated
DUNCAN	4	3512122309	OK	PITTSBURG	13	7N	13E	operated
DUNCAN	1	3512121871	OK	PITTSBURG	13	7N	13E	operated
Duran 1 18		3512120595	OK	PITTSBURG	18	5N	17E	operated
DURETTA	1-15	3512121538	OK	PITTSBURG	15	6N	16E	operated
ECHELLE (16 4N 12E)	1-16H	3512124232	OK	PITTSBURG	16	4N	12E	operated
EDMONDS	2-3H	3512123778	OK	PITTSBURG	3	7N	12E	operated
EDMONDS RE	1-3A H	3512123787	OK	PITTSBURG	3	7N	12E	operated
Effinger 1 12		3512120335	OK	PITTSBURG	12	7N	14E	operated
EGGLESTON 2-15	2-15	3512123091	OK	PITTSBURG	15	5N	13E	operated
Eggleston 4 15 H		3512124589	OK	PITTSBURG	22	5N	13E	operated
ELLIS 1-8	001	3512120956	OK	PITTSBURG	8	4N	15E	operated
Ennenga 1 8		3512120122	OK	PITTSBURG	8	3N	13E	operated
ERIC	4-3H	3512123788	OK	PITTSBURG	3	7N	12E	operated
Fishburn 1 27		3512122252	OK	PITTSBURG	27	3N	12E	operated
Fishburn 2 27		3512122670	OK	PITTSBURG	27	3N	12E	operated
Fishburn 3 27		3512123239	OK	PITTSBURG	27	3N	12E	operated
FOOD UNIT	001	3512160036	OK	PITTSBURG	3	5N	13E	operated
FREDERICK	1	3512121803	OK	PITTSBURG	26	7N	13E	operated
FREDERICK	6H-26	3512124422	OK	PITTSBURG	26	7N	13E	operated
FREDERICK	4H-26	3512124418	OK	PITTSBURG	26	7N	13E	operated
FREDERICK	5H-26	3512124374	OK	PITTSBURG	26	7N	13E	operated
FREDERICK	3H-26	3512124383	OK	PITTSBURG	26	7N	13E	operated
FREDERICK	2	3512121960	OK	PITTSBURG	26	7N	13E	operated
Frederick 7 26 H		3512124795	OK	PITTSBURG	23	7N	13E	operated
GERMAN #4-33	4-33	3512123603	OK	PITTSBURG	33	5N	15E	operated
German 1 33		3512130017	OK	PITTSBURG	33	5N	15E	operated
German 3 33		3512122330	OK	PITTSBURG	33	5N	15E	operated
GIBSON, WINNIE 1-4	001	3512121228	OK	PITTSBURG	4	5N	13E	operated
GIBSON-LINDSAY UNIT 1	001	3512160037	OK	PITTSBURG	4	5N	13E	operated
GLEESE	1-33H	3512123773	OK	PITTSBURG	33	6N	12E	operated
Gleese 1 28 H		3512124178	OK	PITTSBURG	28	6N	13E	operated
Goodson 2		3512122097	OK	PITTSBURG	27	5N	15E	operated
GRAHAM	5-H	3512124089	OK	PITTSBURG	14	7N	13E	operated
GRAHAM	6-H	3512124131	OK	PITTSBURG	14	7N	13E	operated
GRAHAM	7H-14	3512124174	OK	PITTSBURG	14	7N	13E	operated
GRAHAM	1	3512121783	OK	PITTSBURG	14	7N	13E	operated
GRAHAM	4	3512122779	OK	PITTSBURG	14	7N	13E	operated
GRAHAM #	8H-14	3512124177	OK	PITTSBURG	14	7N	13E	operated
Gray 1 26		3512120450	OK	PITTSBURG	26	6N	13E	operated
GREEN "A" #1	1	3512123017	OK	PITTSBURG	36	5N	15E	operated
GREEN #1 (BOOCH/HARTSHORNE)	1	3512122974	OK	PITTSBURG	6	4N	16E	operated
GREGG	1-15	3512120633	OK	PITTSBURG	15	7N	18E	operated
GRIFFIN	4-9H	3512123909	OK	PITTSBURG	9	7N	12E	operated
GRIFFIN	3-9H	3512123899	OK	PITTSBURG	9	7N	12E	operated
GRIFFIN	2-9H	3512123794	OK	PITTSBURG	9	7N	12E	operated
HALL 1-18	1-18	3512120354	OK	PITTSBURG	18	3N	13E	operated
Hall 2 17		3512120637	OK	PITTSBURG	17	3N	13E	operated
HALL 2-18	2-18	3512122568	OK	PITTSBURG	18	3N	13E	operated
HAMILTON	1-13	3512120091	OK	PITTSBURG	13	7N	14E	operated
HAMILTON	5-13H	3512123304	OK	PITTSBURG	13	7N	14E	operated

HANNA 1-6H	1-6H	3512123949	OK	PITTSBURG	6	6N	13E	operated
Harlow 1 30		3512123664	OK	PITTSBURG	30	4N	12E	operated
Hatridge 1 22		3512122181	OK	PITTSBURG	22	3N	12E	operated
Hatridge 1 23 H		3512124007	OK	PITTSBURG	23	4N	12E	operated
Hatridge 2 22		3512122896	OK	PITTSBURG	22	3N	12E	operated
Hatridge 2 23 H		3512124413	OK	PITTSBURG	23	4N	12E	operated
Hatridge 3 23 H		3512124415	OK	PITTSBURG	23	4N	12E	operated
Hazelwood 1 2		3512120557	OK	PITTSBURG	2	6N	15E	operated
HEAD	3-36H	3512123860	OK	PITTSBURG	36	8N	12E	operated
Helen 1 30 H		3512124013	OK	PITTSBURG	30	6N	12E	operated
HICKORY HILLS	1-25H	3512123602	OK	PITTSBURG	25	8N	12E	operated
Hilseweck 1 6 H		3512124041	OK	PITTSBURG	6	6N	12E	operated
Hilseweck 2 6 H		3512124348	OK	PITTSBURG	6	6N	12E	operated
HITCHCOCK	1-24	3512121886	OK	PITTSBURG	24	7N	13E	operated
HOLLOWAY 1-24	1-24	3512122540	OK	PITTSBURG	24	6N	12E	operated
Holman 1 32		3512123923	OK	PITTSBURG	32	5N	15E	operated
HOLT	1-22H	3512123841	OK	PITTSBURG	22	6N	12E	operated
HOLT	2-22H	3512124070	OK	PITTSBURG	22	6N	12E	operated
Holt 1 15		3512122919	OK	PITTSBURG	15	6N	13E	operated
HONEA (Non interest)	001-27	3512121525	OK	PITTSBURG	27	5N	16E	operated
Howard 1 19 H		3512124305	OK	PITTSBURG	19	5N	12E	operated
Hunt Garrett 2 34 H		3512124321	OK	PITTSBURG	3	5N	13E	operated
Hunt Garrett 3 34 3 H		3512124776	OK	PITTSBURG	34	6N	13E	operated
Hunt Garrett 4 34 3 H		3512124777	OK	PITTSBURG	34	6N	13E	operated
Hunt Garrett 5 34 3 H		3512124778	OK	PITTSBURG	34	6N	13E	operated
HUNT-GARRETT UNIT 1	001	3512100259	OK	PITTSBURG	34	6N	13E	operated
Hurricane 1 34		3512121205	OK	PITTSBURG	34	5N	15E	operated
Igou 1 29 H		3512124216	OK	PITTSBURG	29	4N	12E	operated
Intex 12 35		3512122315	OK	PITTSBURG	35	7N	18E	operated
Intex 13 35		3512122447	OK	PITTSBURG	35	7N	18E	operated
Janna 1 7 H		3512123983	OK	PITTSBURG	7	5N	12E	operated
JAXON-CHASE	4-10	3512123775	OK	PITTSBURG	10	7N	12E	operated
JERNIGAN	3-3H	3512123891	OK	PITTSBURG	3	7N	14E	operated
JESSICA 1-6H	1-6H	3512123950	OK	PITTSBURG	6	6N	13E	operated
JONES 1-33	1-33	3512120424	OK	PITTSBURG	33	4N	12E	operated
Jones 2 30 H		3512124294	OK	PITTSBURG	30	6N	13E	operated
KABLER 1-11H	1-11H	3512123884	OK	PITTSBURG	11	6N	12E	operated
KABLER 2-11	2-11	3512124072	OK	PITTSBURG	11	6N	12E	operated
Kearton 1 33		3512122307	OK	PITTSBURG	33	3N	12E	operated
Kearton 2 33		3512122918	OK	PITTSBURG	33	3N	12E	operated
KELSEY	2-36H	3512123830	OK	PITTSBURG	36	8N	12E	operated
King R A 1		3512120145	OK	PITTSBURG	26	5N	16E	operated
King R A 2		3512121861	OK	PITTSBURG	26	5N	16E	operated
King R A 3		3512121904	OK	PITTSBURG	26	5N	16E	operated
King R A 5		3512122106	OK	PITTSBURG	26	5N	16E	operated
King R A 6		3512123087	OK	PITTSBURG	26	5N	16E	operated
KING, R A	004	3512121989	OK	PITTSBURG	26	5N	16E	operated
KIPP 1	1	3512122182	OK	PITTSBURG	1	3N	13E	operated
KOLTEN BLAKE	3-10H	3512123774	OK	PITTSBURG	10	7N	12E	operated
KYLIE OWEN 1-12	1-12	3512123478	OK	PITTSBURG	12	5N	12E	operated
Kylie Owen 2 12 H		3512124363	OK	PITTSBURG	12	5N	12E	operated
Labor 1		3512123026	OK	PITTSBURG	7	3N	14E	operated
LALMAN	1-7	3512120245	OK	PITTSBURG	7	6N	16E	operated
LALMAN	3-7	3512120250	OK	PITTSBURG	7	6N	16E	operated
LALMAN	5-7	3512120268	OK	PITTSBURG	7	6N	16E	operated
LANCE	3-11H	3512123747	OK	PITTSBURG	11	7N	12E	operated
Lane 1 28 C		3512121943	OK	PITTSBURG	28	4N	12E	operated
LAVARNWAY	6-2H	3512123853	OK	PITTSBURG	2	7N	12E	operated
LAVARNWAY	5-2A	3512123901	OK	PITTSBURG	2	7N	12E	operated
LAVARNWAY	4-2H	3512123754	OK	PITTSBURG	2	7N	12E	operated
Lesli 1 24 H		3512124269	OK	PITTSBURG	24	6N	12E	operated

Linda 1 32 H		3512124277	OK	PITTSBURG	32	4N	12E	operated
Linda 2 32 H		3512124436	OK	PITTSBURG	29	4N	12E	operated
Linda 3 32 H		3512124437	OK	PITTSBURG	29	4N	12E	operated
Linda 4 32 H		3512124463	OK	PITTSBURG	29	4N	12E	operated
Linda 5 32 H		3512124462	OK	PITTSBURG	29	4N	12E	operated
Loftis 1 18		3512122402	OK	PITTSBURG	18	6N	13E	operated
LOFTIS 1-13	1-13	3512122455	OK	PITTSBURG	13	6N	12E	operated
Loftis Trust 1 19 H		3512123834	OK	PITTSBURG	19	4N	12E	operated
Loftis Trust 2 19 H		3512124509	OK	PITTSBURG	30	4N	12E	operated
Loftis Trust 3 19 H		3512124510	OK	PITTSBURG	30	4N	12E	operated
Loftis Trust 4 19 H		3512124511	OK	PITTSBURG	30	4N	12E	operated
Loftis Trust 5 19 H		3512124512	OK	PITTSBURG	30	4N	12E	operated
LOTT	4-25H	3512123881	OK	PITTSBURG	25	8N	12E	operated
LOTT	1-26H	3512123838	OK	PITTSBURG	26	8N	12E	operated
LOTT	5-26H	3512123925	OK	PITTSBURG	26	8N	12E	operated
LOTT	3-25H	3512123871	OK	PITTSBURG	25	8N	12E	operated
LOTT	2-25H	3512123865	OK	PITTSBURG	25	8N	12E	operated
LOTT	4-26	3512123893	OK	PITTSBURG	26	8N	12E	operated
LOTT	3-26H	3512123880	OK	PITTSBURG	26	8N	12E	operated
Louise 1 12 H		3512124371	OK	PITTSBURG	13	3N	12E	operated
LOVETT	1-18H	3512123305	OK	PITTSBURG	18	7N	15E	operated
LYNN UNIT	001-15	3512120264	OK	PITTSBURG	15	4N	16E	operated
M.C. Watts		3512121519	OK	PITTSBURG	6	3N	17E	operated
Marchus 1 7 H		3512124286	OK	PITTSBURG	18	3N	12E	operated
Marchus 2 7 18 H		3512124771	OK	PITTSBURG	6	3N	12E	operated
McBee 2 23		3512122123	OK	PITTSBURG	23	5N	16E	operated
McClung 1 28		3512122267	OK	PITTSBURG	28	3N	12E	operated
McClean Choate 1 29		3512121110	OK	PITTSBURG	29	5N	16E	operated
MILLER	002	3512121308	OK	PITTSBURG	26	5N	16E	operated
MILLIS	3-2H	3512123753	OK	PITTSBURG	2	7N	12E	operated
MINTER	5-36H	3512123921	OK	PITTSBURG	35	8N	12E	operated
Monroe 1 28		3512120521	OK	PITTSBURG	28	5N	16E	operated
Monroe 4		3512121957	OK	PITTSBURG	28	5N	16E	operated
Monroe Clyde 3		3512122087	OK	PITTSBURG	22	5N	16E	operated
Monroe Clyde 4		3512122156	OK	PITTSBURG	22	5N	16E	operated
Monroe Clyde 5		3512122566	OK	PITTSBURG	22	5N	16E	operated
Moss		3512120820	OK	PITTSBURG	13	5N	16E	operated
Moss A 2 13		3512122828	OK	PITTSBURG	13	5N	16E	operated
Murrin 1 23		3512120161	OK	PITTSBURG	23	7N	14E	operated
Murrin 2 23 H		3512124793	OK	PITTSBURG	14	7N	14E	operated
NICHOLS 1-26	1-26	3512120510	OK	PITTSBURG	26	3N	12E	operated
O'Day		3512121581	OK	PITTSBURG	12	3N	16E	operated
Ottuso 1 5 H		3512124568	OK	PITTSBURG	8	6N	13E	operated
OWENS	3-11H	3512123557	OK	PITTSBURG	11	7N	12E	operated
Padgett 1 5 H		3512124339	OK	PITTSBURG	8	6N	12E	operated
Peden 1 24		3512120092	OK	PITTSBURG	24	5N	16E	operated
Peden 3 24		3512121763	OK	PITTSBURG	24	5N	16E	operated
Peden 3 24		3512121763	OK	PITTSBURG	24	5N	16E	operated
Peden 4 24		3512121963	OK	PITTSBURG	24	5N	16E	operated
Peden George 2		3512121192	OK	PITTSBURG	24	5N	16E	operated
PEDERSEN	6	3512122622	OK	PITTSBURG	23	7N	13E	operated
PEDERSEN	9-H	3512124213	OK	PITTSBURG	23	7N	13E	operated
PEDERSEN	8-H	3512124205	OK	PITTSBURG	23	7N	13E	operated
PEDERSEN	4	3512122273	OK	PITTSBURG	23	7N	13E	operated
PEDERSEN	10-H	3512124229	OK	PITTSBURG	23	7N	13E	operated
PEDERSEN	7-H	3512124203	OK	PITTSBURG	23	7N	13E	operated
PEDERSEN #5	5	3512122317	OK	PITTSBURG	23	7N	13E	operated
Peggy 7 4 H		3512124554	OK	PITTSBURG	33	6N	13E	operated
Peggy 8 4 H		3512124555	OK	PITTSBURG	33	6N	13E	operated
Peggy 9 4 H		3512124552	OK	PITTSBURG	33	6N	13E	operated
POE 1-8	1-8	3512122569	OK	PITTSBURG	8	3N	13E	operated

POPE	1-2H	3512123367	OK	PITTSBURG	2	7N	12E	operated
POPE	2-2H	3512123566	OK	PITTSBURG	2	7N	12E	operated
Powell 1 5 H		3512124180	OK	PITTSBURG	5	3N	12E	operated
Powell 2 5 H		3512124450	OK	PITTSBURG	8	3N	12E	operated
Powell 3 5 H		3512124476	OK	PITTSBURG	8	3N	12E	operated
Powell 4 5 H		3512124477	OK	PITTSBURG	8	3N	12E	operated
Powell 5 5 H		3512124481	OK	PITTSBURG	5	3N	12E	operated
PSC	3-6	3512120260	OK	PITTSBURG	6	6N	16E	operated
PSC	4-6	3512121680	OK	PITTSBURG	6	6N	16E	operated
PSC	5-31	3512121889	OK	PITTSBURG	31	7N	16E	operated
PSC 1 31		3512120252	OK	PITTSBURG	31	7N	16E	operated
Ramona 1 6 H		3512124115	OK	PITTSBURG	6	6N	13E	operated
Randall 1		3512121461	OK	PITTSBURG	22	5N	16E	operated
RANDAZZO "A" #1	A 1	3512123007	OK	PITTSBURG	2	4N	15E	operated
Reeder 1		3512123025	OK	PITTSBURG	4	3N	14E	operated
Resh 2 8 H		3512124791	OK	PITTSBURG	5	3N	12E	operated
Reynolds 2 7 H		3512124794	OK	PITTSBURG	6	5N	13E	operated
Reynolds 3 7 H		3512124336	OK	PITTSBURG	6	5N	13E	operated
Rhyne 1 22 H		3512124291	OK	PITTSBURG	22	3N	12E	operated
Richards 5		3512123427	OK	PITTSBURG	30	5N	17E	operated
Richards 5		3512123427	OK	PITTSBURG	30	5N	17E	operated
Richards E 1		3512120088	OK	PITTSBURG	30	5N	17E	operated
Richards E 2		3512120366	OK	PITTSBURG	30	5N	17E	operated
Richards E 3		3512121278	OK	PITTSBURG	30	5N	17E	operated
Richards E 4		3512121835	OK	PITTSBURG	30	5N	17E	operated
RINER	1-9H	3512123793	OK	PITTSBURG	9	7N	12E	operated
RODEBUSH	1-9H	3512123815	OK	PITTSBURG	9	6N	15E	operated
ROLLINGS 1-13	1	3512121112	OK	PITTSBURG	13	4N	14E	operated
ROLLINGS 1-18 C&T	001	3512121042	OK	PITTSBURG	18	4N	15E	operated
Ronald 3 15 H		3512124322	OK	PITTSBURG	15	6N	13E	operated
Rowell 1 1 H		3512124288	OK	PITTSBURG	1	6N	12E	operated
RUDROW #1	1	3512122948	OK	PITTSBURG	1	4N	15E	operated
Sandra 1 14 H		3512124392	OK	PITTSBURG	14	3N	12E	operated
SCHATZMAN 1-15	1-15	3512123024	OK	PITTSBURG	15	6N	13E	operated
SCHUMACHER	2-27H	3512123795	OK	PITTSBURG	27	8N	14E	operated
SCHUMACHER	1-10H	3512123832	OK	PITTSBURG	10	7N	14E	operated
SCHUMACHER	2-10H	3512124071	OK	PITTSBURG	10	7N	14E	operated
Scott 1 23		3512122242	OK	PITTSBURG	23	5N	15E	operated
Segelquist 1 25		3512121028	OK	PITTSBURG	25	5N	15E	operated
Segelquist 2 25		3512121353	OK	PITTSBURG	25	5N	15E	operated
Segelquist 3		3512122166	OK	PITTSBURG	25	5N	15E	operated
Segelquist 4		3512123307	OK	PITTSBURG	25	5N	15E	operated
Sexton 1 9 H		3512124069	OK	PITTSBURG	9	4N	12E	operated
Shields 1 23		3512122113	OK	PITTSBURG	23	3N	12E	operated
Shields 2 23		3512122643	OK	PITTSBURG	23	3N	12E	operated
Shields 3 23		3512123309	OK	PITTSBURG	23	3N	12E	operated
SILVA	4-12	3512120333	OK	PITTSBURG	12	6N	15E	operated
Silva 2 A 11		3512120332	OK	PITTSBURG	11	6N	15E	operated
Silva 3 12		3512120338	OK	PITTSBURG	12	6N	15E	operated
Silva D 1 11		3512120271	OK	PITTSBURG	11	6N	15E	operated
Silva Domenick 1 11		3512120558	OK	PITTSBURG	11	6N	15E	operated
SILVA, DOMENICK	1-11	3512120558	OK	PITTSBURG	11	6N	15E	operated
Sloan 1 11 H		3512123968	OK	PITTSBURG	11	4N	12E	operated
Sloan 2 11 H		3512124435	OK	PITTSBURG	11	4N	12E	operated
Sloan 3 11 H		3512124434	OK	PITTSBURG	11	4N	12E	operated
Smallwood 1		3512100004	OK	PITTSBURG	10	4N	16E	operated
Smallwood 2		3512121207	OK	PITTSBURG	10	4N	16E	operated
Smallwood 2		3512121207	OK	PITTSBURG	10	4N	16E	operated
Smallwood 3 10		3512121695	OK	PITTSBURG	10	4N	16E	operated
Smallwood 4 A		3512122028	OK	PITTSBURG	10	4N	16E	operated
Smallwood 5		3512122547	OK	PITTSBURG	10	4N	16E	operated

Smart 1 12		3512120876	OK	PITTSBURG	12	4N	14E	operated
Smith 1 30		3512121041	OK	PITTSBURG	30	5N	16E	operated
Smith 1 32		3512120409	OK	PITTSBURG	32	4N	12E	operated
Smith 2 30		3512121361	OK	PITTSBURG	30	5N	16E	operated
Smith 4 30		3512122188	OK	PITTSBURG	30	5N	16E	operated
SNOW 1-6H	1-6H	3512123835	OK	PITTSBURG	6	6N	13E	operated
SORRELLS C-1	C-1	3512121547	OK	PITTSBURG	17	3N	13E	operated
Stewart 2 19 H 30		3512124781	OK	PITTSBURG	19	6N	13E	operated
Stewart 3 19 H 30		3512124782	OK	PITTSBURG	19	6N	13E	operated
Stewart 4 19 H 30		3512124783	OK	PITTSBURG	19	6N	13E	operated
Stewart 5 19 H		3512124784	OK	PITTSBURG	19	6N	13E	operated
Stine #3-4	3-4	3512100000	OK	PITTSBURG	4	4N	17E	operated
STIPE (SEC 17)	003-17	3512122768	OK	PITTSBURG	17	4N	15E	operated
Stipe 1 3 H		3512123963	OK	PITTSBURG	3	4N	12E	operated
STIPE 1-3H	1-3H	3512124287	OK	PITTSBURG	10	5N	14E	operated
Sundown 1 20		3512123463	OK	PITTSBURG	20	4N	12E	operated
Sundown 2 20 H		3512124358	OK	PITTSBURG	20	4N	12E	operated
Sundown Ranch 1 17 H		3512123850	OK	PITTSBURG	17	4N	12E	operated
Sundown Ranch 2 17 H		3512124387	OK	PITTSBURG	20	4N	12E	operated
Testa Joe 1		3512121450	OK	PITTSBURG	20	5N	16E	operated
Testa Joe 2 20		3512122272	OK	PITTSBURG	20	5N	16E	operated
Testa Sara 1 21		3512121876	OK	PITTSBURG	21	5N	16E	operated
THORNE 1-8	1-8	3512120850	OK	PITTSBURG	8	3N	13E	operated
THORNTON UNIT	001	3512160038	OK	PITTSBURG	5	5N	13E	operated
Tracy 1 7		3512123572	OK	PITTSBURG	7	5N	12E	operated
Trekkel 1 13		3512120380	OK	PITTSBURG	13	7N	18E	operated
Turney		3512120189	OK	PITTSBURG	3	4N	15E	operated
US Government 1 28		3512130004	OK	PITTSBURG	28	5N	17E	operated
US Government 2 28		3512121402	OK	PITTSBURG	28	5N	17E	operated
US Government 27 2		3512120625	OK	PITTSBURG	27	5N	16E	operated
US Government 27 4		3512121919	OK	PITTSBURG	27	5N	16E	operated
US Government 3 28		3512121807	OK	PITTSBURG	28	5N	17E	operated
US Government 5 28		3512121905	OK	PITTSBURG	28	5N	17E	operated
USA 1		3512120177	OK	PITTSBURG	35	5N	16E	operated
USA 2 35		3512121920	OK	PITTSBURG	35	5N	16E	operated
USA 3		3512122054	OK	PITTSBURG	35	5N	16E	operated
USA 5 27 Low		3512123525	OK	PITTSBURG	27	5N	16E	operated
VANDEVEER 2-19	2-19	3512122973	OK	PITTSBURG	19	5N	12E	operated
VANDEVER UNIT 19-1	19-1	3512130052	OK	PITTSBURG	19	5N	12E	operated
Vanpelt 1 17		3512122299	OK	PITTSBURG	17	6N	13E	operated
Vanpelt 1 18		3512122359	OK	PITTSBURG	18	6N	13E	operated
Verner 1 3		3512123090	OK	PITTSBURG	3	5N	13E	operated
Verner 2 3H		3512124464	OK	PITTSBURG	3	5N	13E	operated
WAGNON	1-2	3512120985	OK	PITTSBURG	2	8N	17E	operated
WALLACE #2	2	3512122481	OK	PITTSBURG	16	4N	17E	operated
Walls 1-34	1-34	3512123429	OK	PITTSBURG	34	6N	12E	operated
WALRATH	2-11H	3512123338	OK	PITTSBURG	11	7N	12E	operated
Ward 2 32		3512121433	OK	PITTSBURG	32	3N	12E	operated
Webber A 1 18		3512121331	OK	PITTSBURG	18	5N	17E	operated
WEBER 1-6	1-6	3512122687	OK	PITTSBURG	6	6N	13E	operated
Welch Lillie 2 21		3512121572	OK	PITTSBURG	21	5N	16E	operated
Welch Lillie 3 21		3512122127	OK	PITTSBURG	21	5N	16E	operated
Welch Lillie 4 21		3512122501	OK	PITTSBURG	21	5N	16E	operated
WELCH, LILLIE UNIT	001	3512120391	OK	PITTSBURG	21	5N	16E	operated
Westbrook 1 35		3512123578	OK	PITTSBURG	35	5N	16E	operated
White W E A 1		3512120015	OK	PITTSBURG	29	7N	18E	operated
WHITE, W ERLE, UNIT /A/	0002	3512121259	OK	PITTSBURG	29	7N	18E	operated
WHITEHEAD	1-13	3512122464	OK	PITTSBURG	13	7N	13E	operated
WHITEHEAD	2-13	3512122559	OK	PITTSBURG	13	7N	13E	operated
Wilkinson 1		3512122499	OK	PITTSBURG	22	5N	15E	operated
Willa Ely 1 33 H		3512124121	OK	PITTSBURG	33	4N	12E	operated

Willa Ely 3 33 H		3512124532	OK	PITTSBURG	28	4N	12E	operated
Willa Ely 4 33 H		3512124533	OK	PITTSBURG	28	4N	12E	operated
Willa Ely 5 33 H		3512124534	OK	PITTSBURG	28	4N	12E	operated
Wilson 1 23		3512123447	OK	PITTSBURG	23	5N	13E	operated
Wilson 2 23 H		3512124442	OK	PITTSBURG	23	5N	13E	operated
Wilson 3 23 H		3512124789	OK	PITTSBURG	14	5N	13E	operated
Wilson 4 23 H		3512124790	OK	PITTSBURG	14	5N	13E	operated
Windle 1 28 H		3512123782	OK	PITTSBURG	28	4N	12E	operated
WINLOCK	1-36H	3512123563	OK	PITTSBURG	36	8N	12E	operated
Zipperer		3512121396	OK	PITTSBURG	32	4N	17E	operated
EAST FITTS UNIT	021H-09	3512305232	OK	PONTOTOC	22	2N	7E	operated
Beals 4 26		3512922178	OK	ROGER MILLS	26	16N	23W	operated
Bentley 1 20		3512922076	OK	ROGER MILLS	20	15N	22W	operated
Bentley 2 20		3512922207	OK	ROGER MILLS	20	15N	22W	operated
Beutler 2 13		3512921478	OK	ROGER MILLS	13	12N	21W	operated
Billau 1 13		3512920807	OK	ROGER MILLS	13	12N	21W	operated
Boulevard Gertrude 1 13		3512921514	OK	ROGER MILLS	13	14N	21W	operated
Burrows Robert D 1 33		3512921428	OK	ROGER MILLS	33	13N	21W	operated
Burrows Robert D 2 33		3512922119	OK	ROGER MILLS	33	13N	21W	operated
Burrows Robert D 3 33		3512922183	OK	ROGER MILLS	33	13N	21W	operated
BURROWS, ROBERT D ET UX	003-33	3512922183	OK	ROGER MILLS	33	13N	21W	operated
Carlton R R 1		3512920474	OK	ROGER MILLS	34	16N	21W	operated
Carlton R R 2		3512920685	OK	ROGER MILLS	34	16N	21W	operated
Carlton R R 3 34		3512921191	OK	ROGER MILLS	34	16N	21W	operated
Carlton R R 4 34		3512921797	OK	ROGER MILLS	34	16N	21W	operated
Carlton R R 5 34		3512921956	OK	ROGER MILLS	34	16N	21W	operated
Carlton R R 6 34		3512922185	OK	ROGER MILLS	34	16N	21W	operated
Clark Ray A 1 12		3512921565	OK	ROGER MILLS	12	13N	21W	operated
Clements 1 11		3512921509	OK	ROGER MILLS	11	13N	21W	operated
Cobb 1 21		3512922033	OK	ROGER MILLS	21	15N	23W	operated
Cobb 1 28		3512922104	OK	ROGER MILLS	28	15N	23W	operated
Cobb 4 15		3512921975	OK	ROGER MILLS	15	15N	23W	operated
Cobb 5 15		3512922043	OK	ROGER MILLS	15	15N	23W	operated
Cobb 6 15		3512922107	OK	ROGER MILLS	15	15N	23W	operated
DAVIS /SEC 10/ (AMOCO)	1	3512922330	OK	ROGER MILLS	10	12N	25W	operated
Dean Margaret 1 31		3512920775	OK	ROGER MILLS	31	15N	21W	operated
DRAGON /SEC 15/	0001-15	3512922277	OK	ROGER MILLS	15	12N	25W	operated
Edwards 4 12		3512922187	OK	ROGER MILLS	12	12N	22W	operated
Eubanks 1 29		3512921254	OK	ROGER MILLS	29	15N	22W	operated
Eubanks 2 29		3512922203	OK	ROGER MILLS	29	15N	22W	operated
Eubanks 3 29		3512922572	OK	ROGER MILLS	29	15N	22W	operated
Flick Maisie 1 32		3512920840	OK	ROGER MILLS	32	15N	21W	operated
GWARTNEY /SEC 30/	002-30	3512921122	OK	ROGER MILLS	30	14N	22W	operated
Gwartney 1 30		3512920849	OK	ROGER MILLS	30	14N	22W	operated
Gwartney 2 30		3512921122	OK	ROGER MILLS	30	14N	22W	operated
Gwartney 4 30		3512922189	OK	ROGER MILLS	30	14N	22W	operated
Hay 11 32		3512922343	OK	ROGER MILLS	32	15N	22W	operated
Hay 8 32		3512922243	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 1		3512920649	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 2 32		3512921543	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 3 32		3512921627	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 4 32		3512921769	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 5 32		3512921984	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 6 32		3512922184	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 7 32		3512922206	OK	ROGER MILLS	32	15N	22W	operated
Hay Minnie Hayden 9 32		3512922276	OK	ROGER MILLS	32	15N	22W	operated
Heather 14 1		3512921412	OK	ROGER MILLS	14	13N	21W	operated
Heather 15 1		3512921370	OK	ROGER MILLS	15	13N	21W	operated
JACOBS /SEC 22/	003-22	3512921214	OK	ROGER MILLS	22	15N	22W	operated
JACOBS /SEC 22/	008-22	3512922362	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 2 22		3512921136	OK	ROGER MILLS	22	15N	22W	operated

Jacobs 3 22		3512921214	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 4 22		3512921619	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 5 22 R		3512921779	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 6 22		3512921831	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 7 22		3512922197	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 8 22		3512922362	OK	ROGER MILLS	22	15N	22W	operated
Jacobs 9 22		3512922513	OK	ROGER MILLS	22	15N	22W	operated
Jacobs Florence B 1		3512920660	OK	ROGER MILLS	22	15N	22W	operated
Lorena 1 8		3512921944	OK	ROGER MILLS	8	14N	23W	operated
MADDUX, JAMES A JR /SEC 28/	001-28	3512921946	OK	ROGER MILLS	28	14N	23W	operated
McClellan 21 1		3512920434	OK	ROGER MILLS	21	15N	23W	operated
McClellan 21 2		3512921213	OK	ROGER MILLS	21	15N	23W	operated
McClellan 21 3		3512921610	OK	ROGER MILLS	21	15N	23W	operated
McClellan 21 4		3512921696	OK	ROGER MILLS	21	15N	23W	operated
McClellan 21 5		3512921981	OK	ROGER MILLS	21	15N	23W	operated
McClellan 21 6		3512921991	OK	ROGER MILLS	21	15N	23W	operated
MERRICK /SEC 12/	001	3512920980	OK	ROGER MILLS	12	12N	22W	operated
Merrick 1 12		3512920980	OK	ROGER MILLS	12	12N	22W	operated
Moore Nettie A 1 1		3512920581	OK	ROGER MILLS	2	15N	21W	operated
Moore Nettie A 2		3512921291	OK	ROGER MILLS	2	15N	21W	operated
Moore Nettie A 3		3512922148	OK	ROGER MILLS	2	15N	21W	operated
Moore Nettie A 4 2		3512922241	OK	ROGER MILLS	2	15N	21W	operated
Quattlebaum 1		3512920617	OK	ROGER MILLS	1	15N	21W	operated
Quattlebaum 2		3512921251	OK	ROGER MILLS	1	15N	21W	operated
Quattlebaum 4 1		3512922251	OK	ROGER MILLS	1	15N	21W	operated
Quattlebaum Marvin 1 2		3512921434	OK	ROGER MILLS	2	15N	21W	operated
QUATTLEBAUM, MARVIN	001-2	3512921434	OK	ROGER MILLS	2	15N	21W	operated
Rose Jack 1 20		3512921541	OK	ROGER MILLS	20	15N	22W	operated
Sara 2 13		3512921462	OK	ROGER MILLS	13	15N	23W	operated
Smith 1 15		3512920522	OK	ROGER MILLS	15	15N	23W	operated
Smith 2 15		3512921393	OK	ROGER MILLS	15	15N	23W	operated
Smith 3 15		3512921840	OK	ROGER MILLS	15	15N	23W	operated
Smith Roy C 1		3512920666	OK	ROGER MILLS	29	15N	21W	operated
Stamper Rosa 1 29		3512921542	OK	ROGER MILLS	29	15N	22W	operated
Stamper Rosa 2 29		3512922221	OK	ROGER MILLS	29	15N	22W	operated
Stamper Rosa 3 29		3512922354	OK	ROGER MILLS	29	15N	22W	operated
State 1 16		3512920559	OK	ROGER MILLS	16	15N	23W	operated
Stranahan 1		3512920636	OK	ROGER MILLS	29	15N	22W	operated
Switzer Larry 1		3512920549	OK	ROGER MILLS	35	16N	21W	operated
Switzer Larry 2		3512921544	OK	ROGER MILLS	35	16N	21W	operated
Switzer Larry 3		3512922267	OK	ROGER MILLS	35	16N	21W	operated
SWITZER, LARRY /SEC 35/	2	3512921544	OK	ROGER MILLS	35	16N	21W	operated
Thomas 3 20		3512922312	OK	ROGER MILLS	20	15N	22W	operated
Thomas 4 20		3512922537	OK	ROGER MILLS	20	15N	22W	operated
Thomas H A 1 28		3512920517	OK	ROGER MILLS	28	15N	22W	operated
Thomas H A 2 28		3512921373	OK	ROGER MILLS	28	15N	22W	operated
Thomas H A B 1		3512920603	OK	ROGER MILLS	20	15N	22W	operated
Thomas H A B 2		3512921183	OK	ROGER MILLS	20	15N	22W	operated
Thomas H A B 5		3512922561	OK	ROGER MILLS	20	15N	22W	operated
THOMAS, H A /SEC 28/	002-28	3512921373	OK	ROGER MILLS	28	15N	22W	operated
Walker Opal S 1 29		3512921873	OK	ROGER MILLS	29	15N	22W	operated
WESNER /SEC 12/	002-12	3512922291	OK	ROGER MILLS	12	12N	22W	operated
Wesner 2 12		3512922291	OK	ROGER MILLS	12	12N	22W	operated
Yoxsimer 1 15		3512920757	OK	ROGER MILLS	15	15N	22W	operated
YOXSIMER 2 /SEC 15/	002	3512921216	OK	ROGER MILLS	15	15N	22W	operated
Yoxsimer 2 15		3512921216	OK	ROGER MILLS	15	15N	22W	operated
Yoxsimer 5 15		3512921964	OK	ROGER MILLS	15	15N	22W	operated
Yoxsimer 6 15		3512921997	OK	ROGER MILLS	15	15N	22W	operated
Yoxsimer 7 15		3512922050	OK	ROGER MILLS	15	15N	22W	operated
Brady K 1		3513520039	OK	SEQUOYAH	33	11N	27E	operated
DUVALL UNIT	1-7	3513520197	OK	SEQUOYAH	7	10N	26E	operated

HALLUM UNIT	2-4	3513520156	OK	SEQUOYAH	4	10N	26E	operated
Hawkins 1		3513520075	OK	SEQUOYAH	16	11N	27E	operated
Hawkins 2		3513520170	OK	SEQUOYAH	16	11N	27E	operated
JOHNSON BALLENTINE UNIT	1-14	3513520005	OK	SEQUOYAH	14	10N	26E	operated
MIZE #2	2	3513520312	OK	SEQUOYAH	6	10N	27E	operated
Mize 1		3513520045	OK	SEQUOYAH	6	10N	27E	operated
MORGAN	2-6	3513520360	OK	SEQUOYAH	6	10N	26E	operated
Morgan 1		3513520046	OK	SEQUOYAH	6	10N	26E	operated
Rogers M 1		3513520017	OK	SEQUOYAH	32	11N	27E	operated
Rogers M 2		3513520181	OK	SEQUOYAH	32	11N	27E	operated
WATTS UNIT #1-4	1-4	3513520252	OK	SEQUOYAH	4	10N	26E	operated
GOODWIN, C. S., WELL #4	004	3513702503	OK	STEPHENS	10	1S	4W	operated
GREEN UNIT	001	3513721663	OK	STEPHENS	8	1S	4W	operated
LUBELL, B I UNIT	001	3513730064	OK	STEPHENS	30	2N	5W	operated
LUBELL, B I UNIT	002U	3513724823	OK	STEPHENS	30	2N	5W	operated
N ALMA DEESE UNIT	001-48	3513702458	OK	STEPHENS	9	1S	4W	operated
REICHMAN	001-30	3513724493	OK	STEPHENS	30	2N	5W	operated
SHILLING	002-29	3513724986	OK	STEPHENS	29	2N	5W	operated
SWANSON	001	3513725493	OK	STEPHENS	25	2N	6W	operated
CRISTAL/SEC 24/	001-24	3514921222	OK	WASHITA	24	8N	15W	operated
EDLER /SEC 19/	0001	3514920396	OK	WASHITA	19	11N	19W	operated
HINKLE, ANN /SEC 4/	001	3514920238	OK	WASHITA	4	11N	20W	operated
HUTSON /SEC 8/	0001-8	3514920426	OK	WASHITA	8	11N	19W	operated
Hutson 1 8		3514920426	OK	WASHITA	8	11N	19W	operated
Pritchard 14 1		3514921241	OK	WASHITA	14	8N	15W	operated
Spieker 1		3514900073	OK	WASHITA	12	11N	20W	operated
Twyman 3 18		3514920860	OK	WASHITA	18	11N	19W	operated
HARRIS 1-6		3500520295	OK	ATOKA	6	2N	12E	non-operated
PRATHER 1H-7		3500520297	OK	ATOKA	7	2N	12E	non-operated
PRATHER 1H-8		3500520354	OK	ATOKA	8	2N	12E	non-operated
RHEA 1H-29 Eff 4/09 TIK		3500520316	OK	ATOKA	20	2N	12E	non-operated
Osborne Gas Unit "C"		3500724209	OK	BEAVER	20	4N	23E	non-operated
ATCHLEY 1-34/GAS		3500921363	OK	BECKHAM	34	11N	26W	non-operated
BAKER 9-36H / GAS		3500921777	OK	BECKHAM	36	11N	26W	non-operated
BETTY SITES #1-27		3500921241	OK	BECKHAM	27	11N	25W	non-operated
Brady 1-25H GAS		3500921834	OK	BECKHAM	24	11N	26W	non-operated
BW 1-16		3500921265	OK	BECKHAM	16	10N	25W	non-operated
Carl #1-2H		3500921847	OK	BECKHAM	2	10N	26W	non-operated
Carlson 1-23		3500921510	OK	BECKHAM	23	11N	26W	non-operated
Carolyn 1-23		3500921347	OK	BECKHAM	23	11N	26W	non-operated
Chervenka 1-15 (Temp)		3500921334	OK	BECKHAM	15	10N	25W	non-operated
CUPP A		3500920168	OK	BECKHAM	34	10N	26W	non-operated
Derald 10-36H / GAS		3500921832	OK	BECKHAM	36	11N	26W	non-operated
DOBSON RANCH 1 & 2-31/ TIK		3500921466	OK	BECKHAM	31	11N	26W	non-operated
Edgar 1-25		3500921279	OK	BECKHAM	25	11N	26W	non-operated
Eugene 1-3		3500921461	OK	BECKHAM	3	10N	26W	non-operated
Finnell 1&2-16		3500921738	OK	BECKHAM	16	10N	25W	non-operated
Flora 1-23		3500921436	OK	BECKHAM	23	10N	25W	non-operated
Granny D 1-3		3500921528	OK	BECKHAM	3	10N	26W	non-operated
Heinsohn 4-10-25 10H BPO GAS		3500921891	OK	BECKHAM	4	10N	25W	non-operated
Henson 1H-34 BPO GAS		3500921942	OK	BECKHAM	34	11N	25W	non-operated
HERSCHEL /SEC 24/		3500921268	OK	BECKHAM	24	11N	26W	non-operated
JANICE 1-10		3500921881	OK	BECKHAM	10	10N	25W	non-operated
John 1-2H GAS		3500921845	OK	BECKHAM	2	10N	26W	non-operated
Johnson 20-11-25 10H GAS		3500921909	OK	BECKHAM	29	11N	25W	non-operated
Johnson 29-11-25 10H GAS BPO		3500921906	OK	BECKHAM	29	11N	25W	non-operated
Kathy 1-1		3500921860	OK	BECKHAM	36	11N	26W	non-operated
LEON #1-35		3500921254	OK	BECKHAM	35	11N	25W	non-operated
LONSDALE/ SEC 6		3500921411	OK	BECKHAM	6	10N	26W	non-operated
MANDRELL /ST MARY/		3500921121	OK	BECKHAM	30	11N	25W	non-operated
McGuire 31-11-25 12H BPO GAS		3500921926	OK	BECKHAM	6	10N	25W	non-operated

MERIT 1-5	3500921409	OK	BECKHAM	5	10N	26W	non-operated
NATIVE DANCER 1-6 CANCEL	3500921730	OK	BECKHAM	6	10N	26W	non-operated
NORMA 1-34H / GAS	3500921853	OK	BECKHAM	27	11N	26W	non-operated
Pinkston 4-24	3500921501	OK	BECKHAM	24	12N	21W	non-operated
Roberts 2-24 (Dominion)	3500921405	OK	BECKHAM	24	11N	26W	non-operated
SAGE 1-34H / SM ENERGY / GAS	3500921954	OK	BECKHAM	34	11N	26W	non-operated
Sue 1-23	3500921293	OK	BECKHAM	23	11N	26W	non-operated
TGL 1-32 (JOA) CANCEL	3500921431	OK	BECKHAM	32	11N	26W	non-operated
TIPTON #3-29	3500921037	OK	BECKHAM	29	11N	25W	non-operated
Tipton 20-11-25 12H GAS	3500921908	OK	BECKHAM	29	11N	25W	non-operated
Tipton 21-11-25 10H BPO GAS	3500921915	OK	BECKHAM	28	11N	25W	non-operated
Twin 1-32	3500921391	OK	BECKHAM	32	11N	25W	non-operated
TYLER B #1-25 / GAS	3500921244	OK	BECKHAM	25	11N	26W	non-operated
WALNE #1-2 CANCEL	3500921234	OK	BECKHAM	2	10N	25W	non-operated
Webb 2-25	3500921445	OK	BECKHAM	25	12N	21W	non-operated
MELTON 1-3 / ST MARY / TIK	3501523086	OK	CADDO	3	6N	11W	non-operated
MERCER-FOR-MAYOR	3501522500	OK	CADDO	32	6N	9W	non-operated
BALM 1H-14 CANCELLED	3502920812	OK	COAL	14	2N	11E	non-operated
Bullock 1H, 2H, 3H-15 TIK	3502920922	OK	COAL	22	2N	10E	non-operated
Bullock 1H-10	3502920845	OK	COAL	10	2N	10E	non-operated
CARMAN 3-11 CANCELLED	3502920909	OK	COAL	11	1N	10E	non-operated
Cody 1H-1 CANCELLED	3502920852	OK	COAL	12	2N	9E	non-operated
Coffee 1H-12	3502920844	OK	COAL	12	2N	9E	non-operated
COSGROVE 1H, 2H, 3H-27-GAS	3502920800	OK	COAL	27	2N	11E	non-operated
COSPER 29-1H (TIK) CANCELLED	3502920916	OK	COAL	32	3N	11E	non-operated
CUNNINGHAM 1-13 CANCELLED	3502920162	OK	COAL	13	3N	11E	non-operated
CUNNINGHAM 1H-18	3502920842	OK	COAL	18	2N	11E	non-operated
CW JOHNSTON 1-6	3502900148	OK	COAL	6	1N	10E	non-operated
Dempsey 1H-19 TIK 11/08	3502920877	OK	COAL	19	2N	10E	non-operated
ENGLISH 1H-16	3502920770	OK	COAL	16	1N	10E	non-operated
ENNIS 1-11H CANCELLED	3502920789	OK	COAL	11	2N	11E	non-operated
ENNIS 1-12	3502920983	OK	COAL	12	2N	11E	non-operated
GOODMAN 1-1	3502920140	OK	COAL	1	3N	11E	non-operated
HALL 3, 4, 5-34H CANCELLED	3502920918	OK	COAL	34	3N	11E	non-operated
HALL STATE 34-1H	3502920874	OK	COAL	34	3N	11E	non-operated
HARLOW CUNNINGHAM 1-13H BPO	3502921129	OK	COAL	12	3N	11E	non-operated
HUGHES 2-34	3502900344	OK	COAL	34	1N	9E	non-operated
Ilberry 1H-1	3502920787	OK	COAL	1	2N	11E	non-operated
Jump 1-18 CANCELLED	3502920707	OK	COAL	18	1S	11E	non-operated
LEMONS 12-25H	3502920607	OK	COAL	25	3N	11E	non-operated
MCNUTT 2-4	3502921116	OK	COAL	9	3N	11E	non-operated
MOWDY 1-22H CANCELLED	3502920804	OK	COAL	22	2N	11E	non-operated
MOWDY 1-23 CANCELLED	3502920794	OK	COAL	23	2N	11E	non-operated
MOWDY 1H-15 CANCELLED	3502920868	OK	COAL	22	2N	11E	non-operated
Naomi 1H-1-A	3502920867	OK	COAL	12	2N	10E	non-operated
PASQUALI 1-30H CANCELLED	3502920850	OK	COAL	30	3N	11E	non-operated
PASQUALI 1-36	3502921037	OK	COAL	25	3N	10E	non-operated
Pasquali 1H-6	3502920865	OK	COAL	7	2N	11E	non-operated
PERRY 2H, 3H, 4H, 5H-12	3502920960	OK	COAL	1	2N	10E	non-operated
PRINGLE 1-13	3502920746	OK	COAL	13	1N	10E	non-operated
ROGERS TRUST 1-26H	3502920761	OK	COAL	26	3N	10E	non-operated
SIDMORE 11-35H	3502920798	OK	COAL	35	3N	11E	non-operated
TRENTAM 1H-16	3502920823	OK	COAL	9	2N	11E	non-operated
VICTOR 1-7; ANN BEY 2-7 CANCEL	3502920718	OK	COAL	7	1N	10E	non-operated
WILSON 1H-32 CANCELLED	3502920776	OK	COAL	32	2N	11E	non-operated
Woodruff 1H-12	3502920843	OK	COAL	12	1N	11E	non-operated
Beutler 6-20	3503922135	OK	CUSTER	20	12N	20W	non-operated
Haggard 1-19	3503922026	OK	CUSTER	19	14N	19W	non-operated
CALKINS, TRIGG #1-12 (EXOK)	3504320683	OK	DEWEY	12	17N	18W	non-operated
CHEROKEE #1-32 MEWBOURNE	3504323011	OK	DEWEY	32	16N	20W	non-operated
TULLIS 33-1H BPO / GAS	3504323118	OK	DEWEY	33	16N	20W	non-operated

BOST-HAYES /SLD /SOLD	3504924061	OK	GARVIN	27	4N	3W	non-operated
FRANKENBURG-LINSAY /SLD /SOLD	3504924081	OK	GARVIN	6	4N	3W	non-operated
MOORE, H K	3504924161	OK	GARVIN	16	4N	3W	non-operated
OLEDA /SLD /SOLD	3504923769	OK	GARVIN	8	3N	3W	non-operated
SHAWSHEE /SLD /SOLD	3504924041	OK	GARVIN	9	4N	3W	non-operated
SHAWSHEE 1-9	3504924041	OK	GARVIN	9	4N	3W	non-operated
CLEMENTE /SLD /SOLD	3505122839	OK	GRADY	13	5N	5W	non-operated
BRASHEARS 1000-W O C UNIT-JOA	3506120003	OK	HASKELL	13	8N	19E	non-operated
BURGE #3	3506121206	OK	HASKELL	31	8N	21E	non-operated
CARSON #1-30 TIK	3506120117	OK	HASKELL	30	10N	23E	non-operated
DONNAJO #1	3506120639	OK	HASKELL	23	7N	19E	non-operated
EMIL HOLT NO. 1 UNIT	3506120001	OK	HASKELL	20	8N	21E	non-operated
FLOYD #1-27	3506120486	OK	HASKELL	27	9N	23E	non-operated
FRANKLIN BRYANT UNIT	3506130017	OK	HASKELL	20	8N	20E	non-operated
FURROW	3506120329	OK	HASKELL	22	7N	21E	non-operated
HIGHTOWER #1-33 (T) TIK	3506121128	OK	HASKELL	33	8N	21E	non-operated
HIGHTOWER A" #2-33 TIK "	3506120773	OK	HASKELL	33	8N	21E	non-operated
JUDYANN #1-28 APO/ORRI	3506120848	OK	HASKELL	28	8N	19E	non-operated
KING #2-8	3506121917	OK	HASKELL	8	8N	18E	non-operated
KING A" #1-8 "	3506120246	OK	HASKELL	8	8N	18E	non-operated
LIZABELL REES #2	3506130075	OK	HASKELL	23	8N	22E	non-operated
MCCURTAIN UNIT	3506121055	OK	HASKELL	22	8N	22E	non-operated
MIDGLEY UNIT WELL #2	3506121355	OK	HASKELL	4	7N	20E	non-operated
NORTH STAR AREA	3507920007	OK	HASKELL	13	8N	23E	non-operated
OVERSTREET UNIT	3506100074	OK	HASKELL	12	9N	23E	non-operated
PANTHER HOLLOW #3	3506120859	OK	HASKELL	14	7N	21E	non-operated
PERRYMAN	3506120331	OK	HASKELL	10	8N	19E	non-operated
QUINTON UNIT	3506120734	OK	HASKELL	20	7N	19E	non-operated
RAMIREZ UNIT 2-36-cancel-use 3	3506122259	OK	HASKELL	36	8N	22E	non-operated
ROSE #2-24 (CROMWELL)	3506120292	OK	HASKELL	24	7N	19E	non-operated
Rose #5	3506121543	OK	HASKELL	24	7N	19E	non-operated
ROSE UNIT	3506160015	OK	HASKELL	24	7N	19E	non-operated
SLOAN UNIT #1 TIK	3506120754	OK	HASKELL	6	7N	21E	non-operated
SNOW 2-13 temp doi/cancel	3506120874	OK	HASKELL	13	7N	21E	non-operated
SNOW UNIT	3506120295	OK	HASKELL	3	7N	19E	non-operated
SOUTHARD 1-21 BPO	3506122314	OK	HASKELL	21	7N	19E	non-operated
THELMA WRIGHT UNIT	3506120822	OK	HASKELL	11	7N	21E	non-operated
TURKEY FLAT #1-16 /UNIT/	3506120433	OK	HASKELL	16	7N	21E	non-operated
WEBB 1-35 TIK	3506122011	OK	HASKELL	35	9N	19E	non-operated
WOODMORE #2-34	3506120795	OK	HASKELL	34	8N	19E	non-operated
WOODMORE UNIT(DO NOT USE)	3506120795	OK	HASKELL	34	8N	19E	non-operated
Abbott 1,2,3,4,5H-31 TIK	3506324061	OK	HUGHES	30	5N	11E	non-operated
BERT 1H-26 Eff 4/09 TIK	3506323986	OK	HUGHES	26	6N	11E	non-operated
Cattle 1H-8/CANCEL	3506323894	OK	HUGHES	8	4N	11E	non-operated
Colleen 1H-35	3506323818	OK	HUGHES	35	5N	11E	non-operated
DAVID 1H-7E TIK/CANCEL	3506324301	OK	HUGHES	19	5N	11E	non-operated
Foster # 2,3,4,5,6,7,8H CANCEL	3506324140	OK	HUGHES	36	5N	10E	non-operated
Foster 1-6H	3506324260	OK	HUGHES	6	4N	11E	non-operated
Genevieve 3H-36 cancel use 6	3506323984	OK	HUGHES	36	6N	11E	non-operated
Hardwick 1&2	3506330055	OK	HUGHES	33	6N	10E	non-operated
L S 1, 2, 3 & 4H-12/CANCEL	3506324005	OK	HUGHES	1	5N	11E	non-operated
Martin 1H-15E	3506324275	OK	HUGHES	15	5N	11E	non-operated
MELVIN 2-20 CANCELLED	3506324063	OK	HUGHES	17	4N	11E	non-operated
Morris 1H-3	3506323809	OK	HUGHES	3	4N	11E	non-operated
Morris 2H-21	3506323754	OK	HUGHES	21	4N	11E	non-operated
Patterson 1H-35	3506323917	OK	HUGHES	35	6N	11E	non-operated
Patterson 3H-31	3502920907	OK	HUGHES	6	3N	11E	non-operated
Reeder 2H-10 cancel use 8	3506323931	OK	HUGHES	10	4N	11E	non-operated
Sanford 1H-28	3506324004	OK	HUGHES	28	4N	10E	non-operated
Schueler 1-14H	3506323837	OK	HUGHES	14	4N	11E	non-operated
Smith 1H, 3H & 4H-28 TIK	3506323968	OK	HUGHES	21	4N	11E	non-operated

Stuart 1H-13	3506324282	OK	HUGHES	24	5N	11E	non-operated
Summers 5H-27	3506323999	OK	HUGHES	22	4N	11E	non-operated
Tipton 1H-23	3506323785	OK	HUGHES	23	4N	10E	non-operated
Turpin 1H-35	3502921112	OK	HUGHES	2	3N	10E	non-operated
Whitlow 1H, 2H, 3H& 4H	3506324267	OK	HUGHES	22	4N	10E	non-operated
Whitlow 4H-27 CANCELLED	3506323954	OK	HUGHES	27	4N	10E	non-operated
WOODRUFF #1-23	3506323400	OK	HUGHES	23	5N	10E	non-operated
ADAMS C	3507720314	OK	LATIMER	33	6N	19E	non-operated
ADAMS C UNIT	3507730052	OK	LATIMER	33	6N	19E	non-operated
ADAMS UNIT #3	3507721797	OK	LATIMER	6	5N	21E	non-operated
ALFORD A	3507720514	OK	LATIMER	15	5N	21E	non-operated
B&W MCFERRAN #1-34 CANCEL	3507720774	OK	LATIMER	34	7N	22E	non-operated
B&W Ryan 2-6(BPO)	3507721600	OK	LATIMER	2	6N	21E	non-operated
BARNES A 2-9	3515121691	OK	LATIMER	9	23N	15W	non-operated
BRATTON #1	3507720355	OK	LATIMER	4	6N	19E	non-operated
BROWNE, CLAYTON UNIT /EXXON/	3507730020	OK	LATIMER	3	6N	19E	non-operated
BROWNE,CLAYTON/MOBL	3507720082	OK	LATIMER	10	6N	19E	non-operated
CAUDRON #7	3507721070	OK	LATIMER	23	5N	17E	non-operated
CAUDRON 5 USE 402696-8	3507720807	OK	LATIMER	26	5N	17E	non-operated
CLAWSON #2-9 (BPO)	3507720551	OK	LATIMER	9	6N	19E	non-operated
CLAYTON BROWNE UT 1 USE SEQ 3	3507730020	OK	LATIMER	3	6N	19E	non-operated
CLEAR CREEK	3507721095	OK	LATIMER	29	5N	20E	non-operated
COBLENTZ #5 /JOA/	3507720515	OK	LATIMER	27	7N	19E	non-operated
COBLENTZ UNIT	3507720377	OK	LATIMER	27	7N	19E	non-operated
COBLENTZ UNIT (W2 Sec 27 #4)	3507720428	OK	LATIMER	27	7N	19E	non-operated
COBLENTZ, L M #5 /QUESTAR/	3507721115	OK	LATIMER	4	6N	19E	non-operated
COLLEGE UNIT MA	3507700554	OK	LATIMER	18	5N	19E	non-operated
COLLINS #1-9 (BPO) (CANCEL)	3507720403	OK	LATIMER	9	6N	18E	non-operated
COSTILOW /SAMSON/	3507720794	OK	LATIMER	14	5N	18E	non-operated
COX /CHESAPEAKE/	3507720702	OK	LATIMER	33	5N	20E	non-operated
DARBY /JMC/ /JOA/	3507720565	OK	LATIMER	23	5N	17E	non-operated
EAST OKLA A&M cancel use 4	3507730041	OK	LATIMER	31	6N	19E	non-operated
EDGAR S. WOODS	3507760003	OK	LATIMER	4	5N	18E	non-operated
ERLAINE WHEELER (DEEP) SEC.25	3507720612	OK	LATIMER	36	5N	19E	non-operated
ERLE WHITE /B/ #2 (BPO)	3507720532	OK	LATIMER	17	6N	18E	non-operated
FABRO UNIT MA	3507721713	OK	LATIMER	13	6N	22E	non-operated
FAZEKAS 1-32	3507721240	OK	LATIMER	32	6N	18E	non-operated
Foster Unit #2 (TIK)	3507721490	OK	LATIMER	15	6N	20E	non-operated
GALLAGHER, WILLIAM UNIT #3 & 5	3507720700	OK	LATIMER	14	6N	21E	non-operated
GOLDEN #3-10 TIK	3507721181	OK	LATIMER	10	4N	20E	non-operated
H & H CATTLE	3507720638	OK	LATIMER	31	5N	20E	non-operated
H & H Cattle Co. A #2-31	3507721252	OK	LATIMER	31	5N	20E	non-operated
HEITNER #2	3507720913	OK	LATIMER	13	5N	19E	non-operated
HICKMAN, RAY #1-34	3507721134	OK	LATIMER	34	6N	18E	non-operated
IVEY #1	3507721602	OK	LATIMER	6	5N	20E	non-operated
JANKOWSKY TRUST #1	3507721638	OK	LATIMER	32	6N	20E	non-operated
JULIA #1	3507720368	OK	LATIMER	16	6N	18E	non-operated
KILPATRICK UT 1-29 BP (TIK)	3507730045	OK	LATIMER	29	6N	19E	non-operated
L.M. COBLENTZ UNIT #1	3507720044	OK	LATIMER	4	6N	19E	non-operated
LAMB /CHESAPEAKE/	3507720713	OK	LATIMER	14	4N	20E	non-operated
MARY WHITE UT WELLS 1,3&5(JOA)	3507721067	OK	LATIMER	8	6N	18E	non-operated
McCullough #2-3 BPO	3507720945	OK	LATIMER	3	6N	21E	non-operated
MCFERRAN	3507721064	OK	LATIMER	26	7N	22E	non-operated
MCKEOWN UNIT	3507720111	OK	LATIMER	20	5N	19E	non-operated
MELONE 3R	3507721808	OK	LATIMER	31	6N	21E	non-operated
MIDDLE MOUNTAIN #2-36	3507720888	OK	LATIMER	36	4N	20E	non-operated
Music #3 /Chesapeake/	3507721510	OK	LATIMER	23	6N	20E	non-operated
PARKER /SAMSON/	3507720037	OK	LATIMER	24	6N	17E	non-operated
PERRY ROWE UNIT	3507720474	OK	LATIMER	30	7N	20E	non-operated
PINE LAKE	3507720349	OK	LATIMER	24	6N	17E	non-operated
PUCKETT	3507721350	OK	LATIMER	15	5N	19E	non-operated

REBA #1 BPO	3507721166	OK	LATIMER	34	6N	18E	non-operated
REEVES #1-6	3507720944	OK	LATIMER	6	3N	20E	non-operated
ROBBERS CAVE #1 /UNIT PET/ SATORI 1 & 4-27 (QUESTAR)	3507720894	OK	LATIMER	18	6N	19E	non-operated
SCHWEGMAN UNIT	3507721210	OK	LATIMER	27	6N	18E	non-operated
SECOR	3507760080	OK	LATIMER	28	7N	19E	non-operated
SECOR	3507720812	OK	LATIMER	28	4N	21E	non-operated
SHERO #1 TIK	3507721691	OK	LATIMER	3	5N	19E	non-operated
SMALLWOOD	3507720975	OK	LATIMER	3	4N	20E	non-operated
SPANGLER #2-24 /TEXACO/ SPARKS #1	3507721001	OK	LATIMER	24	5N	19E	non-operated
STATE A" #1-13 TIK "	3507721447	OK	LATIMER	1	4N	17E	non-operated
TURNER /CHESAPEAKE/ VARNUM, GUY UNIT #2-25	3507721288	OK	LATIMER	13	6N	18E	non-operated
Wartick #3 (TIK) Not used	3507720657	OK	LATIMER	33	5N	20E	non-operated
WATTS RANCH	3507721118	OK	LATIMER	25	5N	18E	non-operated
WEAVER #1	3507721715	OK	LATIMER	9	5N	18E	non-operated
WEAVER (USE 19157500-00001)	3507721323	OK	LATIMER	2	4N	18E	non-operated
Weaver C 9-5 (TIK)	3507720470	OK	LATIMER	16	6N	19E	non-operated
WEAVER F #6 (TIK)	3507720988	OK	LATIMER	8	6N	19E	non-operated
WEAVER F #7 (use seq 4)	3507721325	OK	LATIMER	5	6N	19E	non-operated
WEAVER, DOVIE /F/ UNIT	3507721199	OK	LATIMER	8	6N	19E	non-operated
WEAVER,DOVIE C #8 CANCEL USE 3	3507721200	OK	LATIMER	8	6N	19E	non-operated
WHITE B 8-3	3507720435	OK	LATIMER	8	6N	19E	non-operated
WHITE 'H-1'	3507721217	OK	LATIMER	5	6N	19E	non-operated
WHITE J #1 2 (TEGR)	3507721747	OK	LATIMER	3	6N	18E	non-operated
WHITE RANCH	3507720025	OK	LATIMER	12	6N	17E	non-operated
WHITE UNIT /J/ 7-4	3507720682	OK	LATIMER	7	6N	18E	non-operated
WHITE UT /D/ WELLS 1,2&3	3507720813	OK	LATIMER	12	6N	17E	non-operated
WHITE UT/B/#1,2,5, 6,&7 (TIK)	3507721394	OK	LATIMER	18	6N	21E	non-operated
WHITE, MARY UNIT	3507720389	OK	LATIMER	5	6N	18E	non-operated
WILLIAMS /HOUSTON EXPL/ #1	3507720896	OK	LATIMER	3	6N	18E	non-operated
WILSON-MCCRAB UT WELL #1	3507720627	OK	LATIMER	8	6N	18E	non-operated
ABERNATHY UNIT CI	3507720840	OK	LATIMER	23	5N	18E	non-operated
AVERY #1-33 TIK	3507720030	OK	LATIMER	9	6N	18E	non-operated
BURCH #2	3507920352	OK	LE FLORE	34	8N	23E	non-operated
DANIEL #1-6 TIK	3507920127	OK	LE FLORE	33	9N	25E	non-operated
DISBROW UNIT	3507922101	OK	LE FLORE	14	7N	23E	non-operated
FORSGREN #1-15 TIK	3507920133	OK	LE FLORE	6	8N	25E	non-operated
GAMBLE F-1	3507920580	OK	LE FLORE	6	8N	25E	non-operated
GAMBLE F-2	3507920389	OK	LE FLORE	15	10N	27E	non-operated
HAMBRICK (CAN-USE SEQ.2)	3507920638	OK	LE FLORE	5	9N	25E	non-operated
HATTER FARMS #2-20	3507920762	OK	LE FLORE	5	9N	25E	non-operated
KUTAIT #1-15 TIK	3507921069	OK	LE FLORE	18	8N	27E	non-operated
MINGS /GOTHIC/ REED, R W 'F' UNIT /EBERLY/ STOUT	3507920730	OK	LE FLORE	20	8N	24E	non-operated
STROUD #1-24	3507920925	OK	LE FLORE	15	10N	27E	non-operated
VIRGINIA #1 TIK	3507920758	OK	LE FLORE	16	5N	22E	non-operated
WATSON GAS UNIT (AMOCO)	3507921834	OK	LE FLORE	23	7N	23E	non-operated
WATSON, MARVIN	3507920232	OK	LE FLORE	17	7N	23E	non-operated
FALLON /SLD /SOLD	3507920101	OK	LE FLORE	24	9N	24E	non-operated
HENRY /BRENT BK/ /SLD /SOLD	3507920953	OK	LE FLORE	31	10N	25E	non-operated
JONES 'C' COMM (BROMIDE) UNIT	3507930017	OK	LE FLORE	33	8N	24E	non-operated
Elliot Davis	3507930017	OK	LE FLORE	33	8N	24E	non-operated
Adams 1H-18	3508720713	OK	MC CLAIN	23	5N	4W	non-operated
ANDERSON, KATHLEEN UNIT	3508735512	OK	MC CLAIN	25	5N	4W	non-operated
ASHLAND 2-5	3508735555	OK	MC CLAIN	32	5N	4W	non-operated
Barnett 1H-19 CANCELLED	3512121454	OK	PITTSBURG	31	4N	17E	non-operated
BERNARDI-JONES #1-10	3512124505	OK	PITTSBURG	18	5N	12E	non-operated
BOWLES	3512120079	OK	PITTSBURG	19	5N	17E	non-operated
BOYD #1-7 TIK	3512120478	OK	PITTSBURG	5	3N	12E	non-operated
	3512123719	OK	PITTSBURG	19	5N	13E	non-operated
	3512120680	OK	PITTSBURG	10	5N	16E	non-operated
	3512122119	OK	PITTSBURG	22	5N	16E	non-operated
	3512123382	OK	PITTSBURG	7	6N	16E	non-operated

BRAZIL #2-24	3512123140	OK	PITTSBURG	24	4N	15E	non-operated
BRITTNEY #1-33 TIK	3512123209	OK	PITTSBURG	33	7N	14E	non-operated
BROWNE #1-23H TIK	3512120379	OK	PITTSBURG	4	7N	17E	non-operated
CABLE #1-22	3512123149	OK	PITTSBURG	22	4N	15E	non-operated
Cable 2 APO (WI)/canc	3512121518	OK	PITTSBURG	13	4N	14E	non-operated
CALM 1H-25E TIK	3512124427	OK	PITTSBURG	24	6N	12E	non-operated
CARGILL 1H-25W TIK	3512124430	OK	PITTSBURG	24	6N	12E	non-operated
CARNEY #2-28	3512124073	OK	PITTSBURG	28	4N	15E	non-operated
CASEY 3-11	3512122415	OK	PITTSBURG	11	3N	12E	non-operated
CASTEEL, CHARLES W UT #1&2-A	3512121887	OK	PITTSBURG	32	5N	17E	non-operated
Castellion 1H-27	3512124540	OK	PITTSBURG	27	6N	14E	non-operated
Churchill 1-26H - BP TIK	3512124100	OK	PITTSBURG	26	6N	14E	non-operated
CITY OF HARTSHORNE UNIT	3512120155	OK	PITTSBURG	6	4N	17E	non-operated
Clemons 1H-20	3512123722	OK	PITTSBURG	20	5N	13E	non-operated
CUNNINGHAM 1-31	3512124468	OK	PITTSBURG	6	3N	12E	non-operated
DANIELS 1-25 SHERRILL	3512120636	OK	PITTSBURG	25	3N	13E	non-operated
DILLARD 10H-19 & 11H-19	3512123821	OK	PITTSBURG	19	3N	12E	non-operated
Dominic 3-35	3512122815	OK	PITTSBURG	35	6N	13E	non-operated
DROMGOLD #1-35	3512121592	OK	PITTSBURG	35	4N	16E	non-operated
DUNAGAN #1-28 TIK	3512123319	OK	PITTSBURG	28	7N	14E	non-operated
Elms 2H-4	3512123969	OK	PITTSBURG	9	5N	12E	non-operated
Elsing Roy 1-33 TIK	3512130045	OK	PITTSBURG	33	7N	18E	non-operated
Fink 1-36	3512123233	OK	PITTSBURG	36	5N	16E	non-operated
GARRETT B	3512121539	OK	PITTSBURG	34	4N	16E	non-operated
GERMAN #1	3512130017	OK	PITTSBURG	33	5N	15E	non-operated
GIBSON 2-3H CANCELLED	3512123902	OK	PITTSBURG	3	3N	12E	non-operated
Gleese 4-27	3512122981	OK	PITTSBURG	27	6N	13E	non-operated
HAILEYVILLE TOWNSITE 1-35	3512121298	OK	PITTSBURG	35	5N	16E	non-operated
HOSTETTER 1-7	3512120410	OK	PITTSBURG	7	3N	12E	non-operated
HUGHES FUEL #1	3512120089	OK	PITTSBURG	35	7N	17E	non-operated
Hughes Fuel #3	3512122503	OK	PITTSBURG	35	7N	17E	non-operated
Ida Jane 1H-32	3512123911	OK	PITTSBURG	32	6N	12E	non-operated
INTEX UNIT #2-35	3512121383	OK	PITTSBURG	35	7N	18E	non-operated
INVESTORS ROYALTY 6-29/ CANCEL	3512123960	OK	PITTSBURG	29	3N	12E	non-operated
Jack Murdaugh 1-27 TIK	3512130043	OK	PITTSBURG	27	7N	18E	non-operated
JOHNSON ESTATE 2-28	3512120100	OK	PITTSBURG	28	3N	12E	non-operated
Jones 1-22H use thru 3/31/12	3512124469	OK	PITTSBURG	15	5N	13E	non-operated
Juanita 2-13	3512123534	OK	PITTSBURG	13	5N	13E	non-operated
Kabler 1-11 &2-11H	3512124072	OK	PITTSBURG	11	6N	12E	non-operated
KATHLEEN ANDERSON UNIT #4	3512121909	OK	PITTSBURG	19	5N	17E	non-operated
KIOWA HILL 1-29 TIK	3512124157	OK	PITTSBURG	29	3N	13E	non-operated
LEWIS 2-12 TIK	3512121334	OK	PITTSBURG	12	4N	16E	non-operated
LUKER #1	3512121815	OK	PITTSBURG	3	3N	15E	non-operated
MABRAY 1H-15E TIK	3512124393	OK	PITTSBURG	22	4N	12E	non-operated
MADDEN UNIT #5	3512122099	OK	PITTSBURG	2	4N	16E	non-operated
Margaret 1-4H	3512123864	OK	PITTSBURG	4	6N	12E	non-operated
Maverick 1H-3	3512123877	OK	PITTSBURG	3	6N	12E	non-operated
MCCLUNG 3-15	3512124123	OK	PITTSBURG	15	3N	12E	non-operated
MONROE, CLYDE UNIT /QUESTAR/	3512120280	OK	PITTSBURG	22	5N	16E	non-operated
NELSON	3512121386	OK	PITTSBURG	34	5N	16E	non-operated
NICHOLAS #1-32 TIK	3512123743	OK	PITTSBURG	32	7N	14E	non-operated
OLEN 1H-1 TIK	3512124158	OK	PITTSBURG	1	3N	13E	non-operated
PATTON A 1-24 CANCELLED	3512120753	OK	PITTSBURG	24	3N	12E	non-operated
Payden 1H-12XX	3512124762	OK	PITTSBURG	24	5N	13E	non-operated
PEDEN UNIT #1-24	3512120092	OK	PITTSBURG	24	5N	16E	non-operated
Peggy 2-33 Cancelled	3512122950	OK	PITTSBURG	33	6N	13E	non-operated
PETTIT #2, 4, & 5	3512121206	OK	PITTSBURG	31	5N	17E	non-operated
PETTIT /ARKOMA/6-31 WELL	3512121020	OK	PITTSBURG	20	4N	15E	non-operated
QUAID 14H-30 TIK APO	3512122414	OK	PITTSBURG	30	3N	12E	non-operated
ROCK ISLAND IMPROVEMENT UNIT	3512120149	OK	PITTSBURG	8	4N	17E	non-operated
Sandmann 1H-9X	3512124763	OK	PITTSBURG	4	5N	13E	non-operated

SCOTT #1 & #2	3512121892	OK	PITTSBURG	36	4N	15E	non-operated
SCOTT #6-36 /CHESAPEAKE/	3512122304	OK	PITTSBURG	36	4N	15E	non-operated
Smallwood #3-10	3512121695	OK	PITTSBURG	10	4N	16E	non-operated
SMITH C 3-17	3512123990	OK	PITTSBURG	20	3N	12E	non-operated
STINE	3512121247	OK	PITTSBURG	4	4N	17E	non-operated
TOHKUBBI	3512122500	OK	PITTSBURG	16	3N	12E	non-operated
TREKELL UNIT #3 TIK APO	3512121497	OK	PITTSBURG	25	7N	18E	non-operated
USA #3-3	3509320512	OK	PITTSBURG	3	21N	14W	non-operated
USE SEQ 3 FOR WELL 3 JOA	3512122663	OK	PITTSBURG	36	7N	18E	non-operated
VAUGHN ESTATE 7-20	3512121318	OK	PITTSBURG	20	3N	12E	non-operated
VERNER 1H-35X TIK	3512124613	OK	PITTSBURG	11	5N	13E	non-operated
WATT A	3512121619	OK	PITTSBURG	5	3N	17E	non-operated
Weaver D1	3512120645	OK	PITTSBURG	26	3N	13E	non-operated
WHITE, W. ERLE, UNIT /A/ #3	3512121935	OK	PITTSBURG	29	7N	18E	non-operated
Wild Horse 1-14H	3512123260	OK	PITTSBURG	14	6N	12E	non-operated
WOODS-PROSPECT UNIT #4/TIK	3512121312	OK	PITTSBURG	36	5N	16E	non-operated
Arapaho #1-22 DO NOT USE	3512922894	OK	ROGER MILLS	22	15N	22W	non-operated
Bandy #4-13 cancel	3512922671	OK	ROGER MILLS	13	12N	21W	non-operated
Beutler #5-13 (Cimarex) cancel	3512922737	OK	ROGER MILLS	13	12N	21W	non-operated
Black Kettle #1	3512922739	OK	ROGER MILLS	30	14N	22W	non-operated
Bright #4-33 Gas	3512922564	OK	ROGER MILLS	33	13N	21W	non-operated
CADDO #1 MEWBOURNE (GAS)	3512922688	OK	ROGER MILLS	20	15N	22W	non-operated
CAGLE 1-16/ CHESAPEAKE	3512922389	OK	ROGER MILLS	16	12N	25W	non-operated
Cheyenne #1#2,#3 DO NOT USE	3512922700	OK	ROGER MILLS	29	15N	22W	non-operated
Clements 11-2 APO	3512921674	OK	ROGER MILLS	11	13N	21W	non-operated
CLEMENTS 4-11 / GAS / APO	3512923256	OK	ROGER MILLS	11	13N	21W	non-operated
Comanche #1 /Sec 2/	3512922653	OK	ROGER MILLS	2	15N	21W	non-operated
Delaware #1 ACP	3512922957	OK	ROGER MILLS	28	15N	22W	non-operated
Dykes #1-17	3512922441	OK	ROGER MILLS	17	11N	25W	non-operated
FLICK 1-31	3512922508	OK	ROGER MILLS	31	15N	21W	non-operated
Mooney 1-31 DO NOT USE	3512922556	OK	ROGER MILLS	31	15N	21W	non-operated
Roark #1-12 (Mewbourne)	3512922984	OK	ROGER MILLS	12	12N	22W	non-operated
Roark 6-12	3512922578	OK	ROGER MILLS	12	12N	22W	non-operated
Seneca #1-33 (MEWBOURNE)	3512923010	OK	ROGER MILLS	33	13N	21W	non-operated
Tipton #1-17	3512922565	OK	ROGER MILLS	17	11N	25W	non-operated
Wichita #1 cancel	3512922970	OK	ROGER MILLS	32	15N	22W	non-operated
BELL # 1 & 2	3513520311	OK	SEQUOYAH	13	12N	26E	non-operated
BETHELL TRUST	3513520286	OK	SEQUOYAH	20	12N	27E	non-operated
GALLOWAY UNIT	3513520230	OK	SEQUOYAH	7	10N	26E	non-operated
HAWKINS	3513520269	OK	SEQUOYAH	14	12N	26E	non-operated
HOPKINS #2	3513520284	OK	SEQUOYAH	18	12N	27E	non-operated
KAY RODGERS #1(USE SEQ 2)	3513520336	OK	SEQUOYAH	27	11N	27E	non-operated
PATES #1-29 (APO)	3513520180	OK	SEQUOYAH	29	11N	27E	non-operated
PATES #2-29	3513520339	OK	SEQUOYAH	29	11N	27E	non-operated
PATES FARM	3513520279	OK	SEQUOYAH	25	11N	26E	non-operated
PINE MOUNTAIN	3513520263	OK	SEQUOYAH	11	12N	26E	non-operated
QUINN #1-13	3513500000	OK	SEQUOYAH		N		non-operated
UERLING UNIT (SEC 12)	3513520297	OK	SEQUOYAH	12	12N	26E	non-operated
WARNER	3513520275	OK	SEQUOYAH	19	12N	27E	non-operated
WYLY & WEEKS #1-31	3513520036	OK	SEQUOYAH	31	11N	27E	non-operated
EISER /SLD /SOLD	3513724183	OK	STEPHENS	30	2N	5W	non-operated
FOSTER CANCELLE SEE/SLD /SOLD	3513723545	OK	STEPHENS	29	2N	5W	non-operated
Dorothy Jean 1-8	3514921551	OK	WASHITA	8	9N	16W	non-operated
EDIE 1-10 / CHK / BPO GAS	3514921466	OK	WASHITA	10	9N	16W	non-operated
HOLT 1-14 / Gas	3514921497	OK	WASHITA	14	9N	16W	non-operated
HORSE CREEK 1-20 / CHK	3514921418	OK	WASHITA	20	9N	16W	non-operated
MAYNARD 1-24 / CHK / GAS	3514921541	OK	WASHITA	24	9N	16W	non-operated
MORRIS 1-9 / CHK	3514921533	OK	WASHITA	9	9N	16W	non-operated
PRICE 1-23 / CHK	3514921482	OK	WASHITA	23	9N	16W	non-operated
Wayne 1-12 APO (GAS)	3514921306	OK	WASHITA	12	11N	20W	non-operated

Cecil Settlement Agreement - Exhibit 6

Defendant's Affiliate List

BP America Production Company

BP Company North America Inc.

BP Corporation North America Inc.

BP America Inc.

BP America Ltd.

BP Holdings North America, Ltd.

BP P.L.C.

BP Amoco, Inc.

BP Exploration, Inc.

BP Exploration & Oil, Inc.

BP Exploration & Production, Inc.

BP Energy Company

BPX Energy Inc.

Midwest Oil Corporation

Sohio Petroleum Company

Standard Oil Company, Inc.

Standard Oil Production Company

Stanolind Oil & Gas Company

Hondo Oil & Gas

ARCO Southwest, Inc.

MW Petroleum Corporation

Texcon Oil and Gas Company

Lear Petroleum Corporation

Vastar Gas Marketing, Inc.

Vastar Resources, Inc.

Amoco Production Company

Amoco Corporation

Sinclair Oil Corporation

ARCO Oil and Gas Company

Atlantic Richfield Company

Pan American Petroleum Corporation

F&H Pipeline Company

TOC-Rocky Mountains, Inc.

Crescendo Resources, L.P.

Argo Oil Corporation

This list is also intended to cover every affiliated predecessor company to Atlantic Richfield Company (ARCO) and Amoco Corporation and their respective affiliates.

Cecil Settlement Agreement Exhibit 7

[BP Letterhead]

[Date]

[Addressee]

Re: Certain BP TIK Wells (see attached)

Dear _____:

Your company operates or operated certain wells in which BP America Production Company has taken its gas in kind and separately marketed such gas. See attached well list. BP America recently settled a royalty owner class action lawsuit involving the royalty owners in these wells. Consequently, the settlement administrator needs your most recent division of interest deck for each well showing the API number, well or lease name, annual or monthly volume, royalty owner names, addresses, decimal interest, and tax identification number. If any of the wells have been sold or plugged, please provide your most recent information. Please provide the information in Excel format and by email to [insert email address].

Your company should also receive a subpoena from plaintiff's counsel for this information. If I do not hear favorably from you in the next 5 days, plaintiffs' attorneys will be following up on the issued third party subpoenas for the information. However, BP America would like to save the time and trouble of that process.

BP America would appreciate your company's expedient response. Thank you for your assistance with this matter and please feel free to contact me if you have any questions.

Steve DeGiusti

Sr. VP and General Counsel